

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400876792

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-39598-00
6. County: WELD
7. Well Name: Kaiser
Well Number: G-10HN
8. Location: QtrQtr: NENE Section: 10 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/16/2014 End Date: 04/04/2015 Date of First Production this formation: 04/11/2015

Perforations Top: 7556 Bottom: 11610 No. Holes: 402 Hole size: 4 + 1/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac 31 Stages (plug and Perf) with 42760 bbl Slickwater & 24# Trident X-Link, 48 bbls acid and 2,086,320 lbs. 20/40 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 42718

Max pressure during treatment (psi): 8918

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 48

Number of staged intervals: 31

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 4035

Fresh water used in treatment (bbl): 42670

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2086320

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2015 Hours: 24 Bbl oil: 94 Mcf Gas: 381 Bbl H2O: 311

Calculated 24 hour rate: Bbl oil: 94 Mcf Gas: 381 Bbl H2O: 311 GOR: 4053

Test Method: Flowin Casing PSI: Tubing PSI: 1000 Choke Size: 1 + 2/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1100 API Gravity Oil: 40

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6825 Tbg setting date: 04/23/2015 Packer Depth: 6825

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Richardson

Title: Sr Operations Engineer Date: _____ Email jrichardson@bayswater.us
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)