

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 F



RECEIVED  
MAY 23 2008  
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185	Contact Name & Telephone: JOYCE MCGOUGH	24 hour notice required, contact:
Name of Operator: ENCANA OIL & GAS (USA) INC.	No: 720-876-5296	
Address: 370 17th STREET, SUITE 1700	Fax: 720-876-6060	Tel:
City: DENVER State: CO Zip: 80202		
API Number 05-077-08586-0000		Complete the Attachment Checklist Oper OGCC
Well Name: DIVIDE CREEK Well Number: 25		
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW SEC 22-T8S-R91W 6TH PM		
County: MESA Federal, Indian or State Lease Number: COC-04159		
Field Name: DIVIDE CREEK Field Number: 16900		
		Wellbore Diagram X
		Cement Job Summary X
		Wireline Job Summary

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:

GPS Data:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment: ☒ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Bob's  
Mark up copy

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
CMEO	2909	3662	08/08/2002	CEMENT	2850

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURFACE	12.25	8.625	24	531	150 Lite, 100 G	531	0
PROD	7.875	5.5	15.5	3850	400 G, 200 Thix	3850	0

What about Poz/Gel  
41 bbl/s x 5.6146 cu ft/bbl = 230 cu ft  
230 cu ft / 1.15 yd = 200  
200 x 1.15 = 230  
200 x 1.15 = 230

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 100 with 2850 sacks cmt on top. CIBP #2: Depth 1500 with 1500 sacks cmt on top.

Set 100 sks cmt from 2850 ft. to 3662 ft. in ☒ Casing ☐ Open Hole ☒ Annulus

Set 7.24 = 35 = 3 cu ft sks cmt from 1200 ft. to 1500 ft. in ☒ Casing ☒ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Set 100 sacks half in, half out surface casing from 481 581 ft.

Set 120 feet surface plug in casing

Cut four feet below ground level, weld on plate

Set sacks in rat hole

Dry-Hole Marker: ☒ Yes ☐ No

Set sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

where were parts

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing

Plugging date: 08/08/2002

\*Wireline Contractor:

\*Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: CLASS G WITH POZ AND 2% GEL

\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOYCE MCGOUGH Email: joyce.mcough@encana.com

Signed: Joyce M. McGough Title: REGULATORY ANALYST Date: 05/20/2008

OGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

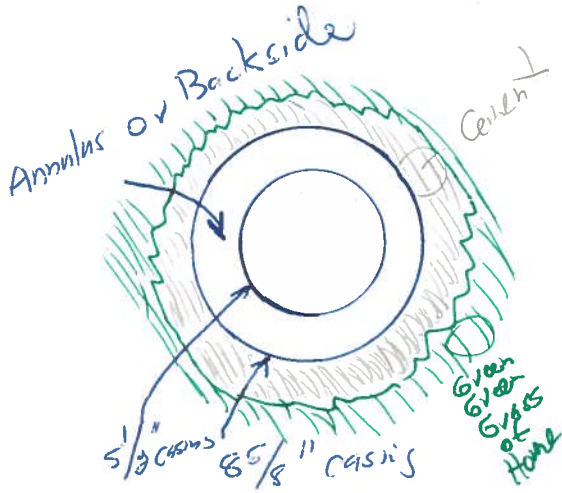
Form 6 Subsequent Report of Abandonment					BJ Services - Cement Ticket (not counting POZ/GEL)				
Top	Bottom Sacks		Where		Date:Time	Cement Pumped	Cubic Feet (calc.)	Sacks (calc.)	
0' (?)	120'	?	Surface plug in casing		8/8/2002, 9:09 AM	28.6 bbls cmt pumped	= 160.6 cu ft	= 139.6 sx	Perforations mentioned for 8/8/2002, where?, for what?
481'	581'	100 sacks	Half In/Half Out Surface Casing	No perforations indicated.	8/6/2002, 11:58 AM	79.8 bbls cmt pumped	= 448 cu ft	= 389.6 sx	10 PM Tagged cmt at 431', no perfs mentions on 8/6 or 8/7
1200'	1500'	35 sacks	In Open Hole	Unless casing was pulled, there is no open hole. No indication of pulled casing.	8/6/2002, 8:36 AM	7.2 bbls cmt pumped	= 40.4 cu ft	= 35 sx	40 cu ft would cover 300 linear ft
0'	2850'	100 sacks	In Annulus	Cementing an interval from 0' to 2850' doesn't seem plausible. 100 sacks wouldn't cover it anyway. Should not be an annulus through most of this interval. No cement perforations that give access to annulus mentioned.	8/5/2002, 15:23 PM	41 bbls cmt pumped	= 230.2 cu ft	= 200 sx	CRT at 2847' Finished cmt pumping with POZ/GEL, then stung out of retainer, pumped more POZ/GEL on top retainer(?)
							Total	= 765 sx on BJ Ticket - OK	

EnCana Oil & Gas (USA) Inc.  
 Divide Creek #25  
 NENW 22-8S-91W  
 Mesa County  
 API: 05-077-08586

What am I looking for?

EnCana  
 Divide Creek #25  
 NENW 22-8S-91W  
 Mesa Co.  
 05-077-08586

40 Div/inch  
 400' / inch  
 12/1/08  
 RPK



12 1/4" hole  
 8 5/8" 24#  
 1505x + 1005x  
 1505x  
 1005x

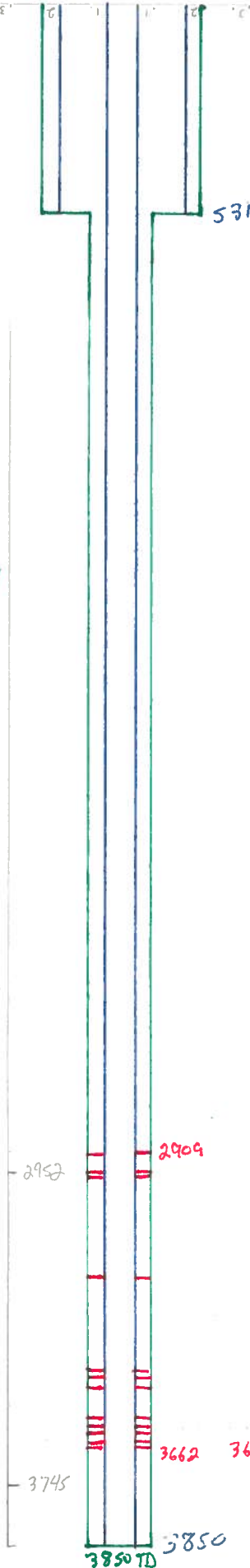
Spud 9/21/85  
 Complete 11/15/89  
 Encasement required  
 6/1/2002

P&H  
 8/8/2002

7 7/8" hole  
 5 1/8" casing 15.5#  
 (74 in in part  
 recovered)  
 5 1/8" casing  
 + 5 1/8" casing  
 Lead { 60 + 300  
 Tail { 300 + 50  
 G + 60 dense G

Conoco  
 Coal

Rollins



Divide Creek #25  
NE NW 22-85-91W  
Mesa Co.  
077-08586

3856