

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 F



RECEIVED  
MAY 23 2008  
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>100185</u>	Contact Name & Telephone <u>JOYCE MCGOUGH</u>	24 hour notice required, contact:
Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC.</u>	No: <u>720-876-5296</u>	
Address: <u>370 17th STREET, SUITE 1700</u>	Fax: <u>720-876-6060</u>	Tel: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		

API Number 05-077-08586-0000

Well Name: DIVIDE CREEK Well Number: 25

Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW SEC 22-T8S-R91W 6TH PM

County: MESA Federal, Indian or State Lease Number: COC-04159

Field Name: DIVIDE CREEK Field Number: 16900

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary	X	
Wireline Job Summary		

Notice of Intent to Abandon  Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_

GPS Data: \_\_\_\_\_

Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  Other

Casing to be Pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing Leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

*Bob's Mark up copy*

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
CMEO	2909	3662	08/08/2002	CEMENT	2850

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURFACE	12.25	8.625	24	531	150 Lite, 100 G	531	0
PROD	7.875	5.5	15.5	3850	400 G, 200 Thix	3850	0

*What about Poz/Gell*

*Just cmt + 41 bbls x 5.6146 cmt/ft/bbl = 230 cft*

*230 cft / 1.15 yld = 200 200sx + Additive*

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 100 with 2850 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

Set 100 sks cmt from 2850 ft. to 3662 ft. in  Casing  Open Hole  Annulus

Set 7.241 = 35 = 3cft sks cmt from 1200 ft. to 1500 ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set 100 sacks half in, half out surface casing from 481 581 ft.

Set 120 feet surface plug in casing

Cut four feet below ground level, weld on plate

Set \_\_\_\_\_ sacks in rat hole

Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

*where were parts*

Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing

\*Wireline Contractor: \_\_\_\_\_

Type of Cement and Additives Used: CLASS G WITH POZ AND 2% GEL

\*Attach job summaries.

Plugging date: 08/08/2002 *Wow*

\*Cementing Contractor: BJ SERVICES

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOYCE MCGOUGH Email: joyce.mcough@encana.com

Signed: Joyce M. Mcgough Title: REGULATORY ANALYST Date: 05/20/2008

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Form 6 Subsequent Report of Abandonment					BJ Services - Cement Ticket (not counting POZ/GEL)				
Top	Bottom Sacks		Where		Date:Time	Cement Pumped	Cubic Feet (calc.)	Sacks (calc.)	
0' (?)	120'	?	Surface plug in casing		8/8/2002, 9:09 AM	28.6 bbls cmt pumped	= 160.6 cu ft	= 139.6 sx	Perforations mentioned for 8/8/2002, where?, for what?
481'	581'	100 sacks	Half In/Half Out Surface Casing	No perforations indicated.	8/6/2002, 11:58 AM	79.8 bbls cmt pumped	= 448 cu ft	= 389.6 sx	10 PM Tagged cmt at 431', no perfs mentions on 8/6 or 8/7
1200'	1500'	35 sacks	In Open Hole	Unless casing was pulled, there is no open hole. No indication of pulled casing.	8/6/2002, 8:36 AM	7.2 bbls cmt pumped	= 40.4 cu ft	= 35 sx	40 cu ft would cover 300 linear ft
0'	2850'	100 sacks	In Annulus	Cementing an interval from 0' to 2850' doesn't seem plausible. 100 sacks wouldn't cover it anyway. Should not be an annulus through most of this interval. No cement perforations that give access to annulus mentioned.	8/5/2002, 15:23 PM	41 bbls cmt pumped	= 230.2 cu ft	= 200 sx	CRT at 2847' Finished cmt pumping with POZ/GEL, then stung out of retainer, pumped more POZ/GEL on top retainer(?)
							Total	= 765 sx on BJ Ticket - OK	

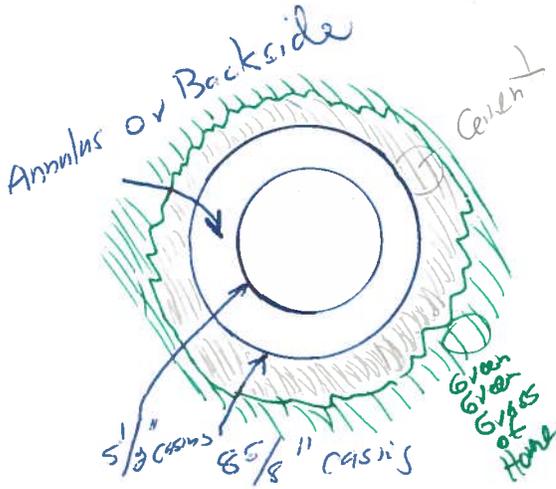
EnCana Oil & Gas (USA) Inc.  
 Divide Creek #25  
 NENW 22-8S-91W  
 Mesa County  
 API: 05-077-08586

What am I looking for?

