

**Rule 303.b
Form 2A Location
Assessment**

**LINN Operating Inc.
O-29 Centralized E&P Waste
Management Facility**

OA Project No. 014-1565

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FORM
2A

Rev
08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400832788

0

Date Received:

Oil and Gas Location Assessment

New Location Refile Amend Existing Location Location#: 290544

Submit signed original form. This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

290544

Expiration Date:

This location assessment is included as part of a permit application.

CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # _____

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 10516

Name: LINN OPERATING INC

Address: 1999 BROADWAY SUITE 3700

City: DENVER State: CO Zip: 80202

Contact Information

Name: Bryan Burns

Phone: (303) 999.4245

Fax: ()

email: bburns@linnenergy.com

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: _____

Gas Facility Surety ID: _____

Waste Management Surety ID: _____

LOCATION IDENTIFICATION

Name: O-29 Centralized E&P Waste Mgmt Fac Number: _____

County: GARFIELD

Quarter: SWSE Section: 29 Township: 5S Range: 96W Meridian: 6 Ground Elevation: 7919

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 243 feet FSL from North or South section line

2207 feet FEL from East or West section line

Latitude: 39.579531 Longitude: -108.191265

PDOP Reading: 2.2 Date of Measurement: 12/07/2010

Instrument Operator's Name: Ivan Martin

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

Production Facilities Location serves Well(s)

LOCATION ID # FORM 2A DOC #

| | |
|--------|-------|
| 335998 | _____ |
| 335964 | _____ |
| 335841 | _____ |
| 335596 | _____ |
| 335716 | _____ |
| 335837 | _____ |
| 335585 | _____ |
| 335836 | _____ |
| 335965 | _____ |
| 335621 | _____ |
| 335840 | _____ |
| 324393 | _____ |
| 311623 | _____ |
| 335616 | _____ |
| 417618 | _____ |
| 335820 | _____ |
| 335917 | _____ |
| 415531 | _____ |
| 335869 | _____ |
| 335842 | _____ |
| 335872 | _____ |
| 335887 | _____ |
| 335966 | _____ |
| 335685 | _____ |
| 335597 | _____ |
| 335583 | _____ |
| 335658 | _____ |
| 335161 | _____ |

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

| | | | | |
|-----------------------------|----------------------------|-------------------------------|------------------------|-------------------------------------|
| Wells _____ | Oil Tanks* <u>2</u> | Condensate Tanks* _____ | Water Tanks* <u>5</u> | Buried Produced Water Vaults* _____ |
| Drilling Pits _____ | Production Pits* _____ | Special Purpose Pits <u>1</u> | Multi-Well Pits* _____ | Modular Large Volume Tanks _____ |
| Pump Jacks _____ | Separators* _____ | Injection Pumps* <u>1</u> | Cavity Pumps* _____ | Gas Compressors* _____ |
| Gas or Diesel Motors* _____ | Electric Motors _____ | Electric Generators* <u>1</u> | Fuel Tanks* _____ | LACT Unit* _____ |
| Dehydrator Units* _____ | Vapor Recovery Unit* _____ | VOC Combustor* _____ | Flare* _____ | Pigging Station* _____ |

OTHER FACILITIES*

| <u>Other Facility Type</u> | <u>Number</u> |
|----------------------------|---------------|
| Electric Transformer | 1 |
| Methanol Tank | 3 |
| Water Transfer Pump | 1 |

Those facilities indicated by an asterisk () shall be used to determine the distance from the Production Facility to the nearest cultural feature on the Cultural Setbacks Tab.

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

| |
|---|
| 6-inch water line to water line valve, tee and surface tie-in 6-inch water line to water valve takeout to 4-inch water line to pond 4-inch load in/out water pipes from pond to injection well storage tanks water lines from storage tanks to injection well 2-inch to 6-inch gas lines from well heads to 8-inch gas main |
|---|

CONSTRUCTION

Date planned to commence construction: 05/01/2007 Size of disturbed area during construction in acres: 5.82
 Estimated date that interim reclamation will begin: 10/01/2015 Size of location after interim reclamation in acres: 5.82
 Estimated post-construction ground elevation: 7919

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: _____
 Is H₂S anticipated? _____
 Will salt sections be encountered during drilling: _____
 Will salt based mud (>15,000 ppm Cl) be used? _____
 Will oil based drilling fluids be used? _____

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: _____ Drilling Fluids Disposal Method: _____
 Cutting Disposal: _____ Cuttings Disposal Method: _____

Other Disposal Description:

| |
|--|
| |
|--|

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

Centralized E&P Waste Management Facility ID, if applicable: _____

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Berry Petroleum Company Phone: 303.999.4245

