

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Greg + Lisa Langer
Address: 11639 Kenasha Rd., Longmont, CO 80504
Telephone No. 303.828.2832
Cell Phone No. 303.881.1558 (Lisa), 720.320.8943 (Greg)

Well Operator and Location Information:

Operator: EnCana
Well Name: Deniphan Shields 32-11 well
Location: SWNE 11 1N 69W
County: Boulder

First date Rule 306. consultation occurred: June 12, 2008 (via letter for re-filing application)

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date July 23rd 2008 2nd date July 24 2008

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)
• well location is in Boulder Creek Floodway
• depth to groundwater is +/- 5 feet
• proximity of well location to 7 acre fishing pond is +/- 25yds
We have been advised by industry experts that the production well pits should be lined the location changed to prevent lateral movement of contaminants into the ponds on site.

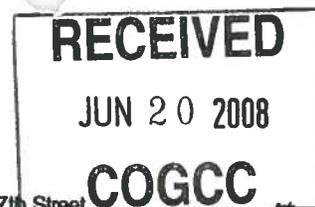
Please fax or first class mail this request for an onsite inspection to:
Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

Signed: [Signature]
Gregory Langer

Date: 7/2/08



EnCana Oil & Gas (USA) Inc.
MAILED CERTIFIED - RETURN RECEIPT REQUESTED



370 17th Street (303) 623-2300
Suite 1700 fax: (303) 623-2400
Denver, CO 80202 www.encana.com

June 12, 2008

Gregory J. and Lisa J. Langer
11638 Kenosha Rd
Longmont, CO 80501

Re: Notice of Operations – Doniphan Shields 32-11 Well
Township 1 North, Range 69 West
Section 11: SWNE
Boulder County, Colorado

Dear Mr. and Mrs. Langer:

In accordance with the requirement of Rule 305 of the Colorado Oil and Gas Conservation Commission ("COGCC"), this letter serves as a 30-day notice by EnCana Oil & Gas (USA) Inc. ("EnCana") of its intention to conduct drilling operations on the referenced well. EnCana's operations are estimated to begin during the fourth quarter of 2008 pending receipt of required permits, approval of title and drilling rig availability. EnCana already has a surface use agreement in place with you however, we are sending this notice as required by the COGCC when re-filing the Application for Permit to Drill.

EnCana's representative, Terry Bresnahan, has previously consulted with you and discussed the location of the wellsite, access roads, production facilities and other related matters. The well location has already been staked. Enclosed for your review is an informational copy of COGCC's notification, consultation and reclamation rules regarding oil and gas operations. The COGCC regulations provide that the surface owner may waive the 30-day notice requirement or designate a representative for surface consultation. Enclosed is an owner response form and we ask that you indicate your preference with regard to the consultation requirement and return the form in the self-addressed stamped envelope provided for your convenience.

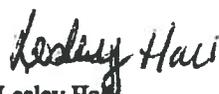
Also enclosed for your review is a copy of a policy recently adopted by the COGCC addressing on-site inspection requests including a form for requesting such an inspection.

As the surface owner, it is your responsibility to notify any affected tenant farmer, lessee or other party that may own or have an interest in any crops or surface improvements that could be affected by these proposed operations.

Should you have concerns regarding the surface location, please contact Terry Bresnahan at 303-886-4043, or if you have questions about this notice, you may reach Sheila Frazier at 720-876-3440.

Very truly yours,

ENCANA OIL & GAS (USA) INC.


Lesley Hall
Land Coordinator



RECEIVED

MEMORANDUM OF SURFACE DAMAGE AND RELEASE AGREEMENT SEP -5 07

Pursuant to the terms of that certain unrecorded Surface Damage and Release Agreement dated effective the 22nd day of June, 2007, between the undersigned, and subject to the conditions set forth therein, EnCana Oil & Gas (USA) Inc. ("EnCana") with an address at 370 17th Street, Suite 1700, Denver, Colorado 80202, and Gregory J. Langer and Lisa J. Langer, (Owner) with an address at 11638 Kenosha Road, Longmont, CO 80501, agreed to the location of a Well and payment for damages to the surface of Land connected with the access to and the drilling, construction, completion, recompletion, reworking, re-entry, production, maintenance and operations of a Well and associated pipelines, tank batteries and other facilities or property of EnCana associated with the well and located on the following Land:

80GCC

Township 1 North, Range 69 West, Weld County, Colorado
Section 11: SW1/4NE1/4

This Memorandum of Surface Damage and Release Agreement is executed by Owner and EnCana and placed of record in Weld County, Colorado for the purpose of placing all persons on notice of the existence of the Agreement.



