



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>100185</u>	Contact Name & Telephone <u>JOYCE MCGOUGH</u>	24 hour notice required, contact: _____																		
Name of Operator: <u>ENCANA OIL & GAS (USA) INC.</u>	No: <u>720-876-5296</u>																			
Address: <u>370 17th STREET, SUITE 1700</u>	Fax: <u>720-876-6060</u>	<p align="center">Complete the Attachment Checklist</p> <table border="1"> <tr> <td></td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Wellbore Diagram</td> <td align="center">X</td> <td></td> </tr> <tr> <td>Cement Job Summary</td> <td align="center">X</td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>		Oper	OGCC	Wellbore Diagram	X		Cement Job Summary	X		Wireline Job Summary								
	Oper		OGCC																	
Wellbore Diagram	X																			
Cement Job Summary	X																			
Wireline Job Summary																				
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Tel: _____																			
API Number <u>05-077-08586-0000</u>																				
Well Name: <u>DIVIDE CREEK</u> Well Number: <u>25</u>																				
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENW SEC 22-T8S-R91W 6TH PM</u>																				
County: <u>MESA</u> Federal, Indian or State Lease Number: <u>COC-04159</u>																				
Field Name: <u>DIVIDE CREEK</u> Field Number: <u>16900</u>																				

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
 GPS Data: _____
 Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be Pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
CMEO	2909	3662	08/08/2002	CEMENT	2850

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURFACE	12.25	8.625	24	531	150 Lite, 100 G	531	0
PROD	7.875	5.5	15.5	3850	400 G, 200 Thix	3850	0

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 100 sks cmt from 0 ft. to 2850 ft. in Casing Open Hole Annulus
 Set 35 sks cmt from 1200 ft. to 1500 ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Set 100 sacks half in, half out surface casing from 481 581 ft.
 Set 120 feet surface plug in casing
 Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 08/08/2002
 *Wireline Contractor: _____ *Cementing Contractor: BJ SERVICES
 Type of Cement and Additives Used: CLASS G WITH POZ AND 2% GEL
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name: JOYCE MCGOUGH Email: joyce.mcgough@encana.com
 Signed: _____ Title: REGULATORY ANALYST Date: 05/20/2008

OGCC Approved: _____ Title: _____ Date: _____
 CONDITIONS OF APPROVAL, IF ANY:

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Downhole Schematic for Divide Creek Unit # 25

Project : South Piceance

API # :05077085860000

Surface Location : NENW Sec 22 T8S - R91W 6th PA

Area : Divide Creek

County : MESA

BHL : NENW-22-8S-91 W.6th PA

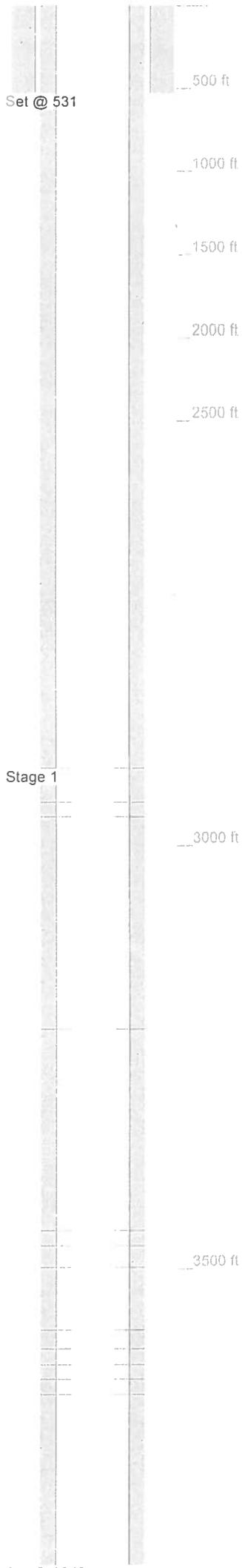
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As Of :

GL : 9432.0 ft

KB to GL : ft

KB : 0.0 ft



Casing Details

Section	Hole	Casing	Mass	Set At	Length	Thread	Grade	Description
Surface	12.250	8.625	24	531	531			SURFACE
Production	7.875	5.5	15.5	3,850	3,850			Production

