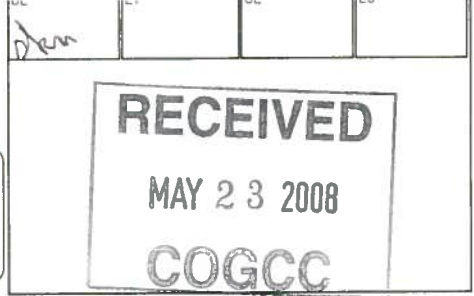
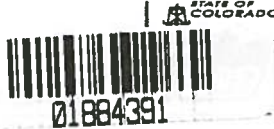


State of Colorado
Oil and Gas Conservation Commissioner

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 F



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>100185</u>	Contact Name & Telephone <u>JOYCE MCGOUGH</u>	24 hour notice required, contact: _____																		
Name of Operator: <u>ENCANA OIL & GAS (USA) INC.</u>	No: <u>720-876-5296</u>																			
Address: <u>370 17th STREET, SUITE 1700</u>	Fax: <u>720-876-6060</u>																			
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Tel: _____																			
API Number <u>05-077-08586-0000</u>	Complete the Attachment Checklist <table border="1"> <tr> <td></td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Wellbore Diagram</td> <td>X</td> <td></td> </tr> <tr> <td>Cement Job Summary</td> <td>X</td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>			Oper	OGCC	Wellbore Diagram	X		Cement Job Summary	X		Wireline Job Summary								
			Oper	OGCC																
Wellbore Diagram			X																	
Cement Job Summary			X																	
Wireline Job Summary																				
Well Name: <u>DIVIDE CREEK</u> Well Number: <u>25</u>																				
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENW SEC 22-T8S-R91W 6TH PM</u>																				
County: <u>MESA</u> Federal, Indian or State Lease Number: <u>COC-04159</u>																				
Field Name: <u>DIVIDE CREEK</u> Field Number: <u>16900</u>																				

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.351033 Longitude: -107.54102

GPS Data: _____

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below _____

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
CMEO	2909	3662	08/08/2002	CEMENT	2850

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURFACE	12.25	8.625	24	531	150 Lite, 100 G	531	0
PROD	7.875	5.5	15.5	3850	400 G, 200 Thix	3850	0

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 100 sks cmt from 0 ft. to 2850 ft. in Casing Open Hole Annulus

Set 35 sks cmt from 1200 ft. to 1500 ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 100 sacks half in, half out surface casing from 481 581 ft.

Set 120 feet surface plug in casing

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: Yes No

Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 08/08/2002

*Wireline Contractor: _____ *Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: CLASS G WITH POZ AND 2% GEL

*Attach job summaries.

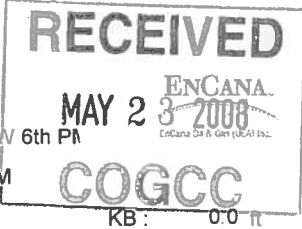
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOYCE MCGOUGH Email: joyce.mcough@encana.com

Signed: _____ Title: REGULATORY ANALYST Date: 05/20/2008

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:



Downhole Schematic for Divide Creek Unit # 25

Project : South Piceance

API # : 05077085860000

Surface Location : NENW Sec 22 T8S - R91W 6th Pt

Area : Divide Creek

County : MESA

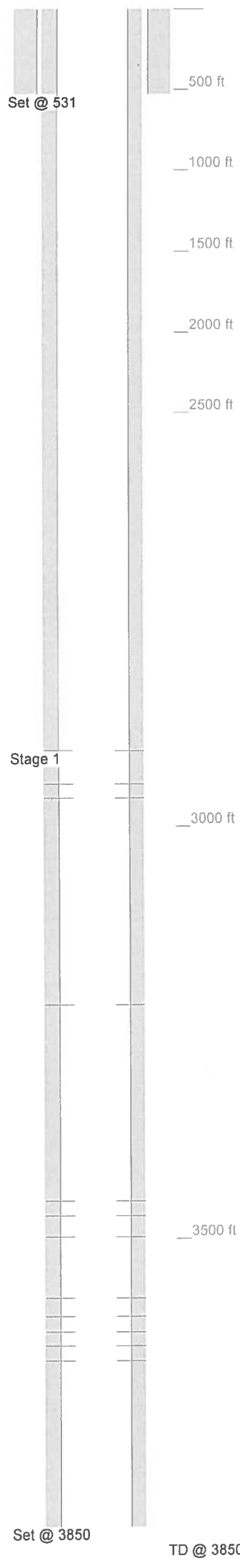
BHL : NENW-22-8S-91 W 6th PM

As Of :