In witness whereof this instrument is executed effective the 22nd day of JUNE 2007.

ENCANA OIL & GAS (USA) INC.

By: Helen M. Capps

Helen M. Capps
Attorney-in-Fact

OWNER

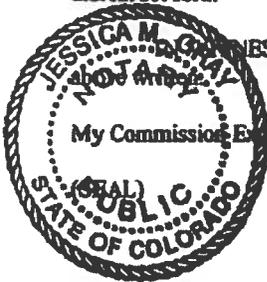
Gregory J. Langer
Gregory J. Langer

Lisa J. Langer
Lisa J. Langer

ACKNOWLEDGMENTS

STATE OF COLORADO)
CITY AND COUNTY OF Denver)ss

On this 22nd day of June 2007, before me personally appeared Helen M. Capps who executed the within and foregoing instrument as Attorney-in-Fact of EnCana Oil & Gas (USA) Inc. on behalf of the corporation, and acknowledged the instrument to be the free and voluntary act and deed of the corporation for the uses and purposes therein set forth



IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year first above written.
My Commission Expires 11.4.07

Notary Public: Jessica M. [Signature]

RECEIVED
SEP -5 07
COGCC

STATE OF COLORADO)
)ss
CITY AND COUNTY OF DENVER)

On this 22ND day of JUNE, 2007, before me personally appeared Gregory J. Langer and Lisa J. Langer known to me to be the persons who executed the within and foregoing instrument, and acknowledged that they executed said instrument as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year first above written.

My Commission Expires: 9/13/07

(SEAL)

Notary Public: 

June 21, 2007

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Doniphan Shields 32-11
Waiver of COGCC onsite consultation
T1N, R69W – Boulder County, CO
Sec. 11: SW/4NE/4

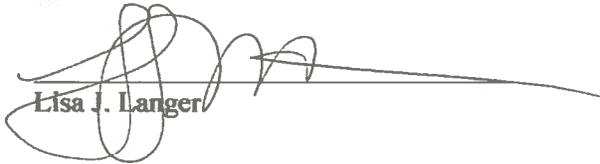
Gentlemen:

EnCana is applying for a permit to drill the Doniphan Shields 32-11 well in the SW/4NE/4 of Section 11 T1N-R69W. We have requested an onsite inspection by the COGCC Local Governmental Designee to address our concerns with regard to the integrity of the water tables and methods of drilling procedures.

As the surface owners of the lands upon which the operations will take place the undersigned confirm that EnCana has provided proper consultation with regard to issues pertaining to water testing, well location and access, and the drilling procedures connected to the proposed well.

As surface owners of the captioned lands we hereby waive our request for the onsite inspection by the COGCC as we have entered into good faith negotiations for a Surface Use Agreement with EnCana Oil & Gas (USA) Inc.


Gregory J. Langer


Lisa J. Langer

Steve, 6-27-07
This letter waives
the onsite, ~~but does~~
~~not~~ The SUA is in
progress but not signed.
Do we hold off on
approval of the APD or
go ahead and allow
Encana to bond on?
Denues

-1/2/08

Greg & Lisa Lopez (720) 320 8947.
Doniphen Shulls 32-11

Doniphen Shulls # 32-11 SPD in a Colorado
witness' office for original application

on original app, cont'd work in Encana. at airport
witness' inspection. gave up

Earlier work involved originally, Encana
appealed, still B.C. does not have right today
and B.C. was awarded

consultant try to get some sort

cont'd well used further from pond

-1/2/08 ~~Shells~~ Shells Finzer → Encana

B.C. entered established Flood way, addition
mitigation required by Encana. Encana (later)
at # ferry barriers, layers control. Shell ferry.
but B.C. did not Encana replace part in
fence concrete concrete in fence.

bygone river. shallower depth. She said
didn't look into it and get - but for me de:
river or no river.

-1/2/08 → Krista Cotton Carlson - left message to call.