Address: 1999 Broadway Street, Suite 3700

Fax: _____

Address: _____

Email: bburns@lennenergy.com

City: Denver State: CO Zip: 80202

Surface Owner: Fee State Federal Indian

Check all that apply. The Surface Owner: is the mineral owner
 is committed to an oil and Gas Lease
 has signed the Oil and Gas Lease
 is the applicant

The Mineral Owner beneath this Oil and Gas Location is: Fee State Federal Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: No

The right to construct this Oil and Gas Location is granted by: applicant is owner

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation 10/31/2012

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe): Oil and Gas Exploration

Subdivided: Industrial Commercial Residential

Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe): Oil and Gas Exploration

Subdivided: Industrial Commercial Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

| | From WELL | From PRODUCTION FACILITY |
|-----------------------------------|------------------|---------------------------------|
| Building: | _____ Feet | 5280 Feet |
| Building Unit: | _____ Feet | 5280 Feet |
| High Occupancy Building Unit: | _____ Feet | 5280 Feet |
| Designated Outside Activity Area: | _____ Feet | 5280 Feet |
| Public Road: | _____ Feet | 5280 Feet |
| Above Ground Utility: | _____ Feet | 5280 Feet |
| Railroad: | _____ Feet | 5280 Feet |
| Property Line: | _____ Feet | 800 Feet |

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

Buffer Zone

Exception Zone

Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (onl or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 56 Parachute-Irigul-Rhone, 25 to 50 percent

NRCS Map Unit Name: 52 Northwater-Adel complex, 5 to 50 percent slopes

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 06/20/2012

List individual species: aspen woodlands, mountain shrub and sagebrush communities

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
 Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
 Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
 Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
 Mountain Riparian (Cottonwood, Willow, Blue Spruce)
 Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
 Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
 Alpine (above timberline)
 Other (describe): _____

WATER RESOURCES

Is this a sensitive area: No Yes

Distance to nearest

downgradient surface water feature: 142 Feet

water well: 2584 Feet

Estimated depth to ground water at Oil and Gas Location 200 Feet

Basis for depth to groundwater and sensitive area determination:

Division of Water Resources website, proximity to perennial streams, and field observation

Is the location in a riparian area: No Yes

Was an Army Corps of Engineers Section 404 permit filed No Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

Is the Location within a Floodplain? No Yes Floodplain Data Sources Reviewed (check all that apply)

Federal (FEMA)

State

County

Local

Other _____

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number 908.b(5)D

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments: This is a Centralized E&P Waste Management Facility. The bond is being negotiated as part of the Form 28 process.
 This site is covered by Linn Operating's Stormwater Permit #COR030000, Certification #COR03G891.
 SWH: Elk Production, Greater Sage Grouse
 RSO: Greater Sage Grouse
 The transition of the water impoundment to a Centralized E&P Waste Management Facility will not require expansion or additional surface disturbance of the pad.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: bburns@linenergy.com

Print Name: Bryan Burns Title: Sr. EH&S Respresentative

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Surface Owner Information

| Owner Name | Address | Phone | Fax | Email |
|-------------------------|--|--------------|-----|----------------------|
| Berry Petroleum Company | 1999 Broadway Street, Suite 3700 Denver, CO 80202 | 303.999.4245 | | bburns@linenergy.com |
| Marathon Oil Company | 5555 San Felipe Houston, TX 77056 | | | |
| PGR Partners LLC | 370 17th Street, Suite 4300 Denver, CO 80202 | | | |
| Wapiti Oil & Gas LLC | 800 Gessner, Suite 700 Houston, TX 77024 | | | |

