

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/29/2015

Document Number:
666801216

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>295747</u>	<u>336017</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10079</u>
Name of Operator:	<u>ANTERO RESOURCES PICEANCE LLC</u>
Address:	<u>1625 17TH ST STE 300</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Colby, Lou	970-989-4402	lou.colby@state.co.us	Area Reclamation Specialist
Knudson, Dwayne	970-372-5706	dknudson@ursaresources.com	

Compliance Summary:

QtrQtr:	<u>SWNW</u>	Sec:	<u>12</u>	Twp:	<u>6S</u>	Range:	<u>93W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/30/2008	200205853	PR	ND	SATISFACTORY			No

Inspector Comment:

Inspection is Action Required due to wells with status of Abandoned Location with conductor pipe set. Contact Area Reclamation Specialist

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
278649	WELL	AL	06/21/2013	LO	045-10905	North Bank E17	AL	<input checked="" type="checkbox"/>
282544	WELL	PR	09/21/2012	GW	045-11777	NORTH BANK E1	PR	<input type="checkbox"/>
292121	WELL	PR	01/24/2008	GW	045-14603	NORTH BANK E5	PR	<input type="checkbox"/>
292127	WELL	PR	01/25/2008	GW	045-14602	NORTH BANK E3	PR	<input type="checkbox"/>
292129	WELL	AL	06/21/2013	LO	045-14601	North Bank E7	AL	<input checked="" type="checkbox"/>
295545	PIT	CL	03/28/2013	-	-	NORTH BANK E PAD	CL	<input type="checkbox"/>
295744	WELL	AL	06/21/2013	LO	045-15810	North Bank E11	AL	<input checked="" type="checkbox"/>
295745	WELL	PR	04/06/2010	GW	045-15809	NORTH BANK E12	PR	<input type="checkbox"/>
295746	WELL	AL	06/24/2013	LO	045-15808	North Bank E8	AL	<input checked="" type="checkbox"/>
295747	WELL	AL	06/24/2013	LO	045-15807	North Bank E9	AL	<input checked="" type="checkbox"/>

295748	WELL	AL	06/24/2013	LO	045-15806	North Bank E2	AL	X
295749	WELL	AL	06/24/2013	LO	045-15805	North Bank E6	AL	X
296470	WELL	AL	06/24/2013	LO	045-16046	North Bank E18	AL	X
296471	WELL	AL	06/24/2013	LO	045-16047	North Bank E19	AL	X
296472	WELL	AL	06/24/2013	LO	045-16048	North Bank E15	AL	X
412790	WELL	AL	06/21/2013	LO	045-18611	NORTH BANK E10	AL	X
412791	WELL	AL	06/21/2013	LO	045-18612	NORTH BANK E13	AL	X
412792	WELL	AL	06/21/2013	LO	045-18613	NORTH BANK E14	AL	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 295747

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 278649 Type: WELL API Number: 045-10905 Status: AL Insp. Status: AL

Workover

Comment: No visual sign of well

Facility ID: 292129 Type: WELL API Number: 045-14601 Status: AL Insp. Status: AL

Workover

Comment: No visual sign of well

Facility ID: 295744 Type: WELL API Number: 045-15810 Status: AL Insp. Status: AL

Workover				
Comment: No visual sign of well				
Facility ID:	295746	Type:	WELL	API Number: 045-15808
Status:	AL	Insp. Status:	AL	
Workover				
Comment: Conductor pipe set				
Facility ID:	295747	Type:	WELL	API Number: 045-15807
Status:	AL	Insp. Status:	AL	
Workover				
Comment: Conductor pipe set				
Facility ID:	295748	Type:	WELL	API Number: 045-15806
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visual sign of well				
Facility ID:	295749	Type:	WELL	API Number: 045-15805
Status:	AL	Insp. Status:	AL	
Workover				
Comment: Conductor pipe set				
Facility ID:	296470	Type:	WELL	API Number: 045-16046
Status:	AL	Insp. Status:	AL	
Workover				
Comment:				
Facility ID:	296471	Type:	WELL	API Number: 045-16047
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visual sign of well				
Facility ID:	296472	Type:	WELL	API Number: 045-16048
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visual sign of well				
Facility ID:	412790	Type:	WELL	API Number: 045-18611
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visual sign of well				
Facility ID:	412791	Type:	WELL	API Number: 045-18612
Status:	AL	Insp. Status:	AL	
Workover				
Comment: Conductor pipr set				
Facility ID:	412792	Type:	WELL	API Number: 045-18613
Status:	AL	Insp. Status:	AL	
Workover				
Comment: No visual sign of well				
Environmental				
Spills/Releases:				

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: Murray, Richard

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: Inspection is Action Required due to wells with status of Abandoned Location with conductor pipe set.

Corrective Action: Contact Area Reclamation Specialist Date _____

Overall Final Reclamation Fail Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	295545	1433858	
	295545	1433858	

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)