

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/30/2015

Document Number:
675201874

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334477</u>	<u>334477</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10433</u>
Name of Operator:	<u>PICEANCE ENERGY LLC</u>
Address:	<u>1512 LARIMER STREET #1000</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator
Freeman, Sarah		sarah.freeman@state.co.us	NW Permitting

Compliance Summary:

QtrQtr: SESE Sec: 16 Twp: 9S Range: 93W

Inspector Comment:

Permits expired 5/15/14. No evidence of wells or location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
300142	WELL	XX	04/16/2012	LO	077-09881	BCU 16-433	ND	X
300433	WELL	XX	04/16/2012	LO	077-09896	BCU 16-334	ND	X
300434	WELL	XX	04/16/2012	LO	077-09897	BCU 16-343	ND	X
300435	WELL	XX	04/16/2012	LO	077-09898	BCU 16-341	ND	X
300436	WELL	XX	04/16/2012	LO	077-09899	BCU 16-332	ND	X
300437	WELL	XX	04/16/2012	LO	077-09900	BCU 16-333	ND	X
300438	WELL	XX	04/16/2012	LO	077-09901	BCU 16-323	ND	X
300439	WELL	XX	04/16/2012	LO	077-09902	BCU 21-412	ND	X
300440	WELL	XX	04/16/2012	LO	077-09903	BCU 16-432	ND	X
300441	WELL	XX	04/16/2012	LO	077-09904	BCU 21-413	ND	X
300442	WELL	XX	04/16/2012	LO	077-09905	BCU 21-313	ND	X

300443	WELL	XX	04/16/2012	LO	077-09906	BCU 21-312	ND	X
300444	WELL	XX	04/16/2012	LO	077-09907	BCU 21-311	ND	X
300445	WELL	XX	04/16/2012	LO	077-09908	BCU 16-443	ND	X
300446	WELL	XX	04/16/2012	LO	077-09909	BCU 16-442	ND	X
300447	WELL	XX	04/16/2012	LO	077-09910	BCU 16-342	ND	X
300456	WELL	XX	04/16/2012	LO	077-09911	BCU 16-344	ND	X

Equipment: Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>1</u>	Wells: <u>17</u>	Production Pits: _____
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334477

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/13/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.	04/13/2010

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 300142 Type: WELL API Number: 077-09881 Status: XX Insp. Status: ND

Facility ID: <u>300433</u>	Type: <u>WELL</u>	API Number: <u>077-09896</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300434</u>	Type: <u>WELL</u>	API Number: <u>077-09897</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300435</u>	Type: <u>WELL</u>	API Number: <u>077-09898</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300436</u>	Type: <u>WELL</u>	API Number: <u>077-09899</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300437</u>	Type: <u>WELL</u>	API Number: <u>077-09900</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300438</u>	Type: <u>WELL</u>	API Number: <u>077-09901</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300439</u>	Type: <u>WELL</u>	API Number: <u>077-09902</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300440</u>	Type: <u>WELL</u>	API Number: <u>077-09903</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300441</u>	Type: <u>WELL</u>	API Number: <u>077-09904</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300442</u>	Type: <u>WELL</u>	API Number: <u>077-09905</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300443</u>	Type: <u>WELL</u>	API Number: <u>077-09906</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300444</u>	Type: <u>WELL</u>	API Number: <u>077-09907</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300445</u>	Type: <u>WELL</u>	API Number: <u>077-09908</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300446</u>	Type: <u>WELL</u>	API Number: <u>077-09909</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300447</u>	Type: <u>WELL</u>	API Number: <u>077-09910</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300456</u>	Type: <u>WELL</u>	API Number: <u>077-09911</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____
 Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)