EnCann  
 Divide Creek #25  
 NENW 22-85-91W  
 Mesa Co.  
 05-077-08586

40 Div/inch  
 400' / inch  
 12/11/08  
 RPK

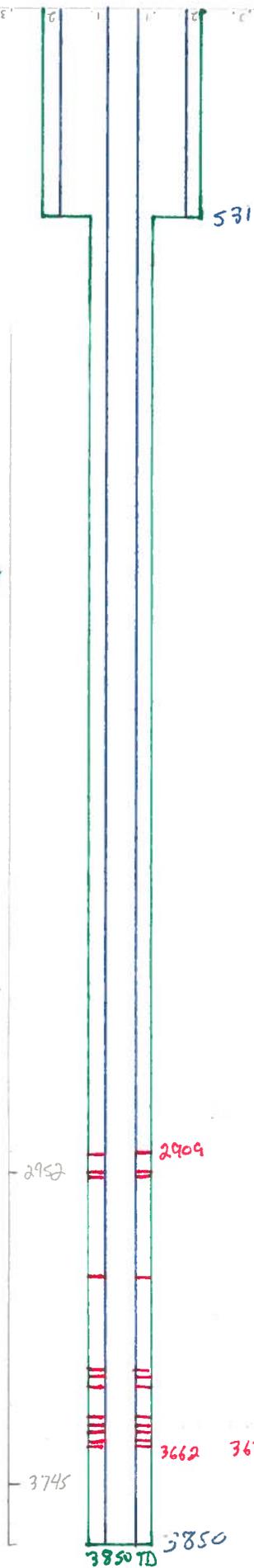
1 3/4" hole  
 8 5/8" 24#  
 1505x + 1005x  
 ↑  
 6'



Spud 9/21/85  
 Complet 11/15/89  
 Encas required  
 6/1/2002

PJA  
8/8/2002

7 7/8" hole  
 5 1/8" casing 15.5ft  
 (?4in in part  
 recovered)  
 3 1/2" x 4 3/8" x 5"  
 + 5 1/2" x 5"  
 ↓ Thick  
 Lead } 50 + 300  
 Tail } 300 + 50  
 ↑ G + dense ↑ G

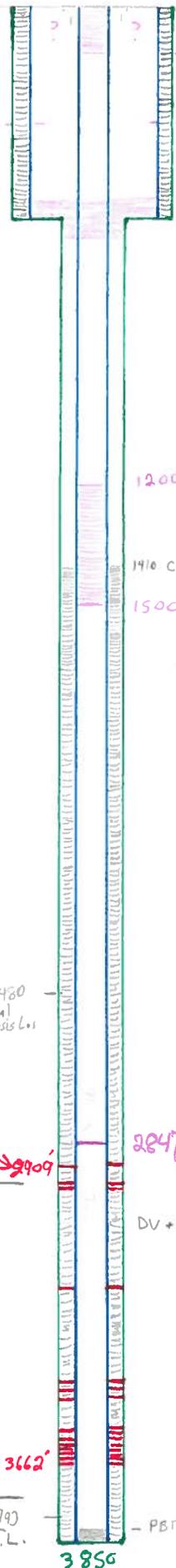


Conoco  
 Coal

Rollins

1/40  
5/1/10  
RPK

EnCana  
Divide Creek #25  
NENW 22-85-91W  
Mesa Co.  
077-08586



12 1/4" hole

8 5/8" 24# casing  
K-55

150 sx Lite  
100 sx "G"  
Top off to surf  
75 sx "G"  
from 120'  
(S<sub>2</sub>ts?)

431 (top)  
531  
581  
Perfs not mentioned  
just plus interval  
78 bbl

1200?

Plug 1200-1500  
Cited  
Matches pumped cement 7.2 bbl

1410 CBL Est.

1500?

7 7/8" hole

5 1/2" 15.5# casing

300 sx "G" w/Lodense  
50 sx "G"

2480  
Top Coal  
Analysis Lvl

Perf  
TOP 2909

2952

Cameo  
Coal

2847 Retriever

DV + 30' amt drilled out  
Was tagged at 3050'

Perf  
Bottom 3662

3745

Roller Bottom  
C.A.L.

PBTD 3822

3850