

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
07/17/2015Document Number:
666801156Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	211308	417787	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10531Name of Operator: VANGUARD OPERATING LLCAddress: 5847 SAN FELIPE #3000City: HOUSTON State: TX Zip: 77057

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ghan, Scott		sghan@vnrlc.com	Sr. EH&S
Axelson, Aaron	970-230-0926	aaxelson@vnrlc.com	Sr. Production Foreman

Compliance Summary:QtrQtr: NWSE Sec: 29 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/14/2008	200198728	PR	PR	SATISFACTORY	I		No
03/23/2000	200006007	PR	PR	SATISFACTORY		Pass	No
09/10/1998	500142901	PR	PR			Fail	No
03/02/1998	500142900	PR	PR				

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211306	WELL	PR	04/17/2005	GW	045-07065	GIBSON GULCH UNIT 10-29	PR	<input checked="" type="checkbox"/>
211308	WELL	PR	03/09/2005	GW	045-07067	GIBSON GULCH UNIT 14-29	PR	<input checked="" type="checkbox"/>
211309	WELL	PR	10/29/2003	GW	045-07068	GIBSON GULCH UNIT 15-29	PR	<input checked="" type="checkbox"/>
417801	WELL	PR	03/29/2011	GW	045-19618	GGU Federal 43A-29-691	PR	<input checked="" type="checkbox"/>
417802	WELL	PR	03/30/2011	GW	045-19619	GGU Swanson 33C-29-691	PR	<input checked="" type="checkbox"/>
417803	WELL	PR	03/29/2011	GW	045-19620	GGU Federal 42A-29-691	PR	<input checked="" type="checkbox"/>
417804	WELL	PR	10/01/2014	GW	045-19621	GGU Swanson 32A-29-691	PR	<input checked="" type="checkbox"/>
417805	WELL	PR	04/19/2011	GW	045-19622	GGU Federal 44D-29-691	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

417806	WELL	PR	04/19/2011	GW	045-19623	GGU Swanson 33A-29-691	PR	<input checked="" type="checkbox"/>
417807	WELL	PR	04/01/2011	GW	045-19624	GGU Federal 43C-29-691	PR	<input checked="" type="checkbox"/>
417808	WELL	PR	03/30/2011	GW	045-19625	GGU Swanson 32B-29-691	PR	<input checked="" type="checkbox"/>
417809	WELL	PR	03/10/2011	GW	045-19626	GGU Federal 42B-29-691	PR	<input checked="" type="checkbox"/>
417810	WELL	PR	04/01/2011	GW	045-19627	GGU Federal 34B-29-691	PR	<input checked="" type="checkbox"/>
417811	WELL	PR	03/29/2011	GW	045-19628	GGU Federal 43B-29-691	PR	<input checked="" type="checkbox"/>
417813	WELL	PR	04/01/2011	GW	045-19629	GGU Federal 34D-29-691	PR	<input checked="" type="checkbox"/>
417851	WELL	PR	03/30/2011	GW	045-19643	GGU Swanson 33D-29-691	PR	<input checked="" type="checkbox"/>
418277	WELL	PR	02/10/2011	GW	045-19685	GGU Federal 43D-29-691	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>17</u>	Production Pits: _____
Condensate Tanks: <u>8</u>	Water Tanks: <u>6</u>	Separators: <u>17</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>2</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	17	SATISFACTORY			
Gas Meter Run	0	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	17	SATISFACTORY			
Ancillary equipment	5	SATISFACTORY	Chemical unit		

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 211308

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczko	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/16/2010
Agency	kubeczko	Operator must implement best management practices to contain any unintentional release of fluids.	06/16/2010
Agency	kubeczko	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/16/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/07/2010
Agency	kubeczko	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/16/2010

S/A/V: SATISFACTORY**Comment:**

No drilling or completions being performed at time of inspection, No visual sign of pits or cuttings

CA: _____**Date:** _____**Wildlife BMPs:****S/A/V:** _____**Comment:** _____**CA:** _____**Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Inspector Name: Murray, Richard

Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____ Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility

Facility ID: 211306	Type: WELL	API Number: 045-07065	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 211308	Type: WELL	API Number: 045-07067	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 211309	Type: WELL	API Number: 045-07068	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417801	Type: WELL	API Number: 045-19618	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417802	Type: WELL	API Number: 045-19619	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417803	Type: WELL	API Number: 045-19620	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417804	Type: WELL	API Number: 045-19621	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417805	Type: WELL	API Number: 045-19622	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417806	Type: WELL	API Number: 045-19623	Status: PR	Insp. Status: PR

Inspector Name: Murray, Richard

Producing Well

Comment: **Plunger lift**

Facility ID: 417807 Type: WELL API Number: 045-19624 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 417808 Type: WELL API Number: 045-19625 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 417809 Type: WELL API Number: 045-19626 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 417810 Type: WELL API Number: 045-19627 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 417811 Type: WELL API Number: 045-19628 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 417813 Type: WELL API Number: 045-19629 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 417851 Type: WELL API Number: 045-19643 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 418277 Type: WELL API Number: 045-19685 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____

Guy line anchors removed? Pass CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Murray, Richard

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Check Dams	Pass			
Retention Ponds	Pass					
		Ditches	Pass			
		Culverts	Pass			
Berms	Pass					
Waddles	Pass					
		Gravel	Pass			

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT