

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
07/17/2015

Document Number:  
666801156

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>211308</u>	<u>417787</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>10531</u>
Name of Operator:	<u>VANGUARD OPERATING LLC</u>
Address:	<u>5847 SAN FELIPE #3000</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77057</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Ghan, Scott		sgghan@vnrlc.com	Sr. EH&S
Axelson, Aaron	970-230-0926	aaxelson@vnrlc.com	Sr. Production Foreman

**Compliance Summary:**

QtrQtr: NWSE Sec: 29 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/14/2008	200198728	PR	PR	SATISFACTORY	I		No
03/23/2000	200006007	PR	PR	SATISFACTORY		Pass	No
09/10/1998	500142901	PR	PR			Fail	No
03/02/1998	500142900	PR	PR				

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211306	WELL	PR	04/17/2005	GW	045-07065	GIBSON GULCH UNIT 10-29	PR	<input checked="" type="checkbox"/>
211308	WELL	PR	03/09/2005	GW	045-07067	GIBSON GULCH UNIT 14-29	PR	<input checked="" type="checkbox"/>
211309	WELL	PR	10/29/2003	GW	045-07068	GIBSON GULCH UNIT 15-29	PR	<input checked="" type="checkbox"/>
417801	WELL	PR	03/29/2011	GW	045-19618	GGU Federal 43A-29-691	PR	<input checked="" type="checkbox"/>
417802	WELL	PR	03/30/2011	GW	045-19619	GGU Swanson 33C-29-691	PR	<input checked="" type="checkbox"/>
417803	WELL	PR	03/29/2011	GW	045-19620	GGU Federal 42A-29-691	PR	<input checked="" type="checkbox"/>
417804	WELL	PR	10/01/2014	GW	045-19621	GGU Swanson 32A-29-691	PR	<input checked="" type="checkbox"/>
417805	WELL	PR	04/19/2011	GW	045-19622	GGU Federal 44D-29-691	PR	<input checked="" type="checkbox"/>

417806	WELL	PR	04/19/2011	GW	045-19623	GGU Swanson 33A-29-691	PR	✗
417807	WELL	PR	04/01/2011	GW	045-19624	GGU Federal 43C-29-691	PR	✗
417808	WELL	PR	03/30/2011	GW	045-19625	GGU Swanson 32B-29-691	PR	✗
417809	WELL	PR	03/10/2011	GW	045-19626	GGU Federal 42B-29-691	PR	✗
417810	WELL	PR	04/01/2011	GW	045-19627	GGU Federal 34B-29-691	PR	✗
417811	WELL	PR	03/29/2011	GW	045-19628	GGU Federal 43B-29-691	PR	✗
417813	WELL	PR	04/01/2011	GW	045-19629	GGU Federal 34D-29-691	PR	✗
417851	WELL	PR	03/30/2011	GW	045-19643	GGU Swanson 33D-29-691	PR	✗
418277	WELL	PR	02/10/2011	GW	045-19685	GGU Federal 43D-29-691	PR	✗

**Equipment:** Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>17</u>	Production Pits: _____
Condensate Tanks: <u>8</u>	Water Tanks: <u>6</u>	Separators: <u>17</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>2</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	17	SATISFACTORY			
Gas Meter Run	0	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	17	SATISFACTORY			
Ancillary equipment	5	SATISFACTORY	Chemical unit		

**Venting:**

Yes/No	Comment
YES	Bradenhead valves open

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 211308

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczko	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/16/2010
Agency	kubeczko	Operator must implement best management practices to contain any unintentional release of fluids.	06/16/2010
Agency	kubeczko	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/16/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/07/2010
Agency	kubeczko	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/16/2010

**S/A/V:** SATISFACTORY

**Comment:** No drilling or completions being performed at time of inspection, No visal sign of pits or cuttings

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Inspector Name: Murray, Richard

Landman Name: _____	Phone Number: _____	
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____		
<u>LGD Contact Information:</u>		
Name: _____	Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>		
<u>Summary of Operator Response to Landowner Issues:</u>		
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>		

**Facility**

Facility ID: 211306	Type: WELL	API Number: 045-07065	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 211308	Type: WELL	API Number: 045-07067	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 211309	Type: WELL	API Number: 045-07068	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417801	Type: WELL	API Number: 045-19618	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417802	Type: WELL	API Number: 045-19619	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417803	Type: WELL	API Number: 045-19620	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417804	Type: WELL	API Number: 045-19621	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417805	Type: WELL	API Number: 045-19622	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: <b>Plunger lift</b>				
Facility ID: 417806	Type: WELL	API Number: 045-19623	Status: PR	Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 417807 Type: WELL API Number: 045-19624 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 417808 Type: WELL API Number: 045-19625 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 417809 Type: WELL API Number: 045-19626 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 417810 Type: WELL API Number: 045-19627 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 417811 Type: WELL API Number: 045-19628 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 417813 Type: WELL API Number: 045-19629 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 417851 Type: WELL API Number: 045-19643 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

Facility ID: 418277 Type: WELL API Number: 045-19685 Status: PR Insp. Status: PR

**Producing Well**

Comment: **Plunger lift**

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): Y

Comment: \_\_\_\_\_

Pilot: ON Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Inspector Name: Murray, Richard

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation Well Release on Active Location  Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Check Dams	Pass			
Retention Ponds	Pass					
		Ditches	Pass			
		Culverts	Pass			
Berms	Pass					
Waddles	Pass					
		Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: \_\_\_\_\_

Y

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT