

Norm Steiner  
11820 Niwot Rd  
Longmont, Co 80501  
Cell 303-589-9556

STEVE,  
FOR YOUR NORM  
STEINER FILE.  
DAVE R.

Colorado Oil & Gas Commission  
11820 Lincoln St, Suite 801  
Denver, Co 80203

Attn: Mr David Dillon, PE  
Engineering Supervisor

Subject: Encana


Attachments:

1. Encana Letter dated 3-20-07 Re  
Intent to Conduct Drilling Operations
2. COGCC Onsite Inspection Request

Dear David :

The enclosed documents are provided  
as a followup to our recent telecon

Please call following receipt of this  
letter.

Sincerely,  
  
Norm Steiner



**EnCana Oil & Gas (USA) Inc.**

**MAILED CERTIFIED - RETURN RECEIPT REQUESTED**

370 17th Street  
Suite 1700  
Denver, CO 80202

tel: (303) 623-2300  
fax: (303) 623-2400  
www.encana.com

March 20, 2007

Norman F. Steiner and Holly Steiner  
11820 Niwot Rd  
Longmont, CO 80501-8412

Re: Notice of Operations – Deason 42-35 Well  
Township 2 North, Range 69 West  
Section 35: SE/4NE/4  
Boulder County, Colorado

Dear Mr. and Mrs. Steiner

In accordance with the requirement of Rule 305 of the Colorado Oil and Gas Conservation Commission ("COGCC"), this letter serves as a 30-day notice by EnCana Oil & Gas (USA) Inc. ("EnCana") of its intention to conduct drilling operations on the referenced well. The proposed location of the well will be 600' FEL & 1965' FNL of the referenced Section 35 as generally depicted on the attached aerial plat. EnCana's operations are estimated to begin during the third quarter of 2007 pending receipt of required permits, approval of title and drilling rig availability.

EnCana's representative, Peter Scott, will be contacting you within the next several days to schedule a consultation to discuss the location of the wellsite, access roads, production facilities and other related matters, however the well location may be staked prior to a consultation. Enclosed for your review is an informational copy of COGCC's notification, consultation and reclamation rules regarding oil and gas operations. The COGCC regulations provide that the surface owner may waive the 30-day notice requirement or designate a representative for surface consultation. Enclosed is an owner response form and we ask that you indicate your preference with regard to the consultation requirement and return the form in the self-addressed stamped envelope provided for your convenience.

Also enclosed for your review is a copy of a policy recently adopted by the COGCC addressing on-site inspection requests including a form for requesting such an inspection.

As the surface owner, it is your responsibility to notify any affected tenant farmer, lessee or other party that may own or have an interest in any crops or surface improvements that could be affected by these proposed operations.

Should you have concerns regarding the surface location, please contact Peter Scott at 303-818-1208, or if you have questions about this notice, you may reach Blake Brazelton at 720-876-5716.

Very truly yours,

**ENCANA OIL & GAS (USA) INC.**

  
Lesley Hall  
Land Coordinator

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
(Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: Norman Steiner  
Address: 11820 N. West Rd  
Telephone No. 303-776-6788 H  
Cell Phone No. 303-589-9556

**Well Operator and Location Information:**

Operator: Encana  
Well Name: Deason  
Location: Section 35: SE/4 NE/ 4  
Quarter/Quarter Section Township Range  
County: Boulder

First date Rule 306. consultation occurred: Peter Scott call 3-25-06  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date April 30, 2007 2<sup>nd</sup> date April 27, 2007

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? X yes \_\_\_ no

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Unreasonable surface usage

Signature(s) [Signature] Date 3-24-07

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street Suite 801  
Denver, CO 80203  
FAX (303) 894-2109

**Date:** 5/21/2008

**Agency:** Colton LLC

**Contact:** Tom Metzger

**Response or Details**

Left message informing Metzger of complaint and requested a response.

**Date:** 5/8/2008

**Agency:** Goulart and Associates

**Contact:** Jim Margulus

**Response or Details**

Mr. Margulus re-iterated from his letter that his client (Renaissance Enterprises) was not noticed per Rule 305 and Rule 306. County records should have shown that surface ownership was in dispute and that Colton should have noticed both parties.

