

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: Joe Richardson  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 242-1844  
 3. Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: jrichardson@bayswater.us

5. API Number 05-123-39826-00 6. County: WELD  
 7. Well Name: Mojack Well Number: I-28HN  
 8. Location: QtrQtr: NWNE Section: 28 Township: 7N Range: 64W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/25/2015 End Date: 03/26/2015 Date of First Production this formation: 04/14/2015

Perforations Top: 7382 Bottom: 11666 No. Holes: 912 Hole size: 3/5

Provide a brief summary of the formation treatment: Open Hole:

Frac 28 stages (frac sleeves and swellable packers) with 59,574 bbls slickwater & XL gel and 4,208,990 lbs 30/50 sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 59645 Max pressure during treatment (psi): 7569  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.92  
 Total acid used in treatment (bbl): 71 Number of staged intervals: 28  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 11471  
 Fresh water used in treatment (bbl): 59574 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 4208990 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/18/2015 Hours: 24 Bbl oil: 99 Mcf Gas: 82 Bbl H2O: 335  
 Calculated 24 hour rate: Bbl oil: 99 Mcf Gas: 82 Bbl H2O: 335 GOR: 828  
 Test Method: flowing Casing PSI: 749 Tubing PSI: \_\_\_\_\_ Choke Size: 14  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1324 API Gravity Oil: 44  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6900 Tbg setting date: 05/27/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Richardson

Title: Sr Operations Engineer Date: \_\_\_\_\_ Email jrichardson@bayswater.us  
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### Attachment Check List

**Att Doc Num**      **Name**

400872881	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)