



Well Name: Swan 21-44

API/UWI 05-121-11027	Surface Legal Location SWSE Sec 21-2S-56W	Field Name Swan	License #	State/Province Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 5,336.00	KB-Tubing Head Distance (ft)	Spud Date 11/26/2013 04:15	Rig Release Date 12/2/2013 00:00	PBTD (A)	Total Depth All (TVD)

Primary Job Type P&A	Secondary Job Type Abandonment
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Objective
Plug and Abandon Well

Contractor
Basic Energy Services

AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
		6,087.50	6,087.50

Daily Readings

Weather Clear	Temperature (°F) 88.0	Road Condition Good	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
12:00	17:30	5.50	RMOV	Rig Move	Move rig f& equipment to location. Spot equipment in.
17:30	19:00	1.50	TRAVEL	Crew Travel	Crew travel to yard.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks

Time	Des	Type	Com

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone

Stimulations Summary

Type	Subtype	Stim/Treat Company

Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

Cement

Start Time	Des	Type	String	Cement Comp

Daily Completion and Workover

Report # 2.0, Report Date: 6/25/2015

Well Name: **Swan 21-44**

API/UWI 05-121-11027	Surface Legal Location SWSE Sec 21-2S-56W	Field Name Swan	License #	State/Province Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 5,336.00	KB-Tubing Head Distance (ft)	Spud Date 11/26/2013 04:15	Rig Release Date 12/2/2013 00:00	PBDT (All)	Total Depth All (TVD)

Primary Job Type P&A	Secondary Job Type Abandonment
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Objective
Plug and Abandon Well

Contractor Basic Energy Services	Rig Number 1557
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AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 18,523.87	Cum Field Est To Date (Cost) 24,611.37
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Daily Readings

Weather Clear	Temperature (°F) 82.0	Road Condition Good	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
05:30	07:00	1.50	TRAVEL	Crew Travel	Crew travel to location.
07:00	07:30	0.50	SMTG	Safety Meeting	Start equipment & safety meeting.
07:30	08:00	0.50	MIRU	MIRU	RU Basic 1557 & RU pump lines.
08:00	08:15	0.25	CHKPSI	Check Pressures	Check pressures: CP 0, TP 0, SP 0.
08:15	09:00	0.75	BOPI	Install BOP's	ND WH. Had 4' 2-7/8 sub setting in slips with no tubing. Call for tubing. NU BOP & RU work floor.
09:00	10:00	1.00	WLWK	Wireline	RU Warrior Wireline. PU gauge ring/junk basket for 5-1/2 casing & RIH. Tag fill @ 5160'. POOH & LD gauge ring.
10:00	11:15	1.25	WLWK	Wireline	PU CIBP for 5-1/2 casing. RIH & set CIBP @ 5098'. Correlated to JW log dated 12/10/13. POOH & LD setting tools. PU dump bailer with 2 sx cement & RIH. Dump cement on top of CIBP. POOH & LD bailer. RD Warrior Wireline.
11:15	12:30	1.25	DTIM	Downtime	Standby for tubing. RMI delivered 145 jnts 2-3/8 tubing work string.
12:30	14:00	1.50	RUTB	Run Tubing	PU SN/NC. Tally & PU 2-3/8 work string. Ran 129 jnts @ 4147' KB.
14:00	14:15	0.25	GOP	General Operations	Load hole with 100 bls 2% KCL & bio water.
14:15	15:30	1.25	CEMT	Cement Squeeze	RU Baker Hughes. Pump 25 sx Class G cement @ 15.8 ppg, balance plug @ 4147'. Displace tubing with 15 bls fresh water. RD Baker Hughes.
15:30	16:00	0.50	PULT	Pull Tubing	LD 53 jnts of tubing. EOT @ 2432'.
16:00	16:30	0.50	CLN	Clean Out Hole	Circulate well to ensure no cement in tubing.
16:30	16:45	0.25	LOCL	Lock Wellhead & Secure	Secure well & SDFN.
16:45	18:15	1.50	TRAVEL	Crew Travel	Crew travel to yard.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks

Time	Des	Type	Com

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone

Stimulations Summary

Type	Subtype	Stim/Treat Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade



Well Name: Swan 21-44

API/UWI 05-121-11027	Surface Legal Location SWSE Sec 21-2S-56W	Field Name Swan	License #	State/Province Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 5,336.00	KB-Tubing Head Distance (ft)	Spud Date 11/26/2013 04:15	Rig Release Date 12/2/2013 00:00	PBTD (All)	Total Depth All (TVD)

Other in Hole Run (Bridge Plugs, etc)				
Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)
10:00	Bridge Plug - Permanent	4.95	5,098.0	5,100.0

Other in Hole Pulled (Bridge Plugs, etc)				
Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

Cement				
Start Time	Des	Type	String	Cement Comp
10:30	Cement Plug	Plug - Balanced	Production, 5,314.8ftKB	Warrior Wireline
14:15	Cement Plug	Plug - Balanced	Production, 5,314.8ftKB	Baker Hughes



