

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
07/20/2015

Document Number:
671104380

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>203055</u>	<u>335740</u>	<u>MONTOYA, JOHN</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>68710</u>
Name of Operator:	<u>PETERSON ENERGY OPERATING INC</u>
Address:	<u>2154 W EISENHOWER BLVD</u>
City:	<u>LOVELAND</u> State: <u>CO</u> Zip: <u>80537</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Peterson, Andy	/8960	andy.peterson@petersonenergy.com	

Compliance Summary:

QtrQtr: NWSE Sec: 11 Twp: 3S Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/23/2009	200223466	PR	PR	SATISFACTORY			No
05/21/1998	500132944	PR	PR			Fail	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
203055	WELL	PR	02/01/2011	OW	001-08461	AMOCO-UPRR 11-10	PR	<input checked="" type="checkbox"/>
203417	WELL	PR	02/01/2011	OW	001-08926	AMOCO-UPRR 11-10X	SI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	NO PLACARDS ON BOTH TANKS OIL AND WATER	PUT PLACARDS ON BOTH TANKS AND CAPACITY SIGN ON WATER TANK	09/20/2015
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	TRASH AROUND BOTH WELLSITES	CLEAN UP TRASH	09/20/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Separator	<= 5 bbls	REMOVE STAINED SOIL AROUND SEPERATOR, BOTH WELL HEADS HAVE STAINED SOIL AROUND WELLHEAD	09/20/2015

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	BARBWIRS FENCESE CORNERN39.48196 W-104.37695		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY	SE CORNERN39.48195 W-104.37671		
Pump Jack	1	SATISFACTORY	SE CORNER N39.48217W-104.37700		
Bird Protectors	1	SATISFACTORY	SE CORNERN39.48195 W-104.37671		
Deadman # & Marked	4	SATISFACTORY			
Plunger Lift	1	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY	SE CORNERN39.48195 W-104.37671		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS

Inspector Name: MONTOYA, JOHN

PRODUCED WATER	1	100 BBLS	FIBERGLASS AST	
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S/A/V:	ACTION REQUIRED	Comment:	NO PLACARDS OR CAPACITY SIGNAGE ON WATER TANK	
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Corrective Action:	PUT ON CAPACITY AND PLACARDS	Corrective Date:	09/20/2015
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action	REPAIR BERMS	Corrective Date	09/20/2015
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Comment	BERMS HAVE RODENT HOLES IN IT
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	39.481860,-104.376740

S/A/V:	ACTION REQUIRED	Comment:	NO PLACARDS ON OIL TANK
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Corrective Action:	REPLACE PLACARDS ON OIL PROD TANK	Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action	REPAIR BERMS	Corrective Date	09/20/2015
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Comment	BERMS HAVE HOLE IN THEM FROM RODENTS
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Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 203055

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 203055 Type: WELL API Number: 001-08461 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 203417 Type: WELL API Number: 001-08926 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
WELL ON INTERMITTER CONTROL, UPRR 10-11X GOES TO THIS BATTERY	montoyaj	07/20/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
671104381	BATTERY SIGN	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646205
671104382	NO PLACARDS ON OIL TANL	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646206
671104383	NO CPACITY SIGN OR PLACARDS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646207
671104384	SOILED DIRT AROUND SEPERATOR	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646208
671104385	SOILED DIRT AROUND SEPERATOR	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646209
671104386	10-11 WELL HEAD SIGN	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646210
671104387	SOILED DIRT AROUND WELLHEAD AND TRASH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646211
671104388	RODENT HOLES IN BATTERY BERMS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646212
671104389	10-11X WELL SIGN	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646213
671104390	SOILE DIRT INSIDE PUMP JACK HOUSE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646214
671104391	SOILED DIRT AROUND WELLHEAD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646215
671104392	UNUSED EQUIPMENT AROUND WELLHEAD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3646216

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)