**Date:** 5/6/2008

**Agency:** Goulart and Associates

**Contact:** Donald Goulart

**Response or Details**

Received formal letter documenting issues. See complaint file for scanned letter.

Thursday, July 31, 2008



## **Lindblom, Steven**

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**To:** Fischer, Alex; Ahlstrand, Dennis; Dillon, David  
**Cc:** melanie.holt@encana.com

Alex

I spoke with Norm Steiner today. He withdrew his request for an onsite inspection for the Deason 42-35 well in the SE/4 NE/4 Sec. 35 T2N R69W.

-Steve

**Steven R. Lindblom, P.G.**  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
Tel: (303) 894-2100 x114  
fax: (303) 894-2109

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
 (Effective for APDs submitted after February 15, 2005)

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**Surface Owner Contact Information:**

Name: Norman Steiner  
 Address: 11820 Niwot Rd  
 Telephone No. 303-776-6788 H  
 Cell Phone No. 303-589-9556

**Well Operator and Location Information:**

Operator: Encana  
 Well Name: Deason  
 Location: Section 35: SE/4 NE/4  
Quarter/Quarter Section Township Range  
 County: Boulder

First date Rule 306. consultation occurred: Peter Scott call 3-25-06  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date April 20, 2007 2<sup>nd</sup> date April 27, 2007

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Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

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 Attn: Permit Supervisor  
 1120 Lincoln Street Suite 801  
 Denver, CO 80203  
 FAX (303) 894-2109

ST 40.101141  
 LON -105.078872  
 OPOR 120185

## Lindblom, Steven

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**From:** Holt, Melanie [Melanie.Holt@encana.com]  
**Sent:** Wednesday, December 31, 2008 8:20 AM  
**To:** Lindblom, Steven  
**Subject:** Onsite

**Importance:** High

Morning Steve-

I wanted to check on a few things. We have some APDs that were submitted back in August that had the surface owner, Norm Steiner request an onsite with the COGCC. They are the Deason 4-0-35, 4-2-35, 8-0-35 and 8-2-35. We have come to an agreement with Norm Steiner (he signed it this weekend and it is being circulated for internal signatures) but I wanted to check and see if he called to withdraw that request as he stated he would. Can you let me know if you've heard from him? Otherwise we will send you a copy of the Surface Damage Agreement and that should negate the onsite request, correct?

Also, there are some other wells, Deason 22-36, 4-2-36, and 2-4-36 that Alex Fischer said were on hold pending the onsite. These wells should have NEVER been on hold for an onsite as these wells are completely separate from the other Deason wells. These wells are owned by Boulder County Open Space and we conducted our own onsite to ensure we were meeting their needs. Please contact Matt Adeletti if you have any questions regarding these wells. And please let me know what else is needed to clear up this confusion.

If you could let me know the status of both of these I'd really appreciate it!

Thanks,

Melanie Holt  
Regulatory Analyst  
EnCana Oil & Gas (USA) Inc.  
Phone - (720) 876-5013  
Fax - (720) 876-6013  
Cell - (303) 523-3310

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<http://www.encana.com>



Steve - FYI

Norm Steiner  
11820 N. 1st Rd  
Longmont, CO 80504  
Call 303-589-9556

Colorado Oil & Gas Commission  
11820 Lincoln St, Suite 801  
Denver, CO 80203

Attn: Mr David Dillon, PE  
Engineering Supervisor

Subject: Encana


Attachments:

1. Encana letter dated 3-20-07 Re  
Intent to Conduct Drilling Operations
2. COGCC Onsite Inspection Request

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Norm Steiner



Encana Oil & Gas (USA) Inc.

MAILED CERTIFIED - RETURN RECEIPT REQUESTED

March 20, 2007

Norman F. Steiner and Holly Steiner  
11820 Nitwit Rd  
Longmont, CO 80501-8412

Re: Notice of Operations - Deason 42-35 Well  
Township 2 North, Range 69 West  
Section 35: SE/4NE/4  
Boulder County, Colorado

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Very truly yours,

ENCANA OIL & GAS (USA) INC.