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Original KB Elevation (ft) 5,336.00	KB-Tubing Head Distance (ft)	Spud Date 11/26/2013 04:15	Rig Release Date 12/2/2013 00:00	PBTD (All)	Total Depth All (TVD)

Primary Job Type P&A	Secondary Job Type Abandonment
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Objective
Plug and Abandon Well

Contractor
Basic Energy Services

Rig Number
1557

AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 11,793.46	Cum Field Est To Date (Cost) 36,404.83
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Daily Readings

Weather Clear	Temperature (°F) 75.0	Road Condition Good	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
05:30	07:00	1.50	TRAVEL	Crew Travel	Crew travel to location.
07:00	07:30	0.50	SMTG	Safety Meeting	Start equipment & safety meeting.
07:30	07:45	0.25	CHKPSI	Check Pressures	Check pressures: CP 0, TP 0, SP 0.
07:45	08:30	0.75	PULT	Pull Tubing	Continue to LD remainder of tubing.
08:30	09:00	0.50	PFRT	Perforating	RU Warrior Wireline. PU gun & shoot squeeze holes @ 1000'. POOH & LD gun. RD Warrior Wireline.
09:00	09:15	0.25	PUMP	Pump Test	Load hole with 4 bls 2% KCL & bio water. Pump through squeeze holes @ 2 bl/min at 400 psi. Established circulation up surface casing.
09:15	10:45	1.50	CEMT	Cement Squeeze	RU Baker Hughes. Pump 40 sx Class G cement @ 15.8 ppg down casing & displace with 21.4 bls fresh water. Shut well in. RD Baker Hughes. Susan Sherman from the state on hand to witness.
10:45	11:00	0.25	LOCL	Lock Wellhead & Secure	Secure well & SDFN.
11:00	12:30	1.50	TRAVEL	Crew Travel	Crew travel to yard.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Safety Checks

Time	Des	Type	Com
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Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?
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Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
09:05	1,002.0	1,003.0		

Stimulations Summary

Type	Subtype	Stim/Treat Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)
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Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)
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Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)
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Well Name: **Swan 21-44**

API/UWI 05-121-11027	Surface Legal Location SWSE Sec 21-2S-56W	Field Name Swan	License #	State/Province Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 5,336.00	KB-Tubing Head Distance (ft)	Spud Date 11/26/2013 04:15	Rig Release Date 12/2/2013 00:00	PBTD (ft)	Total Depth All (TVD)

Cement				
Start Time	Des	Type	String	Cement Comp
09:15	Cement Squeeze	Casing	Production, 5,314.8ftKB	Baker Hughes

Daily Completion and Workover

Report # 4.0, Report Date: 6/29/2015

Well Name: **Swan 21-44**

API/UWI 05-121-11027	Surface Legal Location SWSE Sec 21-2S-56W	Field Name Swan	License #	State/Province Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 5,336.00	KB-Tubing Head Distance (ft)	Spud Date 11/26/2013 04:15	Rig Release Date 12/2/2013 00:00	PBTD (All)	Total Depth All (TVD)

Primary Job Type P&A	Secondary Job Type Abandonment
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Objective
Plug and Abandon Well

Contractor Basic Energy Services	Rig Number 1557
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AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 18,262.02	Cum Field Est To Date (Cost) 54,666.85
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Daily Readings			
Weather Clear	Temperature (°F) 75.0	Road Condition Good	Rig Time (hr)

Daily Contacts		
Job Contact	Title	Mobile

Time Log					
Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
05:30	07:00	1.50	TRAVEL	Crew Travel	Crew travel to location.
07:00	07:15	0.25	SMTG	Safety Meeting	Start equipment & safety meeting.
07:15	07:30	0.25	CHKPSI	Check Pressures	Check pressure: CP 0, SP 0.
07:30	08:00	0.50	PFRT	Perforating	RU Warrior Wireline. PU gun & RIH. Tag cement @ 804'. Shoot squeeze holes @ 316'. 3 holes. POOH & LD gun. RD Warrior Wireline.
08:00	09:30	1.50	CEMT	Cement Squeeze	RU Baker Hughes. Establish circulation through squeeze holes to surface. Pump 100 sx Class G cement with 1% calcium chloride. Had cement returns at surface with 17 bls pumped. Pump additional 3.7 bls. Shut well in. RD Baker Hughes.
09:30	10:30	1.00	CLLS	Clean & Secure Lease	Secure well & clean location.
10:30	11:00	0.50	RDMO	Rig Down Move Off	RDMO Basic 1557.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Des	Type	Com

Logs				
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations				
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
07:30	316.0	317.0		

Stimulations Summary		
Type	Subtype	Stim/Treat Company

Stimulation Intervals			
Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run					
Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled					
Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other In Hole Run (Bridge Plugs, etc)				
Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Other In Hole Pulled (Bridge Plugs, etc)				
Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

Cement				
Start Time	Des	Type	String	Cement Comp
08:00	Cement Squeeze	Casing	Production, 5,314.8ftKB	Baker Hughes