



## State of Colorado AM 3 – P&A

- 1 Gyro run 10/3/2014.
- 2 Provide 48 hr notice to COGCC prior to rig up per request on approved Form 6. Submit Form 42 and call Automation Removal Group at least 24 hr prior to rig move. If not already completed, request that they catch and remove plunger, isolate production equipment and remove any automation equipment prior to the rig showing up. Install perimeter fence as needed.
- 3 MIRU SL. Fish bumper spring and tag PBMD (should be sand plug at 7320', notify Evans Engineering of tag depth). Enter tag depth in OpenWells. RDMO slickline services.
- 4 Prepare location for base beam rig.
- 5 Check and record Bradenhead pressure. If Bradenhead valve is not accessible, re-plumb so that valve is above GL. Contact engineer if Bradenhead pressure is greater than 0 psi. NOTE: history of high Bradenhead pressure. If well has Bradenhead pressure, rig up to blow down pressure daily prior to cutting off casing.
- 6 Spot 25 jts of 2-3/8" 4.7# J-55 EUE tbgs.
- 7 MIRU WO rig. Circulate and kill well with fresh water and biocide. ND WH, NU BOP.
- 8 PU tbgs to break any possible sand bridges. Do not exceed 80% of tubing tensile strength, or 57,360 lb. LD landing jt. TOOH with 2-3/8" tbgs. PU scraper and RIH to tag depth (if 7320' or above). TOOH, LD scraper.
- 9 Notify cementers of the needed volumes: 55 sx of Thermal 35 cement with 0.5% CFR-2, 0.25% FMC mixed at 15.6 ppg and 1.51 cf/sk (Niobrara plug); 55 sx of 0:1:0 Class G cement with 0.5% CFR-2, 0.2% FMC, 0.5% LWA, and 0.25 pps polyflake mixed at 15.8 ppg and 1.15 cf/sk (Shannon suicide squeeze); 220 sx of Type III cement with 0.3% CFL-3, 0.3% CFR-2, 0.25 pps polyflake and CaCl<sub>2</sub> mixed at 14.8 ppg and 1.33 cf/sk (Fox Hills stub plug).
- 10 MIRU WL. Dump 2 sx of cement on existing sand plug at 7320' (steps may change if tag depth is different).
- 11 RIH with 5-1/2" CIBP (5-1/2" 17#). Set CIBP at +/- 7020' (Collars at 7007' and 7051') RDMO WL.
- 12 RIH with 2-3/8" tbgs while hydrotesting to 3000 psi and tag CIBP at 7020'. PU and circulate to remove gas from hole. Pressure test CIBP to 1000 psi for 15 minutes. If pressure test passes, proceed; otherwise, contact engineering.
- 13 MIRU cement company. Spot 55 sx of Thermal 35 cement with 0.5% CFR-2, 0.25% FMC mixed at 15.6 ppg and 1.51 cf/sk (cement from 7020' to 6400' in 5-1/2" csg).
- 14 PUH to 6200'. Circulate fresh water with biocide to clear tbgs and remove gas from hole.
- 15 TOOH. Stand back 4580' of 2-3/8" tbgs and LD remainder.
- 16 MIRU WL. PU and RIH with two perf guns and CCL inside 5-1/2" csg (3-3/8", 3 spf, "Big Hole" 0.6" EHD, 7" penetration, 120 deg phasing, 3' net, 6 total holes). Shoot 1' of bottom squeeze holes at 4640'. PUH to 4550' and shoot 2' of top squeeze holes. POOH, RDMO WL.

TOC: 5930'; 4388' – 3760'

FHM Base 683'; Sussex top 3971'; Shannon Base 4537'; Niobrara Top 6802'

1028' from Goose 4-15HZ pad

Pasture

Gyro run 10/3/2014

Drilled by Amoco

- 17 RIH with 5-1/2" CICR (5-1/2" 17#) on 2-3/8" tbg and set at +/- 4580'. Establish circulation with fresh water and biocide. If unable to circulate, contact Evans Engineering.
- 18 MIRU cement company. Pump 5 bbls fresh water, 20 bbls sodium metasilicate, and 5 bbls fresh water followed with 55 sx of 0:1:0 Class G cement with 0.5% CFR-2, 0.2% FMC, 0.5% LWA, and 0.25 pps polyflake mixed at 15.8 ppg and 1.15 cf/sk (cement from 100' below base of Shannon to bottom of existing cement outside 5-1/2" csg, 9.25" hole from caliper, adding 20% excess). Under displace by 3 bbls, sting out of CICR and dump remaining cement on CICR.
- 19 PUH to 4300' and circulate fresh water with biocide to clear tbg.
- 20 TOO H. Stand back 890' of tbg and LD remainder.
- 21 MIRU WL. PU jet cutter and RIH to 790', cut 5-1/2" csg. Circulate to remove any gas and old mud from wellbore. RDMO WL.
- 22 ND BOP, ND tbg head. NU BOP on surface csg with 5-1/2" pipe rams. Install 3000 psi ball valves on csg head outlets. Install choke or choke manifold on one outlet.
- 23 TOO H with 5-1/2" csg and LD.
- 24 Uninstall 5-1/2" pipe rams on BOP and install 2-3/8" pipe rams.
- 25 TIH with 2-3/8" tbg to +/- 890', 100' inside 5-1/2" csg stub.
- 26 MIRU cement company. Establish circulation with fresh water and biocide. Pump 10 bbls SAPP, 20 bbls fresh water and biocide followed with 220 sx of Type III cement with 0.3% CFL-3, 0.3% CFR-2, 0.25 pps polyflake and CaCl<sub>2</sub> mixed at 14.8 ppg and 1.33 cf/sk (cement from 890' to 310', 10.75" avg hole from caliper, adding 20% excess).
- 27 TOO H with 2-3/8" tbg. WOC 4 hrs, tag plug. Tag needs to be 410' or higher. TOO H.
- 28 MIRU WL. RIH with 8-5/8" CIBP and set at 80'. Pressure test to 1000 psi for 15 min. If pressure holds, RDMO WL and RDMO WO rig.
- 29 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries and invoices to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com) within 24 hrs of the completion of the job.
- 30 Supervisor submit paper copies of all invoices, logs, and reports to Evans Engineering Specialist.
- 31 Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
- 32 Excavate hole around surface casing enough to allow welder to cut 8-5/8" casing minimum 5' below ground level.
- 33 Welder cut 8-5/8" casing minimum 5' below ground level.
- 34 MIRU Redi Cement mixer. Use 4500 psi compressive strength cement, (NO gravel) to fill stubout.
- 35 Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
- 36 Properly abandon flowlines per Rule 1103.
- 37 Obtain GPS location data as per COGCC Rule 215 and send to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com).
- 38 Back fill hole with fill. Clean location, level.
- 39 Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.

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