GL : 9432.0 ft

KB to GL : ft

KB : 0.0 ft



Casing Details								
Section	Hole	Casing	Mass	Set At	Length	Thread	Grade	Description
Surface	12.250	8.625	24	531	531			SURFACE
Production	7.875	5.5	15.5	3,850	3,850			Production

Cement Details				
Section	Sequence	Top	Density	Blend / Additives
Production		0	0.0	Class G / neat
Surface		0	0.0	Class G / 3% LoDense
		0	0.0	Class G / 2% CaCl
		0	0.0	Lite /

Frac Summary	
Stage 1 :	2,909 - 3,662, 181 - 0.000" shots, 508 bbls of Borea Gel and LGC4, 48300 lbs of 20-40 Sand
Report Date:	11/10/1989

Perfs
2909-3662

7-08586

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Cement
200 sx
35 sx
389.6 sx
139.6 sx
total
765 sx
OK

Cmt
Rtnr
2847

Oil & Gas USA, Inc.	DATE 08-AUG-02	F.R. # 261610454	SERV. SUF
LOCATION 22 8N 91W	COUNTY-F Mesa Colorado		
- API 05077085860000 *	DRILLING CONTRACTOR RIG # KEY ENERGY # 997	TYPE OF JOB Plug & Abandon *	

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ								
FRESH WATER			8.34				10	
G NEAT		765	15.8	1.15	5	04:00	159.4	92.65
POZ + 2% GEL		40	9	9.09	64.31		64.7	61.19
FRESH WATER		805	8.34				7.8	
Available Mix Water	800 Bbl.	Available Displ. Fluid	600 Bbl.	TOTAL			241.9	153.84

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
7.875	0	3822	2.875	6.5	TBG	2847				0

LAST CASING			PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
5.5	15.5	CSG	3822	CEMENT RETAINER	2847	292	3662	2.375	8 RD	FRESH WATER	8.4
8.625	24	CSG	531								

DISPL. VOLUME	DISPL. FLUID	CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI	MAX CSG PSI	MIX WATER
	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator
41 bbl = 230.2 cu ft = 200 sx	FRESH WATER	8.34	0	1006	2000	7269	5808
						4810	3848

LE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL				EXPLANATION		
DEPTH - PSI	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW	CO. REP.	
				X	X	
				TEST LINES	3500 PSI	
				CIRCULATING WELL - RIG		BJ X
10:10				ARRIVE LOCATION		
13:54	45	2.3	14	START FILL BACKSIDE CASING		
14:00	0			END FILL BACKSIDE		
14:02	500	1	3	PRESSURE TEST BACKSIDE		
14:05	500			SHUT DOWN PSI BLEEDING OFF		
14:11	500			PRESSURE TEST BACK SIDE		
14:12	500			END TEST BACKSIDE WATCH 15 MINS BLEED OFF PSI RIG UP TO SERVICE		
14:33	3500			PRESSURE TEST PUMP & LINES		
14:35	40	2.7	8	LOAD HOLE		
14:38	1500			END LOAD HOLE PRESSURE TO 1500 PSI RESET RETAINER		
14:46				START INJECTION TEST		
14:47	2027	1	1	SHUT DOWN PRESSURED UP - BLEED OFF PSI RESET RETAINER		
15:01				START INJECTION TEST		
15:03	1980			END INJECTION TEST PRESSURED UP RESET RETAINER		
15:10	45	5	10	START INJECTION TEST TAKING FLUID		
15:12	0			END INJECTION TEST		
15:20	38	3.3	10	START FRESH WATER SPACER		
				PRESSURE TO 275 PSI 6 BBLs SPACER GONE		
15:23	490	3.7 *	41	END FRESH WATER SPACER START CEMENT @ 15.8 PPG		
15:34	345	2.7 *	16.5	END CEMENT START POZ/GEL DISPLACEMENT		
15:40	1220			END POZ/GEL SHUT DOWN STING OUT OF RETAINER		
15:50	218	3.1 *	15.5	CONTINUE POZ/GEL DISPLACEMENT		

CEMENT JOB REPORT

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RPK 12/11/08

PRESSURE/RATE DETAIL					EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> TEST LINES 3500 PSI CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>
	PIPE	ANNULUS				
15:55	257		2.6	* 7.8	H2O	END POZ/GEL START FRESH WATER
15:58	0					END FRESH WATER SHUT DOWN WAIT ON RIG CONTINUE JOB AUGUST 6, 2002
08:13					H2O	PRESSURE TEST PUMP & LINES
08:17			2.7	8	PRODFLU	LOAD HOLE
08:20						SHUT DOWN BATCH UP TUB CMT@ 15.8 PPG
08:35			3	3	H2O	START FRESH WATER AHEAD
08:36			1.8	* 7.2	CMT	START PLUG CEMENT @ 15.8 PPG
08:40			1	1	H2O	END CEMENT START FRESH WATER BEHIND
08:41			2.8	5.6	POZ/GEL	START POZ / GEL DISPLACEMENT
08:43						END DISPLACEMENT SHUT DOWN WAIT ON RIG
11:18					H2O	RE TEST PUMP & LINES
11:19			3.7	100	PRODFLU	START LOAD HOLE TO ESTABLISH INJECTION
						37 GONE PRESSURE TO 225 PSI BROKE TO 167 PSI NO CIRCULATION
11:46						SHUT DOWN PREPARE TO CEMENT
11:48			3.3	10	H2O	START FRESH WATER AHEAD
11:51						END FRESH WATER BATCH UP TUB CEMENT @ 15.8 PPG
11:58			3.3	* 79.8	CMT	START PLUG CEMENT @ 15.8 PPG
						CIRCULATING CEMENT @ 37 BBLS GONE
						NO CEMENT CIRCULATION @ 41 BBLS GONE
12:22						END CEMENT SHUT DOWN WAIT ON RIG
						CONTINUE JOB 08 - 07 - 2002
08:26					H2O	PRESSURE TEST PUMP & LINES
08:28			1.3	8	H2O	START INJECTION 5-1/2 - 8-5/8 ANNULAS NO CIRCULATION
08:34	1085					SHUT DOWN PRESSURE @ 1085 PSI RIG UP TO 8-5/8 ANNULAS
08:49	15		1.3	4	H2O	START INJECTION DOWN 8-5/8 CASING NO CIRCULATION
08:52	1046					END INJECTION PRESSURED UP- RIG UP FOR BLEED OFF TEST 5-1/2- 8-5/8 ANNULAS
09:09	45				H2O	START BLEED OFF TEST 5-1/2 - 8-5/8 ANNULAS
09:10	1010		.5	.5	H2O	END BLEED OFF TEST SHUT DOWN FIX LEAK IN LINE
09:11	0		.2	.4	H2O	PRESSURE UP 5-1/2 - 8-5/8 ANNULAS
09:13	1060				H2O	SHUT DOWN WATCH PRESSURE 15 MINS.
09:23	950					10 MINS INTO BLEED OFF TEST 950 PSI
09:33	0					BLEED OFF PSI RIG UP TO 8-5/8 ANNULAS
09:28	920					15 MINS INTO BLEED OFF TEST 920 PSI
09:37	0		.1	.1	H2O	START BLEED OFF TEST 8-5/8 ANNULAS
09:38	1030					END BLEED OFF TEST WATCH PSI 15 MINS.
09:48	1000					10 MINS INTO BLEED OFF TEST 1000 PSI
09:53	975					15 MINS INTO BLEED OFF TEST 975 PSI
09:57	0					BLEED OFF PRESSURE
10:00						RIG RUN TUBING INTO HOLE & TAGGED CEMENT @ 431 FT
						WIRE LINE TO PERFORATE WELL 8 - 08 - 02 & CONTINUE PLUG JOB
08:52					H2O	PRESSURE TEST PUMP & LINES
08:53			2.8	20	H2O	START INJECTION WELL CIRCULATING 1 BBL GONE PERFS OPEN
09:00						END INJECTION TEST
09:02					CMT	BATCH UP TUB CEMENT @ 15.8 PPG
09:09			3.2	* 28.6	CMT	START TOP OUT CEMENT @ 15.8 PPG
09:18						END TOP OUT CEMENT SHUT DOWN CEMENT TO SURFACE

7.2 bbl
= 40.4 cuft
= 35 sx

5.6 bbl
= 31.4 cuft
= 3.5 sx

79.8 bbl
= 448 cuft
= 389.6 sx

28.6 bbl
= 160.6 cuft
= 139.6 sx



Invoice Process

Run by: GISUSER

Report Date: JAN-06-2005 08:26 AM

Invoice No. : 983755

Job No. : 261610454

Invoice Date : AUG-08-2002

Customer Business Unit No. : 00205670

Customer Business Unit Name : EnCana Oil & Gas USA, Inc.

Number of Customer Copies : 1

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