

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400875690

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

3. Address: 5205 N O'CONNOR BLVS STE 900

City: IRVING

State: TX

Zip: 75039

4. Contact Name: Julie Webb

Phone: (720) 359-1500

Fax:

Email: julie.webb@pxd.com

5. API Number 05-071-07982-00

7. Well Name: LORENCITO

6. County: LAS ANIMAS

Well Number: 7-17-34-66

8. Location: QtrQtr: SWNE

Section: 17

Township: 34S

Range: 66W

Meridian: 6

9. Field Name: PURGATOIRE RIVER

Field Code: 70830

## Completed Interval

FORMATION: VERMEJO COAL

Status: TEMPORARILY ABANDONED

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation:

Perforations

Top: 1560

Bottom: 1862

No. Holes: 68

Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

--- TO TEMPORARILY ABANDON VIA CEMENT RETAINER SET AT 1540' ---

This formation is commingled with another formation:



Yes



No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production: CEMENT RETAINER

Date formation Abandoned: 07/21/2015

Squeeze:



Yes



No

If yes, number of sacks cmt

\*\* Bridge Plug Depth: 1540

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Regulatory Analyst Date: \_\_\_\_\_ Email julie.webb@pxd.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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