*Holly Hall*  
Lesley Hall  
Land Coordinator

370 17th Street

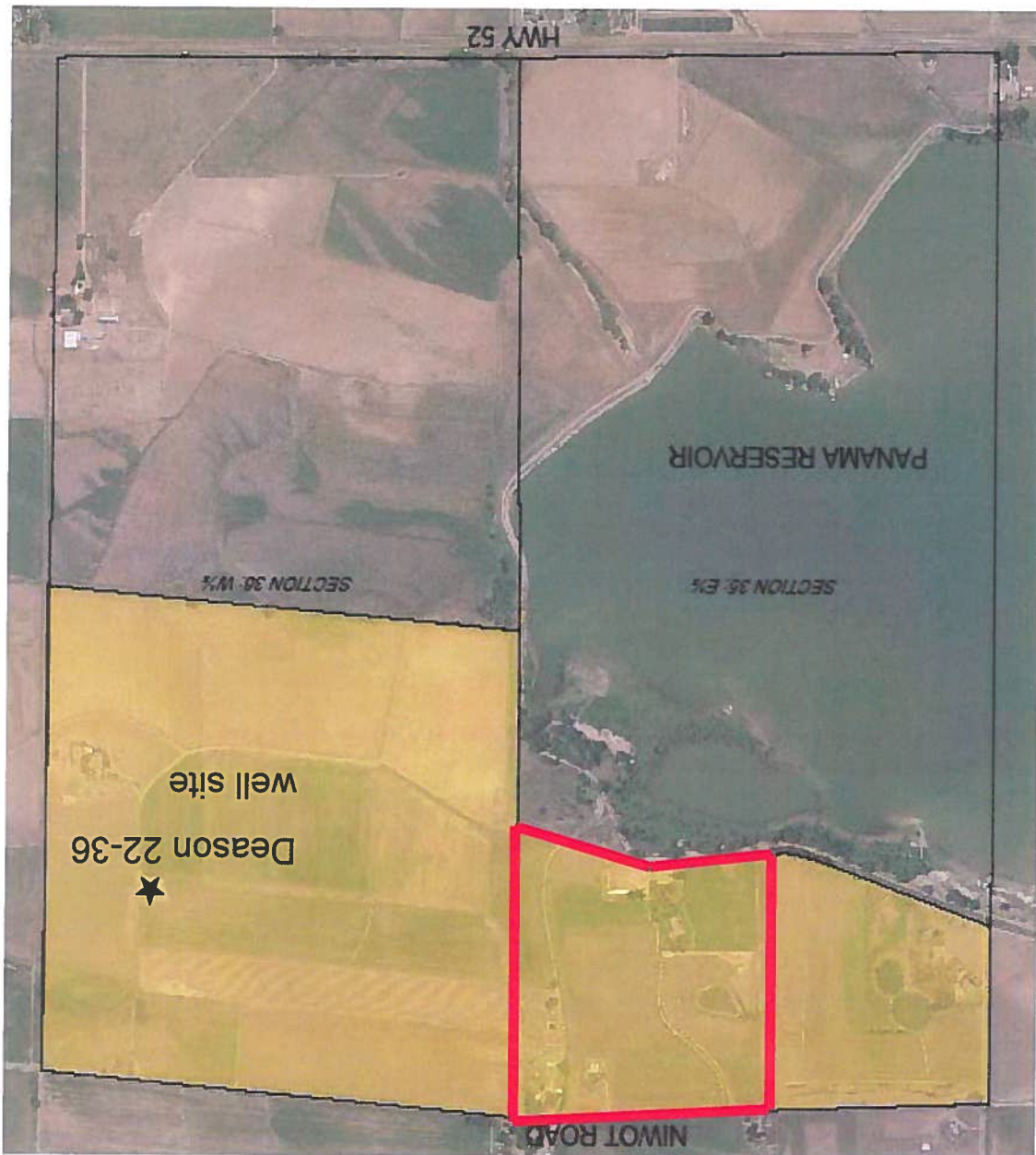
Suite 1700

Denver, CO 80202

www.encana.com

tel: (303) 623-2300

fax: (303) 623-2400



Red Outline –  
Steiner's Property

**ENCANA**  
Encana Oil & Gas (USA) Inc.

EnCana Well Sites Deason 4-2-35,  
5-0-35, 6-4-35, 7-0-35 & 8-2-35 Lease Map  
TOWNSHIP 2 NORTH, RANGE 88 WEST  
SECTION 35: E1/4 & SECTION 36: W1/4  
BOULDER COUNTY, COLORADO

SCALE: 1" = 400'  
AUGUST 4, 2008





# COGIS - WELL Information

Scout Card

[Related](#)[Insp.](#)[MIT](#)[GIS](#)[Doc](#)[Wellbore](#)[Order](#)

Surface Location Data for API # 05-013-06123

Status: PR

[Well Name/No:](#) [DEASON G UNIT #1](#) (click well name for production)[Operator:](#) ENCANA OIL & GAS (USA) INC - 100185

Status Date: 2/13/1992 Federal or State Lease #:

County: BOULDER #013 Location: NENE 35 2N 69W 6

Field: WATTENBERG - #90750 Elevation: 5,051 ft.

Planned Location 770 FNL 1310 FEL Lat/Long: 40.101156/-105.079179 Lat/Long Calculated F

Wellbore Data for Sidetrack #00

Status: PR 9/12/2003

Spud Date: 6/15/1982 Spud Date is: ACTUAL

## Wellbore Permit

Permit #: 20031812 Expiration Date: 9/29/2004

Prop Depth/Form: 8140 Surface Mineral Owner Same: Y

Mineral Owner: FEE Surface Owner: FEE

Unit: Unit Number:

Formation and Spacing: Code: JSND , Formation: J SAND , Order: 0 , Unit Acreage: 160, Drill Unit: NE4

Formation and Spacing: Code: SNSD , Formation: SHANNON , Order: 407-66 , Unit Acreage: 160, Drill Unit: NE

Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: , Depth: 614, Weight: 24

Cement: Sacks: 325, Top: 0, Bottom: 614, Method Grade:

Casing: String Type: 1ST , Hole Size: 7.875, Size: 4.5, Top: , Depth: 8140, Weight: 11.6

Cement: Sacks: 300, Top: 7270, Bottom: 8140, Method Grade:

## Wellbore Completed

Completion Date: 10/25/1982

Measured TD: 8140 Measured PB depth: 8120

True Vertical TD: 0 True Vertical PB depth:

Casing: String Type: SURF , Hole Size: , Size: 9.625, Top: 0, Depth: 614, Weight:

Cement: Sacks: 325, Top: 0, Bottom: , Method Grade:

### Formation

### Log Top

### Log Bottom

### Cored

SUSSEX 4380

SHANNON 4818

NIOBRARA 7277

TIMPAS 7582

CODELL 7600

GREENHORN 7666

J SAND 8032

## Completed information for formation CODL

1st Production Date: N/A

Choke Size:

Status Date: N/A

Hole Completion:

Commingled:

Production Method:

Formation Name: CODELL

Status: PR

Formation Treatment:

Tubing Size:

Tubing Setting Depth:

Tubing Packer Depth:

Tubing Multiple Packer:

Open Hole Top:

Open Hole Bottom:

**No Initial Test Data was found for formation  
CODL .**

**No Perforation Data was found for formation  
CODL .**

**Completed information for formation JSND**

1st Production Date:	10/21/1982	Choke Size:	0.000
Status Date:	10/21/1982	Hole Completion:	
Commingled:		Production Method:	
Formation Name:	J SAND	Status:	PR
Formation Treatment:			
Tubing Size:		Tubing Setting Depth:	
Tubing Packer Depth:		Tubing Multiple Packer:	
Open Hole Top:		Open Hole Bottom:	

**No Initial Test Data was found for formation  
JSND .**

**No Perforation Data was found for formation  
JSND .**

# COGIS - WELL Information

Scout Card

 [Related](#)
 [Insp.](#)
 [MIT](#)
 [GIS](#)
 [Doc](#)
 [Wellbore](#)
 [Order](#)

Surface Location Data for API # 05-013-06505

Status: PR

[Well Name/No:](#) [DEASON #12-36](#) (click well name for production)

[Operator:](#) ENCANA OIL & GAS (USA) INC - 100185

Status Date: Federal or State Lease #:

County: BOULDER #013 Location: SWNW 36 2N 69W 6

Field: WATTENBERG - #90750 Elevation: 5,043 ft.

Planned Location 2137 FNL 471 FWL Lat/Long: 40.097336/-105.072828 Lat/Long Calculated F

Wellbore Data for Sidetrack #00

Status: PR N/A

Spud Date: 9/7/2004 Spud Date is: ACTUAL

## Wellbore Permit

Permit #: 20040174 Expiration Date: 2/12/2005

Prop Depth/Form: 8305 Surface Mineral Owner Same: Y

Mineral Owner: FEE Surface Owner: FEE

Unit: Unit Number:

Formation and Spacing: Code: CODL , Formation: CODELL , Order: 407,407-66, Unit Acreage: 160, Drill Unit: N

Formation and Spacing: Code: DKTA , Formation: DAKOTA , Order: 499-1 , Unit Acreage: 160, Drill Unit: NW/4

Formation and Spacing: Code: JSND , Formation: J SAND , Order: 232-50 , Unit Acreage: 160, Drill Unit: NW/4

Formation and Spacing: Code: NBRR , Formation: NIOBRARA , Order: 407-1 , Unit Acreage: 160, Drill Unit: NV

Casing: String Type: STAGE TOOL, Hole Size: , Size: , Top: , Depth: 5100, Weight:

Cement: Sacks: 250, Top: 4000, Bottom: 5100, Method Grade:

## Wellbore Completed

Completion Date: 9/27/2004

Measured TD: 8310 Measured PB depth: 8260

True Vertical TD: True Vertical PB depth:

Log Types: CBL, MICRO LOG, ARRAY INDUCTION, COMPENSATED NEUTRON

Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 722, Weight: 24

Cement: Sacks: 295, Top: 0, Bottom: 722, Method Grade: CALC

Casing: String Type: 1ST , Hole Size: 8.142858, Size: 4.5, Top: 0, Depth: 8305, Weight: 11.6

Cement: Sacks: 260, Top: 6845, Bottom: 8305, Method Grade: CBL

Casing: String Type: S.C. 1.1 , Hole Size: , Size: , Top: , Depth: 5153, Weight:

Cement: Sacks: 320, Top: 3850, Bottom: 5153, Method Grade: CBL

Formation	Log Top	Log Bottom	Cored
SUSSEX	4281		N
NIOBRARA	7325		N
FORT HAYS	7623		N
CODELL	7643		N
MOWRY	8055		N
J SAND	8070		N

## Completed information for formation CODL

1st Production Date: N/A

Choke Size:

Status Date: N/A

Hole Completion: N

Commingled: N

Production Method:

Formation Name: CODELL

Status: PR





SCALE 1 : 15,107





Tubing Size:	Tubing Setting Depth:
Tubing Packer Depth:	Tubing Multiple Packer:
Open Hole Top:	Open Hole Bottom:

Perforation Data:

Interval Bottom:	7666	Interval Top:	7644
# of Holes:	88	Hole Size:	0.38

1st Production Date:	N/A	Choke Size:	
Status Date:	10/3/2004	Hole Completion:	N
Commingled:	Y	Production Method:	FLOWING2
Formation Name:	J-CODELL	Status:	CM

Tubing Size:	3.1	Tubing Setting Depth:
Tubing Packer Depth:		Tubing Multiple Packer:
Open Hole Top:		Open Hole Bottom:

Initial Test Data:		Test Method:	
Test Date:	10/3/2004	Test Method:	FLOWING
Gas Disposal:	SOLD		

BBLS_H2O	50
BBLS_OIL	40
CALC_BBLS_H2O	50
CALC_BBLS_OIL	40
CALC_GOR	5000
CALC_MCF_GAS	200
CASING_PRESS	2030
MCF_GAS	200
TUBING PRESS	720

Perforation Data:

Interval Bottom:	8092	Interval Top:	7644
# of Holes:	116	Hole Size:	0.38

1st Production Date:	N/A	Choke Size:	
Status Date:	1/9/2006	Hole Completion:	N
Commingled:	N	Production Method:	
Formation Name:	J-NIOBRARA-CODELL	Status:	PR

