

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
07/21/2015

Document Number:
674300323

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>300844</u>	<u>335256</u>	<u>Spencer, Stan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections
Lujan, Carlos		carlos.lujan@state.co.us	

Compliance Summary:

QtrQtr: NESW Sec: 21 Twp: 6S Range: 95W

Inspector Comment:

Followup to spill#400870796. 400bbl of PW from tank overflow reported 100% contained in lined SPCC. Tanks include 2X300 bbl condensate and 1X300 bbl pw. Tanks are contained in poly-lined steel secondary. West wall of pad is bermed. East wall is uphill upslope. Liquids have been removed from secondary. De minimus water in secondary. No evidence of release outside of secondary. Steep embankment on west side drains to Cottonwood Gulch ~150 ft west. No evidence of drainage on bank. Cottonwood Gulch has low flow (est. @ <1cfs) which is clear. NFA.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111457	PIT		09/23/1999		-	2-W-21	
211012	WELL	PR	01/11/1992	GW	045-06770	DOE 2-W-21	PR
276863	WELL	PR	09/20/2010	GW	045-10540	FEDERAL PA 23-21	PR
276864	WELL	AL	11/06/2008	LO	045-10541	FEDERAL PA 22-21	AL
276971	WELL	PR	09/20/2010	GW	045-10569	FEDERAL PA 33-21	PR
276972	WELL	PR	10/11/2010	GW	045-10568	FEDERAL PA 32-21	PR
300839	WELL	PR	02/16/2011	GW	045-18038	FEDERAL PA 412-21	PR
300840	WELL	PR	02/16/2011	GW	045-18039	FEDERAL PA 313-21	PR
300841	WELL	PR	02/16/2011	GW	045-18040	FEDERAL PA 413-21	PR
300842	WELL	PR	02/16/2011	GW	045-18041	FEDERAL PA 513-21	PR
300843	WELL	PR	02/16/2011	GW	045-18042	FEDERAL PA 323-21	PR
300844	WELL	PR	02/16/2011	GW	045-18043	FEDERAL PA 423-21	PR
300845	WELL	PR	02/16/2011	GW	045-18044	FEDERAL PA 523-21	PR
300846	WELL	PR	02/16/2011	GW	045-18045	FEDERAL PA 332-21	PR
300847	WELL	PR	02/16/2011	GW	045-18046	FEDERAL PA 333-21	PR

Inspector Name: Spencer, Stan

300848	WELL	PR	02/16/2011	GW	045-18047	FEDERAL PA 433-21	PR	
300849	WELL	PR	02/16/2011	GW	045-18048	FEDERAL PA 533-21	PR	
300850	WELL	PR	02/16/2011	GW	045-18049	FEDERAL PA 44-21	PR	
300851	WELL	PR	02/16/2011	GW	045-18050	FEDERAL PA 34-21	PR	
300852	WELL	PR	02/16/2011	GW	045-18051	FEDERAL PA 334-21	PR	
300853	WELL	PR	01/01/2012	GW	045-18052	FEDERAL PA 543-21	PR	
300854	WELL	PR	07/31/2010	GW	045-18053	FEDERAL PA 443-21	PR	
300855	WELL	PR	02/16/2011	GW	045-18054	FEDERAL PA 343-21	PR	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 300844

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: WATER Description: tank overfill Estimated Spill Volume: 400

Comment: Followup to spill#400870796. 400bbl of PW from tank overfill reported 100% contained in lined SPCC. Tanks include 2X300 bbl condensate and 1X300 bbl pw. Tanks are contained in poly-lined steel secondary. West wall of pad is bermed. East wall is uphill outslope. Liquids have been removed from secondary. De minimus water in secondary. No evidence of release outside of secondary. Steep embankment on west side drains to Cottonwood Gulch ~150 ft west. No evidence of drainage on bank. Cottonwood Gulch has low flow (est. @ <1cfs) which is clear. NFA.*No attachment, photos deleted by accident

Corrective Action: Complete Date: 07/22/2015

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT