

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400876792

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: Joe Richardson  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 242-1844  
 3. Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: jrichardson@bayswater.us

5. API Number 05-123-39598-00 6. County: WELD  
 7. Well Name: Kaiser Well Number: G-10HN  
 8. Location: QtrQtr: NENE Section: 10 Township: 6N Range: 65W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/16/2014 End Date: 04/04/2015 Date of First Production this formation: 04/11/2015

Perforations Top: 7556 Bottom: 11610 No. Holes: 402 Hole size: 4 + 1/100

Provide a brief summary of the formation treatment: Open Hole:

Frac 31 Stages (plug and Perf) with 42760 bbl Slickwater & 24# Trident X-Link, 48 bbls acid and 2,086,320 lbs. 20/40 sand

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 42718 Max pressure during treatment (psi): 8918

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 48 Number of staged intervals: 31

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 4035

Fresh water used in treatment (bbl): 42670 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2086320 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2015 Hours: 24 Bbl oil: 94 Mcf Gas: 381 Bbl H2O: 311

Calculated 24 hour rate: Bbl oil: 94 Mcf Gas: 381 Bbl H2O: 311 GOR: 4053

Test Method: Flowin Casing PSI: \_\_\_\_\_ Tubing PSI: 1000 Choke Size: 1 + 2/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1100 API Gravity Oil: 40

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6825 Tbg setting date: 04/23/2015 Packer Depth: 6825

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson

Title: Sr Operations Engineer Date: \_\_\_\_\_ Email: jrichardson@bayswater.us  
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### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

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**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)