



Geologist Information	
General:	Existing location, 1 New Injection Wells, 2 Existing Wells
Ownership:	Fee Surface, Fed Minerals
SUA Status:	N/A
Spacing Units:	1 spacing unit
Adjacent Owners:	BLM, CDOT

Plan of Development	
Access:	Existing Access
Drilling:	Efficiency Rig
Cuttings:	Cutting will be managed in trench in the southeast corner of the pad.
SIMOPS:	NO
Completions:	Will frac on pad once drilling rig has moved off. Will run one 10" temporary surface poly line from the Smith Gulch Pit (Pit 31-32-796) directly uphill to the SG 31-32 pad.
Flowback:	On pad.
Injection/Prod:	Will inject through a water trunk line (up to 6" dia.) to the SG 924-29D well. Temporary injection equipment may be set on the southern edge of the pad if needed.
Pipeline:	Will install one buried 3" flex steel injection line from the planned 6" trunk line up to the SG 31-32 pad following the existing pipeline ROW.

Legend	
— Proposed Daylight Line	— Existing Road
— Proposed Pad or Pit	— Existing Gas Pipeline
— Proposed Limit of Disturbance	— Existing Water Pipeline
× Existing Fence	— Parcel Ownership (GarCO)
— 3" - Flex Steel	— Cactus 50m Buffer
— Existing 6" Injection Line	— WPX Energy Property
— FracWaterSupply	— Existing Pad

WPX Energy Rocky Mountain, LLC

SG 31-32 Plan of Development
T7S R96W, Section 32

July 7, 2015

