

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:
06/29/2015Document Number:
667700655

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	224313	313507	LABOWSKIE, STEVE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 36200

Name of Operator: GRYNBERG* JACK DBA GRYNBERG PETROLEUM CO

Address: 3600 S. YOSEMITE ST - STE 900

City: DENVER State: CO Zip: 80237-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Weems, Mark		mark.weems@state.co.us	
Morris, Ted		t.morris@grynberg.com	
Keidel, Janni		j.keidel@grynberg.com	
Ash, Margaret		margaret.ash@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Grynberg, Jack		j.grynberg@grynberg.com	
Andrews, Dave		david.andrews@state.co.us	

Compliance Summary:QtrQtr: SESW Sec: 27 Twp: 38N Range: 14W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/12/2015	667700602	SI	SI	ACTION REQUIRED			No
08/07/2013	663400070	SI	SI	ACTION REQUIRED	I		No
08/09/2010	200266257	ID	SI	ACTION REQUIRED			Yes
06/12/2009	200223556	ID	TA	ACTION REQUIRED			Yes
06/24/2005	200074434	ID	TA	SATISFACTORY		Pass	No
06/23/2005	200074306	ID	TA	SATISFACTORY		Pass	No
06/12/1996	500155148		SI			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
224313	WELL	SI	02/07/2014	GW	083-06378	AKIN, MARY UNIT 2	TA	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: LABOWSKIE, STEVE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	tank with plate attached needs to be labeled as "empty" or have plate removed	Install sign to comply with rule 210.	08/17/2015

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: tested during after hours on 7/17/15

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	thistles cited on location (within rig anchor pattern) have been removed		
UNUSED EQUIPMENT	ACTION REQUIRED	equipment cited in previous inspection no longer on location or immediate area.	submit documentation that equipment moved off site and onto landowner property was permanently transferred to landowner.	08/17/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	ACTION REQUIRED	1 anchor adequately marked with vertical plastic marker, 2 anchors have markers laying on ground, 1 anchor has no marker, 2 anchors in above ground concrete have been removed. Corrective action from previous inspection not satisfactorily performed.	adequately mark all rig anchors intended for future use or remove rig anchors.	06/24/2015
Ancillary equipment	2	SATISFACTORY	empty tanks stored on location (not a tank battery)		

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 224313

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 224313 Type: WELL API Number: 083-06378 Status: SI Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: LABOWSKIE, STEVE

Comment: <input style="width: 700px;" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	
Field Parameters:			
<input style="width: 300px;" type="text"/>			
Sample Location: <input style="width: 400px;" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? In CM see "equipment" section CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Inspector Name: LABOWSKIE, STEVE

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: **Weeds present just outside of recently cut area. Thistles cited near wellhead in previous inspection have been cut or removed. Tanks stored outside rig anchor pattern and technically on the interim disturbance area.**

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Tanks and some of equipment on-site recently painted, painting was not cited as an action required in previous inspection. Painting should be in accordance with visual impact mitigation requirements and a shade of dark green (see 800 series Rules).	labowsks	07/16/2015
Operator submitted laboratory analysis via e-mail to field inspection supervisor on June 30, 2015 indicating 269 PPM H2S in gas stream. No Sundry Notice with analysis attached currently in well file. Sundry Notice with gas analysis attached and additional information is required under Rule 607.c (Rule became retroactive with April 23, 2012 NTO and 607 policy release). Note: Rule 607 is a mandatory violation in Rules Matrix which can be found in Enforcement and Penalty Policy available on COGCC website along with Rule 607 Policy. Note: LGD notification is also required with H2S detection at these levels.	labowsks	07/16/2015

Operator informed COGCC that unused equipment and junk were moved "further away" onto landowner's property in June 26, 2015 e-mail letter. Please provide documentation that this equipment and material was transferred permanently (given or sold) to the landowner no later than Aug 17, 2015 . Note: County may require landowner to have land use permit for oil and gas salvage.	labowsks	07/16/2015
Operator submitted FEMA floodplain map indicating well outside the FEMA designated floodplain. Map also states that the designation is approximate and may not define the actual floodplain. COGCC will inform operator if it is determined that well is within a floodplain buffer zone area or a geologic hazard area and if Rules 603.g applies or if Rule 603.h will apply when goes into effect in April, 2016.	labowsks	07/17/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667700666	SE rig anchor with adequate upright marker	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645099
667700667	area where above ground concrete and anchor removed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645100
667700668	NW anchor with marker lying on ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645101
667700669	NE anchor with marker on ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645102
667700670	unmarked rig anchor in uncut area near SE corner	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645103
667700671	H2S analysis submitted by operator 6.30.15	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3645104

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)