

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Christina Hirtler
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8597
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202 Fax: (303) 291-0420 Email: chirtler@billbarrettcorp.com

5. API Number 05-123-39446-00 6. County: WELD
7. Well Name: Anschutz State Well Number: 5-61-19-4956BH2
8. Location: QtrQtr: Lot 4 Section: 19 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/01/2014 End Date: 10/09/2014 Date of First Production this formation: 11/10/2014
Perforations Top: 6629 Bottom: 15875 No. Holes: 1080 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: [X]
40 Stage Frac, 11,139,938 lbs of 20/40 sand, 860,869 lbs of 40/70, 182503 BBL of total fluid

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 182503 Max pressure during treatment (psi): 7979
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91
Total acid used in treatment (bbl): 0 Number of staged intervals: 40
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20720
Fresh water used in treatment (bbl): 182503 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 12000807 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/24/2014 Hours: 24 Bbl oil: 62 Mcf Gas: 65 Bbl H2O: 353
Calculated 24 hour rate: Bbl oil: 62 Mcf Gas: 65 Bbl H2O: 353 GOR: 1048
Test Method: Flowing Casing PSI: 0 Tubing PSI: 490 Choke Size: 15/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1289 API Gravity Oil: 37
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6183 Tbg setting date: 10/23/2014 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

BBC REQUESTED THIS FORM BE RETURNED TO DRAFT TO MAKE EDITS ON 7/23/15. ORIGINAL FORM WAS SUBMITTED ON 12/10/14

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chritina Hirtler

Title: Permit Analyst Date: 12/10/2014 Email chirtler@billbarrettcorp.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400748852	FORM 5A SUBMITTED
400748921	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Return to draft per operator request.	7/23/2015 7:35:58 AM

Total: 1 comment(s)