

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-41025-00

7. Well Name: GRISWOLD

8. Location: QtrQtr: SESW Section: 11 Township: 1N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 29-11HZ

## Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 06/18/2015 End Date: 06/20/2015 Date of First Production this formation: 07/04/2015  
Perforations Top: 5320 Bottom: 9456 No. Holes: 360 Hole size: 0.38  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

PERF AND FRAC FROM 5320-9456.  
8,485 BBL CROSSLINK GEL, 7,790 BBL SLICKWATER, 1,682 BBL WATER, - 17,956 BBL TOTAL FLUID  
2,780,038# TOTAL SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 17956 Max pressure during treatment (psi): 5587  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.69  
Total acid used in treatment (bbl): 0 Number of staged intervals: 15  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): 17956 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 2780038 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 07/25/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: \_\_\_\_\_  
Test Method: FLOWING Casing PSI: 119 Tubing PSI: 122 Choke Size: 0  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 46  
Tubing Size: 2.875 Tubing Setting Depth: 5024 Tbg setting date: 07/08/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ILA BEALE  
Title: STAFF REG. SPECIALIST Date: \_\_\_\_\_ Email: rscdjpostdrill@anadarko.com

## Attachment Check List

**Att Doc Num** **Name**

\_\_\_\_\_  
Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)