

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400857132

Date Received:

07/21/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 77330
2. Name of Operator: SG INTERESTS I LTD
3. Address: 100 WAUGH DR SUITE 400
City: HOUSTON State: TX Zip: 77007
4. Contact Name: Catherine Dickert
Phone: (970) 3850696
Fax: (970) 3850636
Email: cdickert@sginterests.com

5. API Number 05-051-06086-00
6. County: GUNNISON
7. Well Name: FEDERAL 11-89-17
Well Number: 1
8. Location: QtrQtr: SWNE Section: 17 Township: 11S Range: 89W Meridian: 6
9. Field Name: BULL MOUNTAIN Field Code: 7815

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/11/2015 End Date: 06/15/2015 Date of First Production this formation: 06/23/2015
Perforations Top: 7455 Bottom: 8768 No. Holes: 156 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 144 bbls 15% HCL, 93,864 bbls slickwater, 470,300# 100 mesh, 154,300# 40/70 ottowa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 94008

Max pressure during treatment (psi): 8501

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 144

Number of staged intervals: 4

Recycled water used in treatment (bbl): 9408

Flowback volume recovered (bbl): 21954

Fresh water used in treatment (bbl): 84600

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 786085

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/28/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 6015 Bbl H2O: 1058
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 6015 Bbl H2O: 1058 GOR: 0
Test Method: flow test Casing PSI: 1700 Tubing PSI: 970 Choke Size: 46
Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 979 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7439 Tbg setting date: 06/27/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Catherine Dickert

Title: Env & Permit Manager Date: 7/21/2015 Email: cdickert@sginterests.com
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Attachment Check List

Att Doc Num **Name**

400857132	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)