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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135 Expires:  
March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT —" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENCANA OIL & GAS (USA) INC.

3. Address and Telephone No.

950 17th Street, Suite 2600 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

721 FNL & 2210FWL  
Sec 22, T8N-R91W

5. Lease Designation and Serial No.  
C-04159

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Divide Creek unit

8. Well Name and No.

Divide Creek #25

9. API Well No.

05-077-08586

10. Field and Pool, or Exploratory Area

Divide Creek

11. County or Parish, State

Garfield Co. CO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EnCana Oil & Gas (USA) Inc. respectfully requests approval to abandon the above mentioned well as follows:  
Check wellbore to ensure perfs open.  
Set CICR @ 2850' kb. Sqz perfs with 100sks "G" cmt. Leave 1bbl cmt on top of retainer.  
Spot balance plug (25sks) from 1500-1200'.  
Perforate csg at surface csg shoe and circulate 100sks "G" cmt into surface csg.  
Put 120' surface plug in csg.  
Cutoff wellhead and mark as specified by BLM.

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct

Signed

Title Consultant

Date

6/14/02

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

2/3/02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

Well Divide Creek No. 25  
Lease COC 04159  
Mesa County, CO

**DOWNHOLE REQUIREMENTS**  
**CONDITIONS OF APPROVAL**

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

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**Prior to moving on location, notify Gary Osier (970.625.2371) of the Rifle Ranger District (White River National Forest).**

**FIRE RESTRICTIONS ARE IN EFFECT**

1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
4. The perforations at the surface shoe will need to be a minimum of 50' below the shoe or at  $\pm$  581 ft.
5. As discussed with Lawrence Lorenzen of Encana (7/1/02), cement will be circulated down the 5 ½" casing and up the 8 5/8" x 5 ½" annulus to the surface.
6. Upon cutting the wellhead off, top off the 5 ½" casing and the 8 5/8" x 5 ½" annulus.
7. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
8. Notify the Grand Junction Field Office of the BLM at least 24 hours prior to initiating the plugging procedure to allow for an BLM representative to be present.

### CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company: Encana Oil & Gas(USA) Inc.

Location : NENW Sec. 22 T. 8 N. R. 91 W.

Well No.: Divide Creek No. 22

Lease No. COC 04159

#### **A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker can be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below, welded in place and be buried a minimum of three (3) feet below recontoured surface level. Or, a 4-inch pipe, welded in place and 4' above the recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
  - A. Name of the operator.
  - B. Lease serial number.
  - C. Well number.
  - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. **Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.**
5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management  
2815 H Road  
Grand Junction, CO 81506

(970) 244-3000

7. For downhole concerns or approvals you must contact:

Wayne P. Bankert  
Petroleum Engineer  
Home: (970) 858-0660  
Work: (970) 244-3041

8. For surface concerns contact:

Dave Trappett (Grand Junction Field Office)  
Natural Resource Protection Specialist  
Work: (970) 244-3034

Dan Sokal (Glenwood Springs Field Office)  
Natural Resource Protection Specialist  
Work: (970) 947-2810

Gary Osier (Rifle Ranger District)  
White River National Forest  
Work: (970) 625-2371

ORDER

# **FIRE RESTRICTIONS**

## **WHITE RIVER NATIONAL FOREST**

Pursuant to 36 CFR 261.50 (a), the following acts are prohibited on all National Forest System lands within the White River National Forest, Colorado, ("the restricted area"), until further notice:

1. Building, maintaining, attending or using a fire, campfire, charcoal broiler or a coal or wood stove. 36 CFR 261.52(a).

The permits referenced below in Exemption No. 1 are not required for the use of petroleum-fueled stoves, lanterns or heating devices providing such devices meet the fire underwriters specifications for safety.

2. Smoking, except within an enclosed vehicle or building, a developed recreation site, or while stopped in an area at least three feet in diameter that is barren or cleared of all flammable material. 36 CFR 261.52(d).
3. Welding, or operating an acetylene or other torch with open flame. 36 CFR 261.52(i