

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
07/15/2015

Document Number:
673710927

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>204336</u>	<u>320660</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10156</u>
Name of Operator:	<u>BECCA OIL LLC</u>
Address:	<u>P O BOX 1347</u>
City:	<u>CUSHING</u> State: <u>OK</u> Zip: <u>74023</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Chesson, Bob		robert.chesson@state.co.us	COGCC EPS
Greenwood, Gina	(918) 225-2334	gina.beccaoil@gmail.com	

Compliance Summary:

QtrQtr: NESW Sec: 6 Twp: 4S Range: 62W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/04/2014	673705126	PR	PR	SATISFACTORY			No
12/26/2013	673700532	PR	PR	ACTION REQUIRED	P		No
12/05/2005	200081271	PR	PR	SATISFACTORY		Pass	No
10/03/2000	896293	ES	PR	ACTION REQUIRED		Fail	Yes
05/26/2000	848129	ES	PR	ACTION REQUIRED		Fail	No
09/17/1999	845056	ES	PR	SATISFACTORY			No
05/13/1998	500134374	PR	PR			Fail	Yes
03/27/1998	500134373	PR	PR			Fail	Yes
11/30/1995	500134372	PR	PR			Fail	Yes
11/08/1995	500134368	PR	PR			Fail	Yes
10/12/1995	500134367	PR	PR			Fail	Yes
02/28/1995	500134366	PR	PR				

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
109608	PIT		09/23/1999		-	BILLINGS 1-6	<input type="checkbox"/>
204336	WELL	PR	12/27/2001	OW	005-06421	BILLINGS 1-6	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Ruts on access road to well (see attached photo).	Maintain access road.	08/21/2015

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	Produced water tanks have no NFPA labels.	Install sign to comply with rule 210.	08/21/2015
BATTERY	SATISFACTORY			
CONTAINERS	ACTION REQUIRED	Day tank and propane tank @ well head are not labeled.	Install sign to comply with rule 210.	08/21/2015

Emergency Contact Number (S/A/V): ACTION Corrective Date: 07/24/2015

Comment: **Inspector called the two phone numbers on the sign with no answer and no call back. Inspector called both numbers the next day with a person answering both. Discussed with the Operator that the need to have a live person for the emergency number 24/7/365.**

Corrective Action: **Put emergency contact number on well location and battery signs that will be answered by a live person 24/7/365.**

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	sprayed		

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil at wellhead (see attached photo).	08/03/2015
Lube Oil	Pump Jack	<= 5 bbls	Remove or remediate stained soil at prime mover (see attached photo). Fix engine leak.	08/03/2015

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	steel panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY	inside tank berms		
Ancillary equipment	5	SATISFACTORY	gas scrubber, 3 chemical containers, propane (one @ tank battery), solar/radio telemetry on GMR		
Prime Mover	1	SATISFACTORY	gas		
Pump Jack	1	SATISFACTORY			
Bird Protectors	1	SATISFACTORY	on HHT		
Horizontal Heater Treater	1	SATISFACTORY	same berms as crude oil tanks		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	39.727200,-104.376690	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Corrective Action	Maintain berm capacity for possible tank spill and precipitation events.			Corrective Date 07/31/2015
Comment	low spots on tank berms north and south of crude oil tanks (see attached photos)			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	FIBERGLASS AST	,	
S/A/V:	SATISFACTORY		Comment: same berms as crude oil tanks		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date

Comment	
---------	--

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 204336

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: SATISFACTORY **Comment:** No COAs.

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

--

Summary of Operator Response to Landowner Issues:

--

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

--

Facility

Facility ID: <u>204336</u>	Type: <u>WELL</u>	API Number: <u>005-06421</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

Producing Well

Comment: PR. Apr 2015 reported to COGCC database.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: fallow crop field

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: Sherman, Susan

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			SR	Pass	
Compaction	Fail	Compaction	Fail	MHSP	Fail	

S/A/V: **ACTION REQUIRED** Corrective Date: **08/21/2015**

Comment: **Erosion ruts on access road to well nd erosion rills west of crude oil tanks, outside of berms andat southeast corner carrying sediment to crop field (see attached photos).**

CA: **Install stormwater BMPs to prevent site degradation and offsite sediment transport.**

Pits: NO SURFACE INDICATION OF PIT

Inspector Name: Sherman, Susan

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 39.727200 Long: -104.376690

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: Mesh Netting Condition: Gaps

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/AV): ACTION Comment: unlined skim pit

Corrective Action: Submit Form 27 to COGCC EPS in 10 days for skim pit closure schedule. Date: 08/03/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673710970	Becca Oil, Billing 1-6	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645704

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)