

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400873064

Date Received:

07/23/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

442570

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>		Phone: <u>(970) 6832295</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 5890743</u>
Zip: <u>80202</u>		Email: <u>karolina.blaney@wpxenergy.com</u>
Contact Person: <u>Karolina Blaney</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400870796

Initial Report Date: 07/19/2015 Date of Discovery: 07/19/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 21 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.509205 Longitude: -108.005873

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 335256
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: warm, cloudy

Surface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The cause of this spill is human error and equipment failure. WPX employee did not close a ball valve on a well unloading line. The backup system, which was a motor valve with a clock set on 30 minutes, failed and did not shut the valve. This resulted in overfilling the produced water tank. Approximately 400 bbls of produced water was spilled inside lined SPCC containment ring. The lined containment allowed for 100% fluid recovery. None of the fluids left the containment; this spill did not impact soil.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/19/2015	COGCC	Stan Spencer	970-625-2497	Initial Form 19
7/19/2015	County	Kirby Wynn	970-625-5905	Email - notification
7/19/2015	Fire Department	David Blair	970-285-9119	Email - courtesy notification
7/19/2015	Town/City Officials	Stuart McArthur	970-285-7630	Email - courtesy notification
7/19/2015	Town/City Officials	Steve Rippy	970-285-9050	Email - courtesy notification
7/19/2015	Town/City Officials	Roger Bulla	970-285-7000	Email - courtesy notification
7/19/2015	County	Morgan Hill	970-625-5200	Email - courtesy notification
7/19/2015	Water Intake	Mark King	970-285-7630	Email - courtesy notification
7/19/2015	BLM	Jim Byers	970-3192532	Voicemail

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 07/23/2015		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	400	400	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 60		Width of Impact (feet): 34	
Depth of Impact (feet BGS): 0		Depth of Impact (inches BGS): 0	
How was extent determined?			
Field observations and GIS data			
Soil/Geology Description:			

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400873112	AERIAL PHOTOGRAPH

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)