

## Dave Kubeczko - DNR

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**From:** Dave Kubeczko - DNR  
**Sent:** Thursday, July 23, 2015 8:57 AM  
**To:** dave.kubeczko@state.co.us  
**Subject:** XTO Energy Inc, Anderson 2-5H & 3-5H Pad, SESE Sec 5 T32N R6W, La Plata County, Form 2A#400752776 Review

**Categories:** Operator Correspondence

**Scan No 2107629      OPERATOR CORRESPONDENCE      2A#400752776**

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**From:** Weston, Cherylene [mailto:[Cherylene.Weston@xtoenergy.com](mailto:Cherylene.Weston@xtoenergy.com)]  
**Sent:** Tuesday, July 21, 2015 9:39 AM  
**To:** Dave Kubeczko - DNR  
**Subject:** RE: XTO Energy Inc, Anderson 2-5H & 3-5H Pad, SESE Sec 5 T32N R6W, La Plata County, Form 2A#400752776 Review

Dave,

We don't have any objections to the COA's.

Thanks,

Cherylene

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**From:** Weston, Cherylene [mailto:[Cherylene.Weston@xtoenergy.com](mailto:Cherylene.Weston@xtoenergy.com)]  
**Sent:** Tuesday, July 14, 2015 10:55 AM  
**To:** Dave Kubeczko - DNR  
**Subject:** RE: XTO Energy Inc, Anderson 2-5H & 3-5H Pad, SESE Sec 5 T32N R6W, La Plata County, Form 2A#400752776 Review

Dave:

I sent the proposed COA's out to my colleagues for review. I gave them to the end of the week to respond with any objections or modifications. Most are out of the office, so it may be until early next week.

Thanks,

Cherylene

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**From:** Dave Kubeczko - DNR [mailto:[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)]  
**Sent:** Tuesday, July 14, 2015 10:24 AM  
**To:** Weston, Cherylene  
**Subject:** XTO Energy Inc, Anderson 2-5H & 3-5H Pad, SESE Sec 5 T32N R6W, La Plata County, Form 2A#400752776 Review

Cherylene,

I have been reviewing the Anderson 2-5H & 3-5H Pad **Form 2A** (#400752778). COGCC would like to attach the following conditions of approval (COAs) based on the information and data XTO Energy Inc (XTO) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

**Planning:** The following condition of approval (COA) will apply:

**COA 91** - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, start of hydraulic stimulation operations, start of flowback operations (if different than hydraulic stimulation operations), and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

**Construction:** The following conditions of approval (COAs) will apply:

**COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations (as shown on the Proposed BMPs attachment); including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days [per CDPHE requirements] and after significant precipitation events), and maintained in good condition.

**COA 58** - Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

**Drilling/Completions:** The following conditions of approval (COAs) will apply:

**COA 38** - The moisture content of drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

**COA 25** - If the wells are to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.

**COA 26** - Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated.

**Material Handling and Spill Prevention:** The following condition of approval (COA) will apply:

**COA 45** - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG  
Oil and Gas Location Assessment Specialist  
Western Colorado



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