

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400747752

Date Received:

12/10/2014

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
 2. Name of Operator: BARRETT CORPORATION\* BILL  
 3. Address: 1099 18TH ST STE 2300  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Christina Hirtler  
 Phone: (303) 312-8597  
 Fax: (303) 291-0420  
 Email: chirtler@billbarrettcorp.com

5. API Number 05-123-39447-00  
 6. County: WELD  
 7. Well Name: Anschutz State  
 Well Number: 5-61-19-6457CH2  
 8. Location: QtrQtr: Lot 4 Section: 19 Township: 5N Range: 61W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2014 End Date: 10/09/2014 Date of First Production this formation: 11/10/2014

Perforations Top: 6852 Bottom: 15934 No. Holes: 1080 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: ☒

40 stage frac, 7,798,992 lbs of 20/40 sand, 692,604 lbs of 40/70 sand, 138326 bbls total fluid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 138326

Max pressure during treatment (psi): 6829

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0

Number of staged intervals: 40

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 20569

Fresh water used in treatment (bbl): 138326

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8491597

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 11/21/2014 Hours: 24 Bbl oil: 33 Mcf Gas: 23 Bbl H2O: 564

Calculated 24 hour rate: Bbl oil: 33 Mcf Gas: 23 Bbl H2O: 564 GOR: 697

Test Method: Flowing Casing PSI: 0 Tubing PSI: 450 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1289 API Gravity Oil: 37

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6173 Tbg setting date: 10/22/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

BBC REQUESTED THIS FORM BE RETURNED TO DRAFT TO MAKE EDITS ON 7/23/15. ORIGINAL FORM WAS SUBMITTED ON 12/10/14.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chritina Hirtler

Title: Permit Analyst Date: 12/10/2014 Email chirtler@billbarrettcorp.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400747752	FORM 5A SUBMITTED
400748514	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Agency	Return to draft per operator request.	7/23/2015 7:35:02 AM
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Total: 1 comment(s)