

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
07/16/2015Document Number:
674900657

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	223748	313426	Hughes, Jim	2A Doc Num:	

Operator Information:OGCC Operator Number: 10430Name of Operator: MONUMENT GLOBAL RESOURCES INCAddress: 12160 N ABRAMS RD., SUITE 610City: DALLAS State: TX Zip: 75243

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Fox, Tom	970-903-8833	tomfox@beyondbb.com	Contract Field
Smith, Kerry	(970) 845-6335	ksmith@monumentglobal.com	CEO All Inspections
Beckstead, Britta		Britta.k.beckstead@state.co.us	

Compliance Summary:QtrQtr: NWNW Sec: 2 Twp: 34N Range: 20W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/18/2015	674900427	PR	EI	SATISFACTORY			No
11/07/2013	663401353	PR	PR	ALLEGED VIOLATION	I		Yes
08/20/2013	663401118	PR	PR	SATISFACTORY	I		No
08/31/2012	669400097	PR	PR	SATISFACTORY	I		No
05/10/2009	200214764	PR	PR	SATISFACTORY			No
09/05/2008	200195890	PR	PR	SATISFACTORY			No
08/16/2005	200076892	PR	PR	SATISFACTORY		Pass	No
07/11/2002	200029342	PR	PR	SATISFACTORY		Pass	No
08/17/1998	500154903	PR	PR			Pass	No
07/09/1997	500154902	PR	PR			Pass	No
08/14/1996	500154901	PR	PR			Pass	No
08/16/1995	500154900	PR	PR				No

Inspector Comment:

On July 16, 2015 COGCC SW EPS Jim Hughes, accompanied by BLM representative Pam Leschak, conducted a follow up environmental field inspection of the Monument Global Cache Unit #9. For the most recent field inspection report of this facility, please refer to document #674900656. Corrective actions noted in a warning letter to Monument Global (document #2533889) have not been addressed. A historic AST location to the northeast of the wellhead now has five (approximately 6" diameter) capped PVC pipes in the ground and four lathes with orange ribbon.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
105647	PIT		09/23/1999		-	CACHE 26		<input type="checkbox"/>
105648	PIT		09/23/1999		-	CACHE 26		<input type="checkbox"/>
105649	PIT		09/23/1999		-	CACHE FIELD INJ PLANT DRAIN		<input type="checkbox"/>
105650	PIT		09/23/1999		-	CACHE FIELD OVERFLOW PIT		<input type="checkbox"/>
223748	WELL	PR	03/10/2014	OW	083-05148	CACHE UNIT 9	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Motors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Submit a Form 19 spill report to COGCC staff regarding historic spill at AST location.	05/22/2015

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Guard fencing.		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	SATISFACTORY	Disconnected from well head, inactive.		

Inspector Name: Hughes, Jim

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 223748

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 223748 Type: WELL API Number: 083-05148 Status: PR Insp. Status: EI

Environmental

Inspector Name: Hughes, Jim

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Hughes, Jim

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On July 16, 2015 COGCC SW EPS Jim Hughes, accompanied by BLM representative Pam Leschak, conducted a follow up environmental field inspection of the Monument Global Cache Unit #9. For the most recent field inspection report of this facility, please refer to document #674900656. Corrective actions noted in a warning letter to Monument Global (document #2533889) have not been addressed. A historic AST location to the northeast of the wellhead now has five (approximately 6" diameter) capped PVC pipes in the ground and four lathes with orange ribbon. The PVC pipes mark the locations that samples have been collected from. A Form 19 spill report shall be submitted to the COGCC regarding this historic release.	hughesj	07/17/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900658	Historic AST location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645525
674900659	Capped PVC pipe marking sample location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645526
674900660	Historic AST location with Cache Unit #9 in background.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645527

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)