

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203
2. Name of Operator: BLACK RAVEN ENERGY INC
3. Address: 165 S UNION BLVD SUITE 410
City: LAKEWOOD State: CO Zip: 80228
4. Contact Name: Jan Warusavitharana
Phone: (303) 308-1330
Fax: (303) 308-1590
Email: jwar@enerjexresources.com

5. API Number 05-087-05464-00
6. County: MORGAN
7. Well Name: Davis, R.Y.
Well Number: 4
8. Location: QtrQtr: NWNE Section: 6 Township: 1N Range: 57W Meridian: 6
9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: SHUT IN Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 5586 Bottom: 5644 No. Holes: 336 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

This well was a shut-in J Sand well in the Adena J sand Unit. A new CBL was run on 11/22/14. TOC is at 4388'. A successful MIT was run on 11/24/14. The well was re-perf in the J Sand from 5586-5618' and 5620-5644' (6 spf - 336 total shots). Run ESP and prepare to return to producing status. - waiting on electricity hook-up.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well was a shut-in J Sand well in the Adena J sand Unit. A new CBL was run on 11/22/14. TOC is at 4388'. A successful MIT was run on 11/24/14. The well was re-perfed in the J Sand from 5586-5618' and 5620-5644' (6 spf - 336 total shots). Run ESP and prepare to return to producing status. - waiting on electricity hook-up.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jan Warusavitharana

Title: Geological Technician Date: _____ Email jwar@enerjexresources.com
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Attachment Check List

Att Doc Num **Name**

400876213	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)