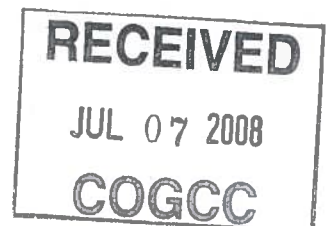


Colorado Oil and Gas Conservaton Commission (COGCC)  
Onsite Inspection Request Form  
(Effective for APDs submitted after February 15, 2005)



As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Greg + Lisa Langer  
Address: 11639 Kenasha Rd., Longmont, CO 80504  
Telephone No. 303.828.2832  
Cell Phone No. 303.881.1558 (Lisa), 720.320.8943 (Greg)

Well Operator and Location Information:

Operator: EnCana  
Well Name: Deniphan Shields 32-11 well  
Location: SWNE 11 1N 69W  
Quarter/Quarter Section Township Range  
County: Boulder

First date Rule 306. consultation occurred: June 12, 2008 (via letter for re-filing application)  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date July 23<sup>rd</sup> 2008 2<sup>nd</sup> date July 24 2008

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

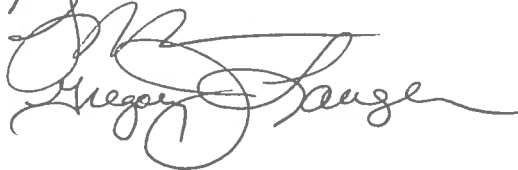
Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

• well location is in Boulder Creek Floodway  
• depth to groundwater is  $\pm$  5 feet  
• proximity of well location to 7 acre fishing pond is  $\pm$  25yds  
We have been advised by industry experts that the production well pits should be lined the location changed to prevent lateral  
Signature(s) Movement of contaminants in to the ponds on site.

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street Suite 801  
Denver, CO 80203  
FAX (303) 894-2109

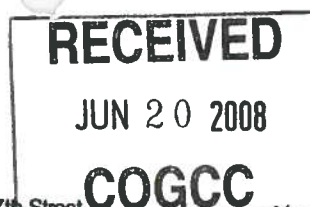
Signed:



Date: 7/2/08



**EnCana Oil & Gas (USA) Inc.**  
**MAILED CERTIFIED - RETURN RECEIPT REQUESTED**



370 17th Street  
Suite 1700  
Denver, CO 80202

(303) 623-2300  
fax: (303) 623-2400  
www.encana.com

June 12, 2008

Gregory J. and Lisa J. Langer  
11638 Kenosha Rd  
Longmont, CO 80501

Re: Notice of Operations – Doniphan Shields 32-11 Well  
Township 1 North, Range 69 West  
Section 11: SWNE  
Boulder County, Colorado

Dear Mr. and Mrs. Langer:

In accordance with the requirement of Rule 305 of the Colorado Oil and Gas Conservation Commission ("COGCC"), this letter serves as a 30-day notice by EnCana Oil & Gas (USA) Inc. ("EnCana") of its intention to conduct drilling operations on the referenced well. EnCana's operations are estimated to begin during the fourth quarter of 2008 pending receipt of required permits, approval of title and drilling rig availability. EnCana already has a surface use agreement in place with you however, we are sending this notice as required by the COGCC when re-filing the Application for Permit to Drill.

EnCana's representative, Terry Bresnahan, has previously consulted with you and discussed the location of the wellsite, access roads, production facilities and other related matters. The well location has already been staked. Enclosed for your review is an informational copy of COGCC's notification, consultation and reclamation rules regarding oil and gas operations. The COGCC regulations provide that the surface owner may waive the 30-day notice requirement or designate a representative for surface consultation. Enclosed is an owner response form and we ask that you indicate your preference with regard to the consultation requirement and return the form in the self-addressed stamped envelope provided for your convenience.

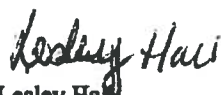
Also enclosed for your review is a copy of a policy recently adopted by the COGCC addressing on-site inspection requests including a form for requesting such an inspection.

As the surface owner, it is your responsibility to notify any affected tenant farmer, lessee or other party that may own or have an interest in any crops or surface improvements that could be affected by these proposed operations.