Cement Details

Section	Sequence	Top	Density	Blend / Additives
Production		0	0.0	Class G / neat
Surface		0	0.0	Class G / 3% LoDense
		0	0.0	Class G / 2% CaCl
		0	0.0	Lite /

Frac Summary

Stage 1 : 2,909 - 3,662, 181 - 0.000" shots, 508 bbls of Borea Gel and LGC4, 48300 lbs of 20-40 Sand
 Report Date: 11/10/1989

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CEMENT JOB REPORT

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CUSTOMER EnCana Oil & Gas USA, Inc		DATE 08-AUG-02	F.R. # 261610454	SERV. SUPV. Scott Timothy								
LEASE & WELL NAME DEVIDE CREEK # 25 - API 05077085860000		LOCATION 22 8N 91W		COUNTY-PARISH-BLOCK Mesa Colorado								
DISTRICT Vernal		DRILLING CONTRACTOR RIG # KEY ENERGY # 997		TYPE OF JOB Plug & Abandon								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER				
MATERIALS FURNISHED BY BJ												
FRESH WATER			8.34				10					
G NEAT		765	15.8	1.15	5	04:00	159.4	92.65				
POZ + 2% GEL		40	9	9.09	64.31		64.7	61.19				
FRESH WATER			8.34				7.8					
Available Mix Water 800 Bbl.		Available Displ. Fluid 600 Bbl.		TOTAL			241.9	153.84				
HOLE			TBG-CSG-D.P.			COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
7.875	0	3822	2.875	6.5	TBG	2847				0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BT	SIZE	THREAD	TYPE	WGT.
5.5	15.5	CSG	3822	CEMENT RETAINER		2847	29	3662	2.875	8 RD	FRESH WATER	8.4
8.625	24	CSG	531									
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
7.8	BBLs	FRESH WATER	8.34	0	1006	2000	7269	5808	4810	3848	RIG	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 3500 PSI	
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	
10:10						ARRIVE LOCATION	
13:54	45		2.3	14	PRODFLU	START FILL BACKSIDE CASING	
14:00	0					END FILL BACKSIDE	
14:02	500		1	3	PRODFLU	PRESSURE TEST BACKSIDE	
14:05	500					SHUT DOWN PSI BLEEDING OFF	
14:11	500				PRODFLU	PRESSURE TEST BACK SIDE	
14:12	500					END TEST BACKSIDE WATCH 15 MINS BLEED OFF PSI RIG UP TO SERVICE	
14:33	3500				H2O	PRESSURE TEST PUMP & LINES	
14:35	40		2.7	8	H2O	LOAD HOLE	
14:38	1500				H2O	END LOAD HOLE PRESSURE TO 1500 PSI RESET RETAINER	
14:46					H2O	START INJECTION TEST	
14:47	2027		1	1	H2O	SHUT DOWN PRESSURED UP - BLEED OFF PSI RESET RETAINER	
15:01					H2O	START INJECTION TEST	
15:03	1980					END INJECTION TEST PRESSURED UP RESET RETAINER	
15:10	45		5	10	H2O	START INJECTION TEST TAKING FLUID	
15:12	0					END INJECTION TEST	
15:20	38		3.3	10	H2O	START FRESH WATER SPACER	
						PRESSURE TO 275 PSI 6 BBLs SPACER GONE	
15:23	490		3.7	41	CMT	END FRESH WATER SPACER START CEMENT @ 15.8 PPG	
15:34	345		2.7	16.5	POZ/GEL	END CEMENT START POZ/GEL DISPLACEMENT	
15:40	1220					END POZ/GEL SHUT DOWN STING OUT OF RETAINER	
15:50	218		3.1	15.5	POZ/GEL	CONTINUE POZ/GEL DISPLACEMENT	

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	PIPE	ANNULUS				TEST LINES 3500 PSI
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>
15:55	257		2.6	7.8	H2O	END POZ/GEL START FRESH WATER
15:58	0					END FRESH WATER SHUT DOWN WAIT ON RIG CONTINUE JOB AUGUST 6, 2002
08:13	2040				H2O	PRESSURE TEST PUMP & LINES
08:17	38		2.7	8	PRODFLU	LOAD HOLE
08:20	0					SHUT DOWN BATCH UP TUB CMT@ 15.8 PPG
08:35	80		3	3	H2O	START FRESH WATER AHEAD
08:36	68		1.8	7.2	CMT	START PLUG CEMENT @ 15.8 PPG
08:40	35		1	1	H2O	END CEMENT START FRESH WATER BEHIND
08:41	36		2.8	5.6	POZ/GEL	START POZ / GEL DISPLACEMENT
08:43	0					END DISPLACEMENT SHUT DOWN WAIT ON RIG
11:18	1500				H2O	RE TEST PUMP & LINES
11:19	70		3.7	100	PRODFLU	START LOAD HOLE TO ESTABLISH INJECTION
						37 GONE PRESSURE TO 225 PSI BROKE TO 167 PSI NO CIRCULATION
11:46	0					SHUT DOWN PREPARE TO CEMENT
11:48	50		3.3	10	H2O	START FRESH WATER AHEAD
11:51	0					END FRESH WATER BATCH UP TUB CEMENT @ 15.8 PPG
11:58	160		3.3	79.8	CMT	START PLUG CEMENT @ 15.8 PPG
						CIRCULATING CEMENT @ 37 BBL GONE
						NO CEMENT CIRCULATION @ 41 BBL GONE
12:22	0					END CEMENT SHUT DOWN NO CIRCULATION
						CONTINUE JOB 08 - 07 - 2002
08:26	1600				H2O	PRESSURE TEST PUMP & LINES
08:28	70		1.3	8	H2O	START INJECTION 5-1/2 - 8-5/8 ANNULAS NO CIRCULATION
08:34	1085					SHUT DOWN PRESSURE @ 1085 PSI RIG UP TO 8-5/8 ANNULAS
08:49	15		1.3	4	H2O	START INJECTION DOWN 8-5/8 CASING NO CIRCULATION
08:52	1046					END INJECTION PRESSURED UP- RIG UP FOR BLEED OFF TEST 5-1/2 - 8-5/8 ANNULAS
09:09	45				H2O	START BLEED OFF TEST 5-1/2 - 8-5/8 ANNULAS
09:10	1010		.5	.5	H2O	END BLEED OFF TEST SHUT DOWN FIX LEAK IN LINE
09:11	0		.2	.4	H2O	PRESSURE UP 5-1/2 - 8-5/8 ANNULAS
09:13	1060				H2O	SHUT DOWN WATCH PRESSURE 15 MINS.
09:23	950					10 MINS INTO BLEED OFF TEST 950 PSI
09:33	0					BLEED OFF PSI RIG UP TO 8-5/8 ANNULAS
09:28	920					15 MINS INTO BLEED OFF TEST 920 PSI
09:37	0		.1	.1	H2O	START BLEED OFF TEST 8-5/8 ANNULAS
09:38	1030					END BLEED OFF TEST WATCH PSI 15 MINS.
09:48	1000					10 MINS INTO BLEED OFF TEST 1000 PSI
09:53	975					15 MINS INTO BLEED OFF TEST 975 PSI
09:57	0					BLEED OFF PRESSURE
10:00						RIG RUN TUBING INTO HOLE & TAGGED CEMENT @ 431 FT
						WIRE LINE TO PERFORATE WELL 8 - 08 - 02 & CONTINUE PLUG JOB
08:52	1780				H2O	PRESSURE TEST PUMP & LINES
08:53	58		2.8	20	H2O	START INJECTION WELL CIRCULATING 1 BBL GONE PERFS OPEN
09:00	0					END INJECTION TEST
09:02	0				CMT	BATCH UP TUB CEMENT @ 15.8 PPG
09:09	188		3.2	28.6	CMT	START TOP OUT CEMENT @ 15.8 PPG
09:18	0					END TOP OUT CEMENT SHUT DOWN CEMENT TO SURFACE

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	PIPE	ANNULUS				TEST LINES 3500 PSI	
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	
						CIRCULATE 10 BBLS CEMENT TO PIT	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input checked="" type="checkbox"/> N	0	Y <input checked="" type="checkbox"/> N	10	391.3	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



Invoice Process

Run by: GISUSER

Report Date: JAN-06-2005 08:26 AM

Invoice No. : 983755

Job No. : 261610454

Invoice Date : AUG-08-2002

Customer Business Unit No. : 00205670

Customer Business Unit Name : EnCana Oil & Gas USA, Inc.

Number of Customer Copies : 1

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