Tubing Size:	2.375	Tubing Setting Depth:	8055
Tubing Packer Depth:		Tubing Multiple Packer:	
Open Hole Top:		Open Hole Bottom:	

Initial Test Data:			
Test Date:	1/9/2006	Test Method:	FLOWING
Gas Disposal:	SOLD		

Test Type	Measure
-----------	---------

BBS_H2O	3
BBS_OIL	4
CALC_BBS_H2O	3
CALC_BBS_OIL	4
CALC_GOR	25750
CALC_MCF_GAS	103
CASING_PRESS	690
MCF_GAS	103
TUBING_PRESS	350

## Perforation Data:

Interval Bottom:	8092	Interval Top:	7330
# of Holes:	316	Hole Size:	0.38

**Completed information for formation JSND**

1st Production Date:	N/A	Choke Size:	
Status Date:	N/A	Hole Completion:	N
Commingle:	N	Production Method:	
Formation Name:	J SAND	Status:	PR
Formation Treatment:	JSND COMPLETION: FRAC'D THE J SAND W/198,860# 20/40 FRAC SAND, 10,720# AND 144,060 GAL FLUID. 9/26/04		
Tubing Size:		Tubing Setting Depth:	
Tubing Packer Depth:		Tubing Multiple Packer:	
Open Hole Top:		Open Hole Bottom:	

**No Initial Test Data was found for formation JSND .**

## Perforation Data:

Interval Bottom:	8092	Interval Top:	8078
# of Holes:	28	Hole Size:	0.38

**Completed information for formation NB-CD**

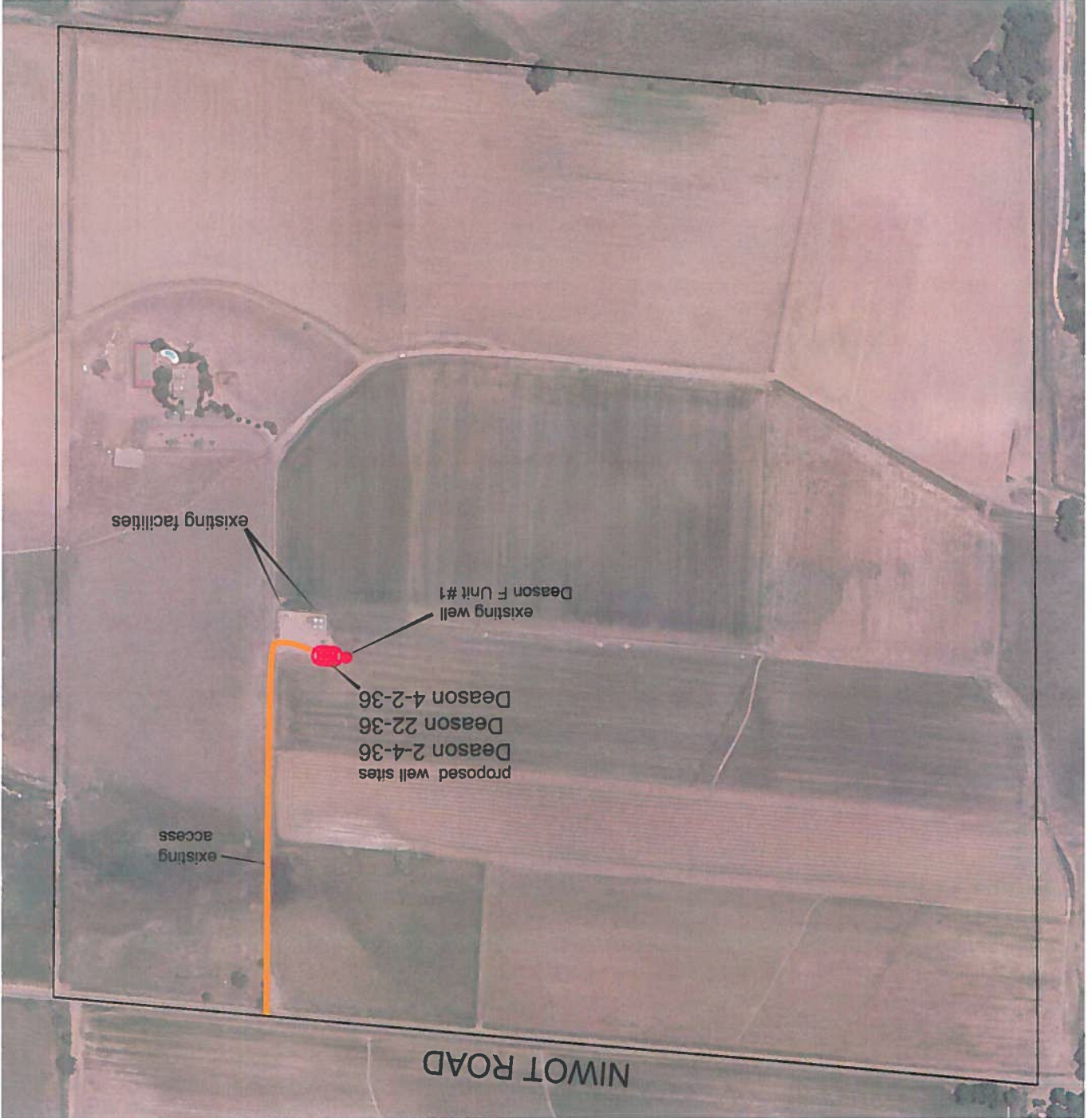
1st Production Date:	N/A	Choke Size:	
Status Date:	N/A	Hole Completion:	N
Commingle:	Y	Production Method:	
Formation Name:	NIOBRARA-CODELL	Status:	PR
Formation Treatment:	NBRR-CDL RECOMPLETION. SEE SCANNED DOC # 01492854		
Tubing Size:		Tubing Setting Depth:	
Tubing Packer Depth:		Tubing Multiple Packer:	
Open Hole Top:		Open Hole Bottom:	

