

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

07/16/2015

Document Number:

674900686

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	223748	313426	Hughes, Jim	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 10430Name of Operator: MONUMENT GLOBAL RESOURCES INCAddress: 12160 N ABRAMS RD., SUITE 610City: DALLAS State: TX Zip: 75243

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Kerry	(970) 845-6335	ksmith@monumentglobal.com	CEO All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Fox, Tom	970-903-8833	tomfox@beyondbb.com	Contract Field
Beckstead, Britta		Britta.K.Beckstead@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

**Compliance Summary:**QtrQtr: NWNW Sec: 2 Twp: 34N Range: 20W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/16/2015	674900657	PR	EI	<b>ACTION REQUIRED</b>			No
06/29/2015	674900656	PR	EI	<b>ACTION REQUIRED</b>			No
03/18/2015	674900427	PR	EI	SATISFACTORY			No
11/07/2013	663401353	PR	PR	<b>ALLEGED VIOLATION</b>	I		Yes
08/20/2013	663401118	PR	PR	SATISFACTORY	I		No
08/31/2012	669400097	PR	PR	SATISFACTORY	I		No
05/10/2009	200214764	PR	PR	SATISFACTORY			No
09/05/2008	200195890	PR	PR	SATISFACTORY			No
08/16/2005	200076892	PR	PR	SATISFACTORY		Pass	No
07/11/2002	200029342	PR	PR	SATISFACTORY		Pass	No
08/17/1998	500154903	PR	PR			Pass	No
07/09/1997	500154902	PR	PR			Pass	No
08/14/1996	500154901	PR	PR			Pass	No
08/16/1995	500154900	PR	PR				No

**Inspector Comment:**

Inspector Name: Hughes, Jim

On July 16, 2015 COGCC SW EPS Jim Hughes conducted a joint follow up environmental field inspection with BLM representative Pam Leschak of remediation projects associated with the Monument Global Cache Unit #9. For the most recent field inspection report of this facility, please refer to document #674900657. Corrective actions cited in that document as well as a warning letter sent to Monument Global (document #2533889) have not been addressed. On June 29, 2015 COGCC Environmental staff met Monument Global representative Tom Fox and MG consultant David Bower in the Cache Unit to discuss remediation projects regarding historic releases. Please see the field notes summary attached to this inspection report for more information regarding these historic releases.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
105647	PIT		09/23/1999		-	CACHE 26		<input type="checkbox"/>
105648	PIT		09/23/1999		-	CACHE 26		<input type="checkbox"/>
105649	PIT		09/23/1999		-	CACHE FIELD INJ PLANT DRAIN		<input type="checkbox"/>
105650	PIT		09/23/1999		-	CACHE FIELD OVERFLOW PIT		<input type="checkbox"/>
223748	WELL	PR	03/10/2014	OW	083-05148	CACHE UNIT 9	EI	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Submit a Form 19 spill report to COGCC staff regarding historic spill at AST location.	05/22/2015

☐ Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Guard fencing.		

Inspector Name: Hughes, Jim

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	SATISFACTORY	Disconnected from well head, inactive.		

<b>Venting:</b>		
Yes/No	Comment	

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 223748

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

Inspector Name: Hughes, Jim

**Facility**

Facility ID: 223748 Type: WELL API Number: 083-05148 Status: PR Insp. Status: EI

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:  
Comment:  
Corrective Action: Date:  
Reportable: GPS: Lat Long  
Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM  
CA CA Date  
Waste Material Onsite? CM  
CA CA Date  
Unused or unneeded equipment onsite? CM  
CA CA Date  
Pit, cellars, rat holes and other bores closed? CM  
CA CA Date  
Guy line anchors removed? CM  
CA CA Date  
Guy line anchors marked? CM  
CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Inspector Name: Hughes, Jim

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Y

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>On July 16, 2015 COGCC SW EPS Jim Hughes conducted a joint follow up environmental field inspection with BLM representative Pam Leschak of remediation projects associated with the Monument Global Cache Unit #9. For the most recent field inspection report of this facility, please refer to document #674900657. Corrective actions cited in that document as well as a warning letter sent to Monument Global (document #2533889) have not been addressed.</p> <p>On June 29, 2015 COGCC Environmental staff met Monument Global representative Tom Fox and MG consultant David Bower in the Cache Unit to discuss remediation projects regarding historic releases. Remediation project #7786 and #7906 are associated with the CU #9. Please see the field notes summary attached to this inspection report for more information regarding these historic releases.</p>	hughesj	07/28/2015

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900687	Historic AST location near CU #9.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652005">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652005</a>
674900688	East Fork of McElmo Creek, looking upstream	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652006">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652006</a>
674900689	Cache Unit Update 7.16.15	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652007">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652007</a>
674900690	Location of spill #3, backfilled.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652008">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652008</a>
674900691	Backfilled location of spill #3, CU #26 in background.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652009">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3652009</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)