

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400862651

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-39826-00
6. County: WELD
7. Well Name: Mojack
Well Number: I-28HN
8. Location: QtrQtr: NWNE Section: 28 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/25/2015 End Date: 03/26/2015 Date of First Production this formation: 04/14/2015
Perforations Top: 7382 Bottom: 11666 No. Holes: 912 Hole size: 3/5

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac 28 stages (frac sleeves and swellable packers) with 59,574 bbls slickwater & XL gel and 4,208,990 lbs 30/50 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 59645

Max pressure during treatment (psi): 7569

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 71

Number of staged intervals: 28

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 11471

Fresh water used in treatment (bbl): 59574

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4208990

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/18/2015 Hours: 24 Bbl oil: 99 Mcf Gas: 82 Bbl H2O: 335
Calculated 24 hour rate: Bbl oil: 99 Mcf Gas: 82 Bbl H2O: 335 GOR: 828
Test Method: flowing Casing PSI: 749 Tubing PSI: Choke Size: 14
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1324 API Gravity Oil: 44
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6900 Tbg setting date: 05/27/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Richardson

Title: Sr Operations Engineer Date: _____ Email jrichardson@bayswater.us
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Attachment Check List

Att Doc Num Name

400872881	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)