

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
07/31/2015Document Number:
666801241

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	286722	336027	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 602 SAWYER STREET #710City: HOUSTON State: TX Zip: 77007

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-372-5706	dknudson@ursaresources.com	
Freeman, Sarah		sarah.freeman@state.co.us	
Colby, Lou	970-989-4402	lou.colby@state.co.us	Area Reclamation Specialist

Compliance Summary:QtrQtr: Lot 4 Sec: 7 Twp: 6S Range: 92W**Inspector Comment:**

Inspection is Action Required due to wells with status of Abandoned Location with conductor pipe set. Contact Area Reclamation Specialist. Drilling permits expiration date 9/26/13 on XX ,

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
286722	WELL	XX	09/04/2011	LO	045-12745	COLOROSO A2	XX	<input checked="" type="checkbox"/>
286723	WELL	PR	11/01/2007	GW	045-12744	COLOROSO A3	PR	<input type="checkbox"/>
286758	WELL	PR	10/04/2012	GW	045-12746	COLOROSO A4	PR	<input type="checkbox"/>
288253	WELL	XX	09/04/2011	LO	045-13175	COLOROSO A8	XX	<input checked="" type="checkbox"/>
288254	WELL	PR	11/01/2007	GW	045-13174	COLOROSO A7	PR	<input type="checkbox"/>
288255	WELL	XX	09/04/2011	LO	045-13173	COLOROSO A6	XX	<input checked="" type="checkbox"/>
288256	WELL	XX	09/04/2011	LO	045-13172	COLOROSO A5	XX	<input checked="" type="checkbox"/>
296467	WELL	XX	09/04/2011	LO	045-16044	COLOROSO A10	XX	<input checked="" type="checkbox"/>
296468	WELL	XX	09/04/2011	LO	045-16045	COLOROSO A9	XX	<input checked="" type="checkbox"/>
297193	WELL	XX	09/04/2011	LO	045-16336	COLOROSO A1	XX	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

297194	WELL	PR	07/16/2008	GW	045-16337	COLOROSO A11	PR	<input type="checkbox"/>
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Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 286722

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 286722 Type: WELL API Number: 045-12745 Status: XX Insp. Status: XX

Workover

Comment: Drilling permit expiration date 9/26/13

Facility ID: 288253 Type: WELL API Number: 045-13175 Status: XX Insp. Status: XX

Workover

Comment: Conductor pipe set

Facility ID: 288255 Type: WELL API Number: 045-13173 Status: XX Insp. Status: XX

Facility ID: 288256 Type: WELL API Number: 045-13172 Status: XX Insp. Status: XX

WorkoverComment: **Drilling permit expiration date 9/26/13**Facility ID: 296467 Type: WELL API Number: 045-16044 Status: XX Insp. Status: XX**Workover**Comment: **Drilling permit expiration date 9/26/13**Facility ID: 296468 Type: WELL API Number: 045-16045 Status: XX Insp. Status: XX**Workover**Comment: **Drilling permit expiration date 9/26/13**Facility ID: 297193 Type: WELL API Number: 045-16336 Status: XX Insp. Status: XX**Workover**Comment: **Drilling permit expiration date 9/26/13****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: **Inspection is Action Required due to wells with status of Abandoned Location with conductor pipe set.**

Corrective Action: **Contact Area Reclamation Specialist** Date **08/14/2015**

Overall Final Reclamation **Fail** Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Murray, Richard

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666801242	URSA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3654875

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)