

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-39835-00
6. County: WELD
7. Well Name: Mojack
Well Number: L-28HN
8. Location: QtrQtr: NWNE Section: 28 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/10/2015 End Date: 03/21/2015 Date of First Production this formation: 04/14/2015
Perforations Top: 7300 Bottom: 11567 No. Holes: 613 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: []

Frac 20 stages (sliding sleeve) with 101,279 bbls slickwater & XL gel and 3,814,902 lbs 30/50 sand

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 101779 Max pressure during treatment (psi): 7988
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95
Total acid used in treatment (bbl): 500 Number of staged intervals: 20
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7502
Fresh water used in treatment (bbl): 101279 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3814902 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/24/2015 Hours: 24 Bbl oil: 186 Mcf Gas: 128 Bbl H2O: 326
Calculated 24 hour rate: Bbl oil: 186 Mcf Gas: 128 Bbl H2O: 326 GOR: 688
Test Method: flowing Casing PSI: 900 Tubing PSI: Choke Size: 14
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1324 API Gravity Oil: 44
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6910 Tbg setting date: 06/16/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Richardson
Title: Sr Ops Engineer Date: _____ Email: jrichardson@bayswater.us
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400873219	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)