

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400495535

Date Received:

10/15/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Christina Hirtler
Phone: (303) 312-8597
Fax:
Email: chirtler@billbarrettcorp.com

5. API Number 05-123-34092-00
6. County: WELD
7. Well Name: ANSCHUTZ WINDMILL
Well Number: 10-34H
8. Location: QtrQtr: SESE Section: 34 Township: 5N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/26/2013 End Date: 08/28/2013 Date of First Production this formation: 09/03/2013

Perforations Top: 6606 Bottom: 10461 No. Holes: 486 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☒

315125 lbs 40/70 - 3631443 lbs 20/40 sand and 50142 bbls of total fluid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 50142 Max pressure during treatment (psi): 8259

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 850.00

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 14419

Fresh water used in treatment (bbl): 50142 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3950646 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/04/2013 Hours: 24 Bbl oil: 727 Mcf Gas: 821 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 727 Mcf Gas: 821 Bbl H2O: 0 GOR:

Test Method: Flowing Casing PSI: 0 Tubing PSI: 0 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6131 Tbg setting date: 09/12/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

BBC REQUESTED THIS FORM BE RETURNED TO DRAFT TO MAKE EDITS ON 7/23/15. ORIGINAL FORM WAS SUBMITTED ON 10/15/13.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Permit Analyst Date: 10/15/2013 Email chirtler@billbarrettcorp.com
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Attachment Check List

Att Doc Num **Name**

400495535	FORM 5A SUBMITTED
400495557	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Agency	Return to draft per operator request.	7/23/2015 7:30:14 AM
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Total: 1 comment(s)