

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400100187 Date Received: 10/13/2010

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10337 2. Name of Operator: CARMACK RESOURCES INC 3. Address: 896 25 ROAD City: GRAND JUNCTION State: CO Zip: 81505 4. Contact Name: CHRIS CARMACK Phone: (281) 3551214 Fax: Email: NOTATHOME@SBCGLOBAL.NET

5. API Number 05-081-06814-00 6. County: MOFFAT 7. Well Name: Anak Well Number: #1 8. Location: QtrQtr: Lot 13 Section: 4 Township: 6N Range: 91W Meridian: 6 9. Field Name: CRAIG Field Code: 13500

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: Treatment Date: 09/09/2010 End Date: 09/09/2010 Date of First Production this formation: 12/05/2010 Perforations Top: 6350 Bottom: 8047 No. Holes: 400 Hole size: 4 + 1/2

Provide a brief summary of the formation treatment: Open Hole: [] TREAT FORMATION WITH 360 BBLs DIESEL AND CESI CHEMICAL. MAX INJECTION RATE 8BPM @ 2800 PSI. WELL STILL UNDER TESTING. HAVE NOT RECEIVED BACK 100% OF FLUIDS PUT IN WELL. APPROX 100 MORE BARRELS TO GET BACK BEFORE PRODUCTION BEGINS.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/12/2010 Hours: 24 Bbl oil: 5 Mcf Gas: 0 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 0 Bbl H2O: 0 GOR: 0 Test Method: PUMP JACK Casing PSI: 25 Tubing PSI: 0 Choke Size: Gas Disposition: VENTED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 0 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7810 Tbg setting date: 09/11/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

AS PER REQUIREMENTS IN FORM 2A, A GYRO SURVEY WAS TO BE RAN. FIND ATTACHED GYRO.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHRIS CARMACK

Title: PRESIDENT Date: 10/13/2010 Email NOTATHOME@SBCGLOBAL.NET

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400100187	COMPLETED INTERVAL REPORT
400100206	
400149187	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	"Unapproved" form to correct date of first production.	7/16/2015 3:30:30 PM

Total: 1 comment(s)