

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
07/20/2015Document Number:
666801158

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	289037	311676	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 602 SAWYER STREET #710City: HOUSTON State: TX Zip: 77007

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Colby, Lou	970-989-4402	lou.colby@state.co.us	Area Reclamation Specialist
Freeman, Sarah		sarah.freeman@state.co.us	
Knudson, Dwayne	970-372-5706	dknudson@ursaresources.com	

Compliance Summary:QtrQtr: SWSE Sec: 18 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/27/2012	661400052	AL	AL	SATISFACTORY			No
12/09/2010	200295560	ER	ND	SATISFACTORY			No
12/09/2010	200286853	ER	ND	SATISFACTORY			No
07/08/2007	200119133	DG	ND	SATISFACTORY			No

Inspector Comment:

Inspection is Action Required due to wells with status of Abandoned Location with conductor pipe set. Contact Area Reclamation Specialist

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284376	WELL	PR	03/11/2007	GW	045-12159	DEVER A3	PR	<input type="checkbox"/>
284377	WELL	PR	08/23/2011	GW	045-12158	DEVER A2	PR	<input type="checkbox"/>
284378	WELL	PR	11/22/2006	GW	045-12157	DEVER A1	PR	<input type="checkbox"/>
284379	WELL	AL	01/02/2014	LO	045-12156	DEV ER A17	AL	<input checked="" type="checkbox"/>
288800	WELL	AL	01/02/2014	LO	045-13572	DEVER A11	AL	<input checked="" type="checkbox"/>
288802	WELL	AL	01/02/2014	LO	045-13570	DEVER A7	AL	<input checked="" type="checkbox"/>
288803	WELL	PR	04/05/2008	GW	045-13571	DEVER A12	PR	<input type="checkbox"/>

Inspector Name: Murray, Richard

289034	WELL	PR	11/20/2007	GW	045-13635	DEVER A9	PR	<input type="checkbox"/>
289035	WELL	PR	11/20/2007	GW	045-13634	DEVER A8	PR	<input type="checkbox"/>
289036	WELL	PR	01/23/2009	GW	045-13633	DEVER A6	PR	<input type="checkbox"/>
289037	WELL	XX	08/01/2012	LO	045-13632	Dever A5	XX	<input checked="" type="checkbox"/>
289038	WELL	XX	08/01/2012	LO	045-13631	Dever A14	XX	<input checked="" type="checkbox"/>
289039	WELL	PR	01/22/2007	GW	045-13630	DEVER A13	PR	<input type="checkbox"/>
289040	WELL	PR	01/26/2009	GW	045-13629	DEVER A10	PR	<input type="checkbox"/>
292451	WELL	AL	12/29/2011	LO	045-14723	DEVER A15	AL	<input checked="" type="checkbox"/>
294072	WELL	PR	12/24/2007	GW	045-15232	DEVER A16	PR	<input type="checkbox"/>
294322	WELL	AL	01/02/2014	LO	045-15376	DEVER A18	AL	<input checked="" type="checkbox"/>
295547	PIT	CL	08/02/2013		-	DEVER A PAD	CL	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 289037

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 284379 Type: WELL API Number: 045-12156 Status: AL Insp. Status: AL

Workover

Comment: No visl sign of well

Facility ID: 288800 Type: WELL API Number: 045-13572 Status: AL Insp. Status: AL

Workover

Comment: No visal sign of well

Facility ID: 288802 Type: WELL API Number: 045-13570 Status: AL Insp. Status: AL

Inspector Name: Murray, Richard

Workover

Comment: **Conductor pipe set**

Facility ID: 289037 Type: WELL API Number: 045-13632 Status: XX Insp. Status: XX

Workover

Comment: **Conductor pipe set, Form 4 on file document number 400502028 for Abandon Permit**

Facility ID: 289038 Type: WELL API Number: 045-13631 Status: XX Insp. Status: XX

Workover

Comment: **No visal sign of well, Form 4 on file document number 400502049 for Abandon Permit**

Facility ID: 292451 Type: WELL API Number: 045-14723 Status: AL Insp. Status: AL

Workover

Comment: **Conductor pipe set**

Facility ID: 294322 Type: WELL API Number: 045-15376 Status: AL Insp. Status: AL

Workover

Comment: **Conductor pipe set**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Inspector Name: Murray, Richard

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: **Inspection is Action Required due to wells with status of Abandoned Location with conductor pipe set.**

Corrective Action: **Contact Area Reclamation Specialist** Date **08/05/2015**

Overall Final Reclamation **Fail** Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Murray, Richard

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	295547	1433860	
	295547	1433860	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666801172	URSA Denver	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3648100

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)