

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:
07/22/2015Document Number:
679900073Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 300201 | 311235 | Welsh, Brian | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number: 10489

Name of Operator: AUGUSTUS ENERGY RESOURCES LLC

Address: 2016 GRAND AVENUE #A

City: BILLINGS State: MT Zip: 59102

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|--------------|---------------------------|---------|
| Davis, Loni | 970-332-3585 | ldavis@augustusenergy.com | |

Compliance Summary:QtrQtr: SWNE Sec: 13 Twp: 2S Range: 45W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 11/29/2012 | 663902045 | PR | PR | SATISFACTORY | P | | No |
| 10/19/2011 | 200326632 | PR | PR | SATISFACTORY | | | No |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 300201 | WELL | PR | 02/09/2015 | GW | 125-11629 | BOWMAN 13-07 | PR | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|---------------------------------|-------------------------|---------------------|--------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>1</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: <u>1</u> | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>1</u> |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: <u>1</u> |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Lease Road: | | | | |
|--------------------|------------------------------|---------------------------|-------------------|------|
| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
| Access | SATISFACTORY | TWO TRACK THROUGH PASTURE | | |

Inspector Name: Welsh, Brian

| Signs/Marker: | | | | |
|----------------------|------------------------------|--------------------------------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| OTHER | SATISFACTORY | LEASE SIGN BY GATE AT ENTRANCE | | |
| OTHER | SATISFACTORY | LEASE SIGN BY METER SHED | | |
| WELLHEAD | SATISFACTORY | LEASE SIGN BY WELLHEAD | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|------------------|------------------------------|--|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD | SATISFACTORY | METAL PANELS AROUND WELLHEAD | | |
| OTHER | SATISFACTORY | METER SHEDS 1/2 FENCED WITH METAL PANELS | | |

| Equipment: | | | | | |
|---------------------|---|------------------------------|--|-------------------|---------|
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Gas Meter Run | 4 | SATISFACTORY | SHARED METER RUN FOR (BOWMAN 13-2, 13-4, 13-7, LINKSTROM 13-13) 1000' SE | | |
| Pump Jack | 0 | SATISFACTORY | PUMP UNIT REMOVED FROM LOCATION | | |
| Ancillary equipment | 1 | SATISFACTORY | TELEMETRY EQUIPMENT (AT METER SHEDS). GAS SCRUBBER REMOVED FROM LOCATION | | |
| Vertical Separator | 4 | SATISFACTORY | 4-VERTICAL GAS SEPARATORS 50% BURIED BY METER SHEDS (1000' SE) | | |

| Facilities: | | | | |
|-----------------------------------|---|---|----------------|------------------------|
| <input type="checkbox"/> New Tank | | Tank ID: _____ | | |
| Contents | # | Capacity | Type | SE GPS |
| PRODUCED WATER | 0 | | PBV FIBERGLASS | 39.882680,-102.359200 |
| S/A/V: | | Comment: WATER TANKS HAVE BEEN REMOVED | | |
| Corrective Action: _____ | | | | Corrective Date: _____ |

Inspector Name: Welsh, Brian

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
| | | | | |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
| Comment | | | |

Venting:

| | |
|--------|---------|
| Yes/No | Comment |
| NO | |

| | | | | |
|------------------------|------------------------------|---------|-------------------|---------|
| <u>Flaring:</u> | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 300201

Site Preparation:

Lease Road Adeq.: Pads: Soil Stockpile:

S/A/V:

Corrective Action: Date: CDP Num.:

Form 2A COAs:

S/A/V: SATISFACTORY **Comment:** NO COA'S

CA: **Date:**

Wildlife BMPs:

| BMP Type | Comment |
|---------------|---|
| PROPOSED BMPs | <p data-bbox="358 128 695 159">Best Management Practices</p> <p data-bbox="358 247 1127 279">Rosetta Resources Operating LP proposes to utilize the following</p> <p data-bbox="358 310 1495 369">Best Management Practices (BMP's) where appropriate, to prevent or reduce impacts caused by our oil and gas operations:</p> <ul style="list-style-type: none"> <li data-bbox="358 457 1495 548">• When building new well sites, limit the surface area to be disturbed to just that which is needed. When a new well is drilled and put on production, reclaim the unneeded well pad to reduce the disturbed surface area and allow the landowners to use it for agriculture. <li data-bbox="358 636 1463 726">• Return the land to near pre -use condition by reforming the surface to match the surrounding area including: terracing, drainage replacement/repair, and re- seeding with native grasses as specified by the Soil Conservation Office. <li data-bbox="358 814 1052 846">• Spray to control noxious weeds on our locations annually. <li data-bbox="358 934 1451 993">• Inspect our sites for erosion and install erosion controls such as culverts or find an alternate road route that is less likely to erode. <li data-bbox="358 1081 1122 1113">• As much as possible, utilize low impact 2 tracks on lease roads. <li data-bbox="358 1201 1422 1260">• Fill drill site pits within 120 days after completion of a new well subject to pit moisture and weather. <li data-bbox="358 1348 1414 1407">• Hydrocarbon storage tanks are surrounded by impermeable berms to prevent spills from migrating off -site. <li data-bbox="358 1495 1458 1554">• Open top tanks and unattended pits that might contain hydrocarbon are fenced and covered with nets to protect migratory fowl and animals. <li data-bbox="358 1642 1195 1673">• Plans are in place to prevent, control, and cleanup hydrocarbon spills. |

S/A/V: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking: _____

Inspector Name: Welsh, Brian

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 300201 Type: WELL API Number: 125-11629 Status: PR Insp. Status: PR

Producing Well

Comment: **ALL SURFACE EQUIPMENT REMOVED FROM LOCATION. RODS ARE STILL IN THE TUBING. PRODUCING. CASING PRODUCTION. NOT FLOWING AT TIME OF INSPECTION. CENTRAL METER RUN FOR (BOWMAN 13-2, 13-4, 13-7, LINKSTROM 13-13) 1000' SE @ 39.88283/-102.35926**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Inspector Name: Welsh, Brian

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: Welsh, Brian

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | | | | | |
| Compaction | Pass | Compaction | Pass | | | |

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT