

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400873706

Date Received:

07/24/2015

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PIONEER NATURAL RESOURCES USA INC

Operator No: 10084

Address: 1401 17TH ST STE 1200

City: DENVER

State: CO

Zip: 80202

Contact Person: James Roybal

Phone Numbers

Phone: (719) 846-7898

Mobile: ()

Email: james.roybal@pxd.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400873706

Initial Report Date: 07/24/2015

Date of Discovery: 07/22/2015

Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR nwse SEC 21 TWP 32S RNG 67W MERIDIAN 6

Latitude: 37.241070 Longitude: -104.891740

Municipality (if within municipal boundaries): County: LAS ANIMAS

Reference Location:

Facility Type: WATER GATHERING SYSTEM/LINE

☒ Facility/Location ID No 427440☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 700bbls

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: sunny

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A break in the produced water gathering line near the Blade Runner location was discovered. it ran a short distance of 25' were it entered waters of the state and live water in the wet canyon drainage. upon discovery they began to isolate the leak and water trucks were dispatched to begin recovery of the spill. It is estimated that 700bbls were spilled with 250bbls recovered. Nrowest Colalected samples of the water in the drainage both above and below the spill

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
7/23/2015	COGCC	Peter Gintataus	-	email
7/23/2015	LACOG	Bob Lucero	-	email
7/23/2015	Land Owner	Warren McDonald	-	Voicemail
7/23/2015	CDPHE	Ann Nedro	-	Voicemail

OPERATOR COMMENTS:

Futher investigation will occur to fined root cause

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: James Roybal

Title: Construction Compliance Date: 07/24/2015 Email: james.roybal@pxd.com

Attachment Check List

Att Doc Num **Name**

400873738	TOPOGRAPHIC MAP
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)