Leslie Warren - outcrop core mitigation
soil sampling, checking on EPA method with
TX/025

CH-26 281-440 5503

or Bob Decker

COMPLAINT 200107106

Colorado Oil and Gas Conservaton Commission (COGCC)
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Surface Owner Contact Information:

Name: Gregory and Lisa Langer
Address: 11638~~2~~ Kenosha Rd., Longmont, CO 80504
Telephone No. 303-828-2832
Cell Phone No. 303-881-1558 (Lisa), 970-320-8943 (Greg)

Well Operator and Location Information:

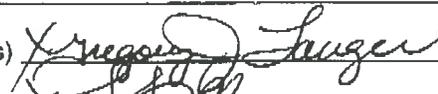
Operator: ENCANA
Well Name: Doniphan Shields 32-11
Location: SW/4 NE/4 11 1N 69W
Quarter/Quarter Section Township Range
County: BOULDER

First date Rule 306. consultation occurred: Initial meeting 2/24/07, "Good Faith" meeting to come
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date 4/27/07 2nd date 4/25/07

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)
We would like further disussion about the location of the proposed well.

Signature(s)  Date 3/28/07

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

Lat 40.067872
Lon -105.081113
Oper 10060

FACSIMILE TRANSMITTAL SHEET

TO: Steve Lindblom	FROM: Gregory and Lisa Langer
COMPANY: COGCC	DATE: 3/28/2007
FAX NUMBER: 303.894.2109	TOTAL NO. OF PAGES INCLUDING COVER: 2
PHONE NUMBER: 303.894.2100	
RE: Onsite Inspection Request Form	

URGENT FOR REVIEW PLEASE COMMENT PLEASE REPLY PLEASE RECYCLE

NOTES/COMMENTS:

Hi Steve,

Please see the following Request form per our conversation. This may be a little premature. We are hoping to hear back from Peter Scott to set up a meeting in the next 2 weeks with all Encana people who would be involved in this project. In which case, we could consider that the "Good Faith" consultation required.

Thank you for your time,

Gregory and Lisa Langer

SEE PHONE LOG FOR PREVIOUS CONTACTS

5/11/07 -> NO RSD YET

6/19 -> working on SW. Big issue is timing of SW.

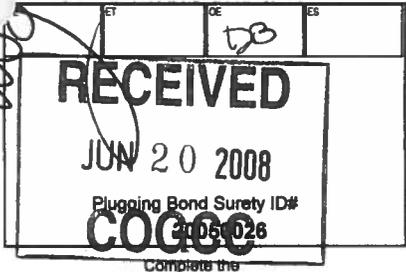
6/24 SW in process will bring 3 original. She'll call Lisa

6/27 @ Lisa will call forward of sign SW

11638.KENOSHA ROAD. LONGMONT. CO. 80504

303.828.2832

7/2/07 -> a new air request. See 7/21 planning for notes



1. Drill, Deepen, Re-enter, Recomplete and Operate

Refilling Sidetrack

2. TYPE OF WELL OIL GAS COALBED OTHER: SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

3. Name of Operator EnCana Oil & Gas (USA) Inc. 4. COGCC Operator Number: 100185
5. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202
6. Contact Name: Nick G. Curran Phone: 720-876-5288 Fax: 720-876-6288
7. Well Name: Doniphan Shields Well Number: #32-11
8. Unit Name (if appl): Unit Number:
9. Proposed Total Measured Depth: 8272'
10. QtrQtr: SWNE Sec: 11 Twp: 1N Rng: 69W Meridian: 6th P.M.
11. Field Name: Wattenberg Field Number: 90750
12. Ground Elevation: 4991' 13. County: BOULDER
14. GPS Data: Date of Measurement: 05/09/2007 PDOP Reading: .152 Instrument Operator's Name: Tom Winans

15. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng:
16. Is location in a high density area (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 409'
18. Distance to Nearest Property Line: 425' 19. Distance to nearest well permitted/completed in the same formation: 1231'

20. LEASE, SPACING AND POOLING INFORMATION
Table with columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)
Rows: Niobrara (NBRR, 407, 320, N/2), Codell (CDL, 407, 407-66, 320, N/2), J Sand (JSND, 320, N/2), Dakota (DKTA, 320, N/2)
21. Mineral Ownership: Fee State Federal Indian
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): T1N-R69W SEC 11: WEST 990' OF THE SWNE
25. Distance to Nearest Mineral Lease Line: 425' 26. Total Acres in Lease: 30

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 28, 29 or 30 are "Yes" a pit permit may be required.
31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other:
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

Table with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top
Rows: Surface (12 1/4, 8 5/8, 24#, 800', 350, 800', Surface), Production (7 7/8, 4 1/2, 11.6#, 8272', 300, 8272', 7142'), Stage Tool (5167', 240, 5167', 4162')

32. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

33. Comments No conductor casing will be used. No changes have been made to the surface use or visible improvements within 200' since the last permit was issued.

