

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100 City: AZTEC State: NM Zip: 87410
4. Contact Name: Dee Johnson Phone: (505) 333-3164 Fax: Email: dee\_johnson@xtoenergy.com

5. API Number 05-103-11534-00
6. County: RIO BLANCO
7. Well Name: Piceance Creek Unit Well Number: 296-6B8
8. Location: QtrQtr: NWSE Section: 6 Township: 2S Range: 96W Meridian: 6
9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/30/2011 End Date: 01/07/2012 Date of First Production this formation: 12/31/2011

Perforations Top: 13116 Bottom: 13346 No. Holes: 48 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd w/120,800# 40/70 mesh, 24,800# 100 mesh and 6,405 bbls water.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 6405 Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): 6405 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): 145600 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 278 Bbl H2O: 41

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 278 Bbl H2O: 41 GOR:

Test Method: FLOWING Casing PSI: 2746 Tubing PSI: 1796 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 980 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12376 Tbg setting date: 03/29/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/30/2011 End Date: 01/07/2012 Date of First Production this formation: 12/31/2011

Perforations Top: 13489 Bottom: 13886 No. Holes: 60 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd w/244,800# 40/70 mesh, 64,300# 100 mesh and 12,405 bbls water.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 12405 Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): 12405 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): 309100 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)**

**Test Information:**

Date: 02/28/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 481 Bbl H2O: 70

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 481 Bbl H2O: 70 GOR: \_\_\_\_\_

Test Method: FLOWING Casing PSI: 2746 Tubing PSI: 1796 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 980 API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12376 Tbg setting date: 03/29/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/30/2011 End Date: 01/07/2012 Date of First Production this formation: 12/31/2011

Perforations Top: 10965 Bottom: 12757 No. Holes: 276 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

Frac'd w/646,600# 40/70 mesh, 139,900# 100 mesh and 28,858 bbls water. Frac plugs set @ 11,652' & 12,735' were drilled out.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 28858 Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): 28858 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): 786500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 02/28/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 2169 Bbl H2O: 316

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2169 Bbl H2O: 316 GOR: \_\_\_\_\_

Test Method: FLOWING Casing PSI: 2746 Tubing PSI: 1796 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 980 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12376 Tbg setting date: 03/29/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: Record Cleanup

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dolena Johnson

Title: Sr. Regulatory Analyst Date: 4/23/2015 Email: dee\_johnson@xtoenergy.com

**Attachment Check List**

Att Doc Num	Name
400830042	FORM 5A SUBMITTED
400830043	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date
Permit	Passes Permitting.	7/27/2015 8:31:44 AM

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