4 Surface Owner(s)

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Best Management Practices

| No | BMP/COA Type | Description |
|----|-----------------|--|
| 1 | Planning | <ul style="list-style-type: none"> • The location and site layout has been designed to accommodate all operations within the limits of the disturbance while meeting federal and state safety regulations, including required buffers and distances between operating components and combustion sources. • Above-ground facilities will be managed to minimize visual effects, such as being painted to blend with environment. • Water pipeline infrastructure will be installed concurrently with the gas pipeline infrastructure where possible. • Well pad design and location <ul style="list-style-type: none"> - Locate well pads to maximize directional drilling practices. LINN currently plans and attempts to locate pads for the maximum number of wells which can safely be developed from each pad. - Design each location to accommodate both current and future gas production. - Locate well pads to minimize disturbance yet maximize use to reduce surface impacts. - Review State and Federal GIS mapping to avoid Sensitive Wildlife Habitat (SWH), Restricted Surface Occupancy (RSO) areas, steep slopes, etc., as much as possible with roads and pad location. - Design and install gathering lines within the disturbed area of new roads and adjacent to as much as possible to reduce disturbance construction. - Design Rights-of Way widths to the minimum needed for safe and efficient construction of pipelines - Remote Telemetry for production operations |
| 2 | Traffic control | <ul style="list-style-type: none"> • Limit traffic to the minimum needed for safe and efficient operations. • No driving or parking off of disturbed areas. • Install and use locked gates or other means when allowed by landowner or Federal Agencies to prevent unauthorized travel on roads and rights-of ways. |
| 3 | Wildlife | <ul style="list-style-type: none"> • No firearms, no dogs on location, and no feeding of wildlife. • The water impoundment is surrounded by an 8-foot wildlife fence. • Minimize the amount of traffic on lease roads within 3 hours of sunrise and sunset. • Reclaim/restore greater sage-grouse habitats with native grasses, forbs, and shrubs conducive to optimal greater sage-grouse habitat and other wildlife appropriate to the ecological site. • Black Bear/Human Conflict Area <ul style="list-style-type: none"> - Initiate a food and waste/refuse management program that uses bear-proof food storage containers and trash receptacles. - Initiate an education program that reduces bear conflicts. - Establish policy to prohibit keeping food and trash in sleeping quarters. - Establish policy to support enforcement of state prohibition on feeding of black bear. - Report bear conflicts immediately to CPW. |

| | | |
|---|-----------------------------|---|
| 4 | Storm Water/Erosion Control | <ul style="list-style-type: none"> • A number of different BMPs may be used on this site. They are listed and described below. - Continuous Berms, Ditches, and Diversions -- These types of controls use ditches, berms of soil, or both (diversions) to convey surface runoff from disturbed areas to a stabilized outlet or to divert surface runoff away from disturbed areas. A stabilized outlet can be any kind of sediment trapping device or simply a well-vegetated and stabilized area. - Continuous berms, ditches and diversions are useful for erosion and sediment control around the perimeter of construction sites. The berms either detain and pond sediment laden storm water, or direct it to a stabilized outlet. - Sediment Basins or Traps -- Sediment basins or traps are used to either detain storm water by slowing the flow of water and/or storing water behind an embankment. These pond-like structures reduce the velocity of storm water flow and allow sediments and suspended solids to settle out of the storm water. Water remains in the sediment basin until evaporation occurs, water seeps into the subsurface, or the water reaches the level of a stabilized outflow and is discharged. Since sediment basins are temporary, they must be maintained until the disturbance area is permanently stabilized. - Check Dams -- Check dams are small temporary dams constructed of rock, sandbags, or wattles across a diversion or roadside ditch. Check dams are used to slow the velocity of runoff, reduce erosion, and capture sediment. - Riprap -- Riprap is a permanent, erosion-resistant layer of rock, it is intended to stabilize areas subject to erosion, such as fill slopes, and protect against scour of the soil caused by concentrated, high velocity flows. - Straw Bale Dikes -- Straw bale dikes intercept and detain small amounts of sediment transported by sheet and rill type runoff. The dikes trap sediment by ponding water and allowing sediment to settle out. Straw bale dikes also slow runoff velocities acting to reduce sheet, rill and gully erosion. Straw bale dikes may also be used when installed to reduce erosion and sedimentations around the disturbance area perimeter. All straw bales will consist of certified weed-free materials. Given the presence of grazing cattle within Berry's lease areas, the use of straw bales is less favorable than the structural BMPs described above. - Wattles -- A wattle (also called a fiber roll) consists of a tight tubular roll of straw, flax, or other similar materials. Wattles can be used along slopes, as check dams in ditches, or at outlets of sediment basins/traps to reduce erosion, reduce runoff velocity, and capture sediment. - Silt Fence -- Silt fence is a temporary polypropylene sediment barrier placed on the slope contour to trap sediment by ponding water behind it and allowing sediment to settle out. Silt fence can effectively trap sheet and rill erosion within small drainage areas and on slopes with gradients up to 2:1. Silt fence is the most cost effective when used for sediment and erosion control around the perimeter of a disturbance area. Given the presence of cattle in much of Berry's leasehold and the need to frequent maintenance of silt fence, this BMP is also considered to be less favorable, relative to the structural BMPs listed above. |
|---|-----------------------------|---|