34. Initial Rule 306 Consultation took place on (date) 02/23/2007, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.

PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED. I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: [Signature] Print Name: Nick G. Curran Title: Permitting Agent Date: 06/17/2008 Email: nick.curran@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved. COGCC Approved: Director of COGCC Date:

Permit Number: 20084121 Expiration Date: CONDITIONS OF APPROVAL, IF ANY:

API NUMBER 05- 013-06557-00

1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Shannon to 200' above Shannon. Verify coverage with cement bond log.



RECEIVED MAY - 8 07 COGCC

1. [X] Drill, [] Deepen, [] Re-enter, [] Recomplete and Operate

2. TYPE OF WELL OIL [] GAS [X] COALBED [] OTHER: [] SINGLE ZONE [] MULTIPLE ZONES [X] COMMINGLE ZONES [X]

Refilling [] Sidetrack []

3. Name of Operator EnCana Oil & Gas (USA) Inc. 4. COGCC Operator Number: 100185
5. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202
6. Contact Name: Melanie Holt Phone: 720-876-5013 Fax: 720-876-6013
7. Well Name: Doniphan Shields Well Number: 32-11
8. Unit Name (if appl): Unit Number:
9. Proposed Total Measured Depth: 8272'

Table with 3 columns: Attachment Checklist, OP, COGCC. Rows include APD Orig & 1 Copy, Form 2A, Well location plat, Topo map, Mineral lease map, Surface agrmt/Surety, 30 Day notice letter, Deviated Drilling Plan Exception Location Request, Exception Loc Waivers, H2S Contingency Plan, Federal Drilling Permit.

10. QtrQtr: SWNE Sec: 11 Twp: 1N Rng: 69W Meridian: 6th P.M.
Latitude: 40.06811 Longitude: 105.08212
Footage At Surface: 1876 FNL/FSL 4783 FNL 1294 FEL/FWL 2155 FEL
11. Field Name: Wattenberg Field Number: 90750
12. Ground Elevation: 4991.1 13. County: Boulder
14. GPS Data: Date of Measurement: 02/27/2007 PDOP Reading: 0.193 Instrument Operator's Name: Tom Winans

15. If well is: [] Directional [] Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng:
Footage At Top of Prod Zone: FNL/FSL At Bottom Hole: FEL/FWL
16. Is location in a high density area (Rule 603b)? [] Yes [X] No 409 most and one-half = 195'
17. Distance to the nearest building, public road, above ground utility or railroad: 442' (see comments)
18. Distance to Nearest Property Line: 425' 19. Distance to nearest well permitted/completed in the same formation: > 1200'

20. LEASE, SPACING AND POOLING INFORMATION Table with 5 columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)

21. Mineral Ownership: [X] Fee [] State [] Federal [] Indian
22. Surface Ownership: [X] Fee [] State [] Federal [] Indian
23. Is the Surface Owner also the Mineral Owner? [] Yes [X] No Surface Surety ID#
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? [] Yes [] No
23b. If 23 is No: [] Surface Owners Agreement Attached or [X] \$25,000 Blanket Surface Bond [] \$2,000 Surface Bond [] \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): T1N-R69W SEC 11: WEST 990' OF THE SWNE.
25. Distance to Nearest Mineral Lease Line: 425' 26. Total Acres in Lease: 30

27. Is H2S anticipated? [] Yes [X] No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? [] Yes [X] No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [] Yes [X] No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? [] Yes [X] No
31. Mud disposal: [X] Offsite [] Onsite Method: [X] Land Farming [] Land Spreading [] Disposal Facility [] Other:
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

Table with 8 columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Rows for Surface and Production.

32. BOP Equipment Type: [X] Annular Preventor [X] Double Ram [X] Rotating Head [] None **CEMENT SHANNON**
33. Comments: Building is a carport-like structure with dirt floor and 3 open bays for parking farm equipment. Building is not occupied.

34. Initial Rule 306 Consultation took place on (date) 02/23/2007, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [Signature] Print Name: Melanie Holt
Title: Permitting Agent Date: 05/07/2007 Email: melanie.holt@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved. COGCC Approved: Director of COGCC Date:

05-API NUMBER

Permit Number: 20072475 Expiration Date: CONDITIONS OF APPROVAL, IF ANY:

1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Shannon to 200' above Shannon. Verify coverage with cement bond log.