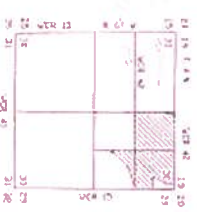
**No Initial Test Data was found for formation NB-CD .**

## Perforation Data:

Interval Bottom:	7666	Interval Top:	7330
# of Holes:	288	Hole Size:	0.42

EnCana Well Sites Deason 2-4-36  
Deason 22-36 & Deason 4-2-36  
TOWNSHIP 1 NORTH, RANGE 69 WEST  
SECTION 36: NW¼  
BOULDER COUNTY, COLORADO  
SCALE: 1" = 400'  
DECEMBER 22, 2008



[illegible]

	DATE	TIME	WIND	TEMP	WIND	TEMP
1	12/12	10:10	10	24.5	10	24.5
2	12/12	10:10	10	24.5	10	24.5
3	12/12	10:10	10	24.5	10	24.5
4	12/12	10:10	10	24.5	10	24.5
5	12/12	10:10	10	24.5	10	24.5
6	12/12	10:10	10	24.5	10	24.5
7	12/12	10:10	10	24.5	10	24.5
8	12/12	10:10	10	24.5	10	24.5
9	12/12	10:10	10	24.5	10	24.5
10	12/12	10:10	10	24.5	10	24.5
11	12/12	10:10	10	24.5	10	24.5
12	12/12	10:10	10	24.5	10	24.5
13	12/12	10:10	10	24.5	10	24.5
14	12/12	10:10	10	24.5	10	24.5
15	12/12	10:10	10	24.5	10	24.5
16	12/12	10:10	10	24.5	10	24.5
17	12/12	10:10	10	24.5	10	24.5
18	12/12	10:10	10	24.5	10	24.5
19	12/12	10:10	10	24.5	10	24.5
20	12/12	10:10	10	24.5	10	24.5
21	12/12	10:10	10	24.5	10	24.5
22	12/12	10:10	10	24.5	10	24.5
23	12/12	10:10	10	24.5	10	24.5
24	12/12	10:10	10	24.5	10	24.5
25	12/12	10:10	10	24.5	10	24.5
26	12/12	10:10	10	24.5	10	24.5
27	12/12	10:10	10	24.5	10	24.5
28	12/12	10:10	10	24.5	10	24.5
29	12/12	10:10	10	24.5	10	24.5
30	12/12	10:10	10	24.5	10	24.5
31	12/12	10:10	10	24.5	10	24.5
32	12/12	10:10	10	24.5	10	24.5
33	12/12	10:10	10	24.5	10	24.5
34	12/12	10:10	10	24.5	10	24.5
35	12/12	10:10	10	24.5	10	24.5
36	12/12	10:10	10	24.5	10	24.5
37	12/12	10:10	10	24.5	10	24.5
38	12/12	10:10	10	24.5	10	24.5
39	12/12	10:10	10	24.5	10	24.5
40	12/12	10:10	10	24.5	10	24.5
41	12/12	10:10	10	24.5	10	24.5
42	12/12	10:10	10	24.5	10	24.5
43	12/12	10:10	10	24.5	10	24.5
44	12/12	10:10	10	24.5	10	24.5
45	12/12	10:10	10	24.5	10	24.5
46	12/12	10:10	10	24.5	10	24.5
