FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-40704-00
6. County: WELD
7. Well Name: MATRIX
Well Number: L-29HC
8. Location: QtrQtr: SESW Section: 29 Township: 6N Range: 65W Meridian: 6
9. Field Name: GREELEY Field Code: 32760

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2015 End Date: 05/21/2015 Date of First Production this formation: 06/08/2015

Perforations Top: 7699 Bottom: 11438 No. Holes: 56 Hole size: 1

Provide a brief summary of the formation treatment: Open Hole: ☐

25 Stages (Sliding Sleeve) with 69635 bbls. Slickwater/Trident X-Link 3607316 lbs. 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 69754
Max pressure during treatment (psi): 7969
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.96
Total acid used in treatment (bbl): 119
Number of staged intervals: 25
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 69635
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3607316
Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/25/2015 Hours: 24 Bbl oil: 267 Mcf Gas: 706 Bbl H2O: 417

Calculated 24 hour rate: Bbl oil: 267 Mcf Gas: 706 Bbl H2O: 417 GOR: 2644

Test Method: flowing Casing PSI: 875 Tubing PSI: Choke Size: 16

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1264 API Gravity Oil: 52

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joe Richardson

Title: Sr. Ops Engineer Date: Email: jrichardson@bayswater.us

Attachment Check List

Att Doc Num	Name
400876878	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)