| | | |
|---|--|--|
| 5 | Material Handling and Spill Prevention | <ul style="list-style-type: none"> • Per the appropriate SPCC regulations, all tanks and aboveground vessels containing hydrocarbon fluids have secondary containment structures. The secondary containment areas are lined. • LINN has an SPCC plan in place to implement BMPs to contain any unintentional release of fluids. • Spills and incidents will be managed in accordance with LINN's Operating and SPCC Plans; including notifications, reporting, response actions, remediation, and corrective actions. • Spills will be managed in accordance with LINN's SPCC plan including prevention, spill containment and monthly inspections. At a minimum, high level alarms will be installed on tanks and used in conjunction with shutdown control valves. • The site will be constructed to minimize the potential for any production wastes, chemicals, fluids, etc. from leaving the location, including berms, barriers, and use of spill control materials. • Produced water used for well completions will be recycled and treated to the maximum extent practical for reuse. • Best management practices will be implemented to contain any unintentional releases of fluids. • Secondary containment of 110 percent for any volume of fluids contained at the facility have been implemented. • The impoundments will be double-lined with 60-mil liners. A leak detection system will be included in the construction of the impoundments. |
| 6 | Dust control | <ul style="list-style-type: none"> • The site and access road will be graveled to reduce fugitive dust, which will be controlled using water or other dust suppressants |
| 7 | Construction | <ul style="list-style-type: none"> • Use existing routes as much as possible to avoid new disturbance and habitat fragmentation and minimize new road construction. • Maximize the topography as much as possible in designing roads to reduce, visual, noise, impacts, etc. • Participate in road sharing agreements with other Operators when possible. • Design and surface roads based on the traffic, speed, and type of vehicles to reduce, dust, mud, and environmental damage. • Locate roads away from riparian areas and bottoms of drainages as much as possible or re-route entirely. • Obtain Army Corp of Engineer Permits for any stream crossings prior to construction. • Analyze crossings and flow characteristics to determine the best method of crossing, (i.e. culvert, bridge, or low water). • Armor all stream crossings to reduce erosion and to comply with Stormwater Requirements. • Implementation of fugitive dust control measures including but not limited to water or magnesium chloride applications, and road surfacing. • Strip and segregate topsoil from other soil horizons during pad, road, and pipeline construction. • Minimize topsoil degradation by windrowing no higher than 5 feet when possible. • Immediately seed topsoil to reduce erosion and prevent weed establishment and maintain soil microbial activity. • Use only certified weed free native seed mixes, unless recommended otherwise by Federal Agencies or the Landowner. • Use locally adapted seed when available. • Use diverse seed mixes to mirror the surrounding area unless recommended otherwise by Federal Agencies or the Landowner. • Monitor re-vegetation success until a minimum of 75% of preferred perennial plant cover (no weeds) is established. • Perform "interim" reclamation on all disturbed areas not needed for active producing operations. • If possible, conduct interim and final reclamation during optimum periods (e.g. late fall/early winter or early spring). • If needed, fence reclaimed areas to minimize livestock/wildlife impact until plant species have are capable of sustaining grazing. |

| | | |
|----|--------------------------------|--|
| 8 | Drilling/Completion Operations | <ul style="list-style-type: none"> • Implement remote telemetry in all operations • Where topographically possible and subject to landowner approval, use centralized water gathering and transportation systems. • Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents, and openings. • Locate facilities to minimize visual effects (e.g. paint color, screening, etc.) • LINN implements an aggressive weed management program. Each spring, LINN inventories all pads, roads, and pipelines to insure no noxious weeds have been introduced. If noxious weeds are found, the county will be notified and the weeds will be treated. Weeds are continuously monitored and treated throughout the growing season. Only herbicides approved by the EPA and State are used by certified weed applicators. |
| 9 | Interim Reclamation | <ul style="list-style-type: none"> • Noxious weed control will follow LINN's weed management plan. • Reclamation and revegetation will be used as a weed management tool. • The site will be stabilized using seed mixes and materials compatible with soil types, moisture, and local climate conditions as specified in locally acceptable industry practices. |
| 10 | Final Reclamation | <ul style="list-style-type: none"> • At the time of impoundment closure and site reclamation, LINN will submit disposal information via a Form 4 Sundry Notice to COGCC. LINN will collect impoundment water samples and soil samples and analyze per the closure and reclamation plan submitted with the Form 28. LINN will comply with COGCC's requirements for closure and reclamation. |

Total: 10 comment(s)

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------------------|
| 400862339 | REFERENCE AREA MAP |
| 400862340 | LOCATION PICTURES |
| 400862341 | REFERENCE AREA PICTURES |
| 400862343 | SURFACE OWNER CONSENT |
| 400862345 | HYDROLOGY MAP B, AERIAL |
| 400862350 | ACCESS ROAD MAP |
| 400862356 | SENSITIVE AREA DATA |
| 400862362 | NRCS MAP UNIT DESC |
| 400862369 | LOCATION DRAWING |
| 400862378 | CONST. LAYOUT DRAWINGS |
| 400862385 | VARIANCE REQUEST |
| 400862388 | FORM 28 |

Total Attach: 12 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)

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