47	12/12	10:10	10	24.5	10	24.5
48	12/12	10:10	10	24.5	10	24.5
49	12/12	10:10	10	24.5	10	24.5
50	12/12	10:10	10	24.5	10	24.5
51	12/12	10:10	10	24.5	10	24.5
52	12/12	10:10	10	24.5	10	24.5
53	12/12	10:10	10	24.5	10	24.5
54	12/12	10:10	10	24.5	10	24.5
55	12/12	10:10	10	24.5	10	24.5
56	12/12	10:10	10	24.5	10	24.5
57	12/12	10:10	10	24.5	10	24.5
58	12/12	10:10	10	24.5	10	24.5
59	12/12	10:10	10	24.5	10	24.5
60	12/12	10:10	10	24.5	10	24.5
61	12/12	10:10	10	24.5	10	24.5
62	12/12	10:10	10	24.5	10	24.5
63	12/12	10:10	10	24.5	10	24.5
64	12/12	10:10	10	24.5	10	24.5
65	12/12	10:10	10	24.5	10	24.5
66	12/12	10:10	10	24.5	10	24.5
67	12/12	10:10	10	24.5	10	24.5
68	12/12	10:10	10	24.5	10	24.5
69	12/12	10:10	10	24.5	10	24.5
70	12/12	10:10	10	24.5	10	24.5
71	12/12	10:10	10	24.5	10	24.5
72	12/12	10:10	10	24.5	10	24.5
73	12/12	10:10	10	24.5	10	24.5
74	12/12	10:10	10	24.5	10	24.5
75	12/12	10:10	10	24.5	10	24.5
76	12/12	10:10	10	24.5	10	24.5
77	12/12	10:10	10	24.5	10	24.5
78	12/12	10:10	10	24.5	10	24.5
79	12/12	10:10	10	24.5	10	24.5
80	12/12	10:10	10	24.5	10	24.5
81	12/12	10:10	10	24.5	10	24.5
82	12/12	10:10	10	24.5	10	24.5
83	12/12	10:10	10	24.5	10	24.5
84	12/12	10:10	10	24.5	10	24.5
85	12/12	10:10	10	24.5	10	24.5
86	12/12	10:10	10	24.5	10	24.5
87	12/12	10:10	10	24.5	10	24.5
88	12/12	10:10	10	24.5	10	24.5
89	12/12	10:10	10	24.5	10	24.5
90	12/12	10:10	10	24.5	10	24.5
91	12/12	10:10	10	24.5	10	24.5
92	12/12	10:10	10	24.5	10	24.5
93	12/12	10:10	10	24.5	10	24.5
94	12/12	10:10	10	24.5	10	24.5
95	12/12	10:10	10	24.5	10	24.5
96	12/12	10:10	10	24.5	10	24.5
97	12/12	10:10	10	24.5	10	24.5
98	12/12	10:10	10	24.5	10	24.5
99	12/12	10:10	10	24.5	10	24.5
100	12/12	10:10	10	24.5	10	24.5

PERMANENT COLOR

SPRING MEADOWS PUD CHAMBE OF ZONE #2-5770  
PART NE 1/4 SECTION 30, T. 4 N., R. 07 W., & P. 1  
WELD COUNTY, COLORADO