

FORM 5A

Rev 06/12

# State of Colorado Oil and Gas Conservation Commission

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Document Number:  
400876829

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: Joe Richardson  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 242-1844  
 3. Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: jrichardson@bayswater.us

5. API Number 05-123-40702-00 6. County: WELD  
 7. Well Name: Matrix Well Number: K-29HN  
 8. Location: QtrQtr: SESW Section: 29 Township: 6N Range: 65W Meridian: 6  
 9. Field Name: GREELEY Field Code: 32760

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/21/2015 End Date: 06/02/2015 Date of First Production this formation: 06/08/2015

Perforations Top: 7500 Bottom: 11452 No. Holes: 480 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Frac 20 stages with 81134 bbls slickwater & XL gel and 3518003 lbs 30/50 sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 81422 Max pressure during treatment (psi): 8857

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 288 Number of staged intervals: 20

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 8592

Fresh water used in treatment (bbl): 81134 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3518003 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 06/25/2015 Hours: 24 Bbl oil: 96 Mcf Gas: 212 Bbl H2O: 111

Calculated 24 hour rate: Bbl oil: 96 Mcf Gas: 212 Bbl H2O: 111 GOR: 2208

Test Method: flowing Casing PSI: 1740 Tubing PSI: \_\_\_\_\_ Choke Size: 12

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1264 API Gravity Oil: 52

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson  
Title: Sr. Ops Engineer Date: \_\_\_\_\_ Email: jrichardson@bayswater.us  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400876896	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)