Should you have concerns regarding the surface location, please contact Terry Bresnahan at 303-886-4043, or if you have questions about this notice, you may reach Sheila Frazier at 720-876-3440.

Very truly yours,

**ENCANA OIL & GAS (USA) INC.**

  
Lesley Hall  
Land Coordinator



01838200

RECEIVED

**MEMORANDUM OF SURFACE DAMAGE AND RELEASE AGREEMENT** SEP -5 07

Pursuant to the terms of that certain unrecorded Surface Damage and Release Agreement dated effective the 22<sup>nd</sup> day of June, 2007, between the undersigned, and subject to the conditions set forth therein, EnCana Oil & Gas (USA) Inc. ("EnCana") with an address at 370 17th Street, Suite 1700, Denver, Colorado 80202, and Gregory J. Langer and Lisa J. Langer, (Owner) with an address at 11638 Kenosha Road, Longmont, CO 80501, agreed to the location of a Well and payment for damages to the surface of Land connected with the access to and the drilling, construction, completion, recompletion, reworking, re-entry, production, maintenance and operations of a Well and associated pipelines, tank batteries and other facilities or property of EnCana associated with the well and located on the following Land:

Township 1 North, Range 69 West, Weld County, Colorado  
Section 11: SW1/4NE1/4

This Memorandum of Surface Damage and Release Agreement is executed by Owner and EnCana and placed of record in Weld County, Colorado for the purpose of placing all persons on notice of the existence of the Agreement.

In witness whereof this instrument is executed effective the 22<sup>nd</sup> day of JUNE 2007.

**ENCANA OIL & GAS (USA) INC.**

By: Helen M. Capps

Helen M. Capps  
Attorney-in-Fact

**OWNER**

Gregory J. Langer  
Gregory J. Langer

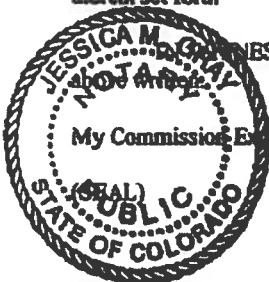
Lisa J. Langer  
Lisa J. Langer

**ACKNOWLEDGMENTS**

STATE OF COLORADO )

CITY AND COUNTY OF Denver ) ss

On this 22<sup>nd</sup> day of JUNE 2007, before me personally appeared Helen M. Capps who executed the within and foregoing instrument as Attorney-in-Fact of EnCana Oil & Gas (USA) Inc. on behalf of the corporation, and acknowledged the instrument to be the free and voluntary act and deed of the corporation for the uses and purposes therein set forth



My Commission Expires 11.4.07

Notary Public: Jessica M. G. [illegible]

My Commission Expires 11/04/2007

RECEIVED

SEP -5 07

COGCC

STATE OF COLORADO )

CITY AND COUNTY OF DENVER )

On this 22<sup>ND</sup> day of JUNE, 2007, before me personally appeared Gregory J. Langer and Lisa J. Langer known to me to be the persons who executed the within and foregoing instrument, and acknowledged that they executed said instrument as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year first above written.

My Commission Expires: 9/13/07

(SEAL)

Notary Public: 

Approved Form on 12/12/2006

S:\South\_Rockies\DTAGRP\ND-Land-DAFORMS\Surface Agreements\Approved Memorandum of SDA Template.doc

June 21, 2007

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Re: Doniphan Shields 32-11  
Waiver of COGCC onsite consultation  
T1N, R69W – Boulder County, CO  
Sec. 11: SW/4NE/4

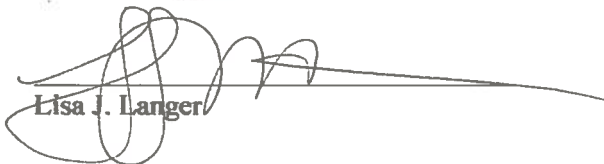
Gentlemen:

EnCana is applying for a permit to drill the Doniphan Shields 32-11 well in the SW/4NE/4 of Section 11 T1N-R69W. We have requested an onsite inspection by the COGCC Local Governmental Designee to address our concerns with regard to the integrity of the water tables and methods of drilling procedures.

As the surface owners of the lands upon which the operations will take place the undersigned confirm that EnCana has provided proper consultation with regard to issues pertaining to water testing, well location and access, and the drilling procedures connected to the proposed well.

As surface owners of the captioned lands we hereby waive our request for the onsite inspection by the COGCC as we have entered into good faith negotiations for a Surface Use Agreement with EnCana Oil & Gas (USA) Inc.

  
Gregory J. Langer

  
Lisa J. Langer

Steve, 6-27-07  
This letter waives  
the onsite, ~~but does~~  
~~not~~ The SUA is in  
progress but not signed!  
Do we hold off on  
approval of the APD or  
go ahead and allow  
EnCana to bond on?  
Dennis

-12/08

Gary Ellis Linger 320 8947.  
Doniphan Shells 32-11

Doniphan Shells 32-11 SPD is a 6/2/08  
written into for original application

on original app, cont'd note in Enclosure. at airport  
visual inspection. gave 3 up

Boulder County Airport originally, Enclosure  
appealed, still B.C. does not want to get today  
and B.C. was rejected

consultant the tickets since that

checked well road further from pond

-12/08 ~~Sheila Finzer~~ → Enclosure

B.C. established Floodway, Addition  
integration required by them. Enclosure  
at # Ferry barriers, Lingers until. Still ferry.  
but B.C. did not. Enclosure explains to put in  
fence concrete concrete in fence.

by pond. Very shallow in depth. She said  
didn't look into it and get - but for me de:  
live or no live.

-12/08 → Kirsten Cotton Carlson - left message to call.

Leslie Warren. outcrop can with station  
soil sampling, checking on 1946 method with  
TX 1025

CH-626 281-440 5503

or Bob Decker



COMPLAINT 200107106

**Colorado Oil and Gas Conservaton Commission (COGCC)**  
**Onsite Inspection Request Form**  
 (Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: Gregory and Lisa Langer  
 Address: 11638 Denosha Rd., Longmont, CO 80504  
 Telephone No. 303-828-2832  
 Cell Phone No. 303-881-1558 (Lisa), 920-320-8943 (Greg)

**Well Operator and Location Information:**

Operator: ENCANA  
 Well Name: Doniphan Shields 32-11  
 Location: SW/4 NE/4 11 1N 69W  
Quarter/Quarter Section Township Range  
 County: BOULDER

First date Rule 306. consultation occurred: Initial meeting 2/24/07, "Good Faith" meeting to come  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date 4/27/07 2<sup>nd</sup> date 4/25/07

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? ☒ yes ☐ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

We would like further disussion about the location of the proposed well.

Signature(s) X Gregory Langer

Date 3/28/07

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
 Attn: Permit Supervisor  
 1120 Lincoln Street Suite 801  
 Denver, CO 80203  
 FAX (303) 894-2109

Lat 40.067872  
 Lon -105.081113  
 Oper 10060

## FACSIMILE TRANSMITTAL SHEET

TO:	Steve Lindblom	FROM:	Gregory and Lisa Langer
COMPANY:	COGCC	DATE:	3/28/2007
FAX NUMBER:	303.894.2109	TOTAL NO. OF PAGES INCLUDING COVER:	2
PHONE NUMBER:	303.894.2100		
RE:	Onsite Inspection Request Form		

☐ URGENT ☐ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

## NOTES/COMMENTS:

Hi Steve,

Please see the following Request form per our conversation. This may be a little premature. We are hoping to hear back from Peter Scott to set up a meeting in the next 2 weeks with all Encana people who would be involved in this project. In which case, we could consider that the "Good Faith" consultation required.

Thank you for your time,

Gregory and Lisa Langer

SEE PHONE LOG FOR PREVIOUS CONTACTS

5/4/07 → NO RSD YET

6/19 → working on SW. Big issue is timing of SW.

6/24 SW in process will bring 3 original. She'll call Lisa

6/24 SW will call tonight & sign SW

11638 KENOSHA ROAD, LONGMONT, CO. 80504

303.828.2832

7/2/07 → a new SW request. See 7/2/07 phone log for notes



ET	CE	ES
<b>RECEIVED</b>		
JUN 20 2008		
Plugging Bond Surety ID#		
<b>COGEC</b> 3005028		

**APPLICATION FOR PERMIT TO:**

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

Refiling	X
Sidetrack	

2. TYPE OF WELL

OIL	<input type="checkbox"/>	GAS	<input checked="" type="checkbox"/>	COALBED	<input type="checkbox"/>	OTHER:	
SINGLE ZONE	<input type="checkbox"/>			MULTIPLE ZONES	<input checked="" type="checkbox"/>	COMMINGLE ZONES	<input checked="" type="checkbox"/>

Complete the

3. Name of Operator: <b>EnCana Oil &amp; Gas (USA) Inc.</b>		4. COGCC Operator Number: <b>100185</b>		Attachment Checklist		OP	COGCC
5. Address: <b>370 17th Street, Suite 1700</b>				APD Orig & 1 Copy		<input checked="" type="checkbox"/>	
City: <b>Denver</b>		State: <b>CO</b>		Zip: <b>80202</b>		Form 2A	
6. Contact Name: <b>Nick G. Curran</b>				Phone: <b>720-876-5288</b>		Fax: <b>720-876-6288</b>	
7. Well Name: <b>Doniphan Shields</b>				Well Number: <b>#32-11</b>		Well location plat	
8. Unit Name (if appl):				Unit Number:		Topo map	
9. Proposed Total Measured Depth: <b>8272'</b>						Mineral lease map	
<b>WELL LOCATION INFORMATION</b> 10. QtrQtr: <b>SWNE</b> Sec: <b>11</b> Twp: <b>1N</b> Rng: <b>69W</b> Meridian: <b>6th P.M.</b> Latitude: <b>40.06787</b> Longitude: <b>105.08108</b> Footage At Surface: <b>1876'</b> <b>FNL</b> <b>1844'</b> <b>FEL</b>						Surface agrmt/Surety	
						30 Day notice letter	
						Deviated Drilling Plan	
						Exception Location Request	
						Exception Loc Waivers	
11. Field Name: <b>Wattenberg</b>				Field Number: <b>90750</b>		H2S Contingency Plan	
12. Ground Elevation: <b>4991'</b>				13. County: <b>BOULDER</b>		Federal Drilling Permit	
14. GPS Data:							
Date of Measurement: <b>05/09/2007</b>		PDOP Reading: <b>.152</b>		Instrument Operator's Name: <b>Tom Winans</b>			

15. If well is: ☐ Directional ☐ Horizontal (highly deviated), **submit deviated drilling plan.** Bottomhole Sec Twp Rng: \_\_\_\_\_  
Footage At Top of Prod Zone: \_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ At Bottom Hole: \_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

16. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 409'

18. Distance to Nearest Property Line: 425' 19. Distance to nearest well permitted/completed in the same formation: 1231'

## LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	407	320	N/2
Codell	CDL	407, 407-66	320	N/2
J Sand	JSND		320	N/2
Dakota	DKTA		320	N/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease # \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID# \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard Qtr/Qt. Sec, Twp, Rng format enter entire mineral lease description upon which this proposed well/site is located (attach separate sheet/map if you prefer):

**T1N-R69W SEC 11: WEST 990' OF THE SWNE**

25. Distance to Nearest Mineral Lease Line: **425'** 26. Total Acres in Lease: **30**

## DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29 or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility ☐ Other:

**NOTE:** The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4	8 5/8	24#	800'	350	800'	Surface
Production	7 7/8	4 1/2	11.6#	8272'	300	8272'	7142'
			Stage Tool	5167'	240	5167'	4162'

32. BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments No conductor casing will be used. No changes have been made to the surface use or visible improvements within 200'  
since the last permit was issued.

34. Initial Rule 306 Consultation took place on (date) 02/23/2007, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.  
**PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.**  
 I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Nick G. Curran

Title: Permitting Agent Date: 06/17/2008 Email: nick.cuman@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC

Date: \_\_\_\_\_

Permit Number: 20084121

**Expiration Date:**

CONDITIONS OF APPROVAL, IF ANY:

**API NUMBER**  
05- 013-06557-00

1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Shannon to 200' above Shannon. Verify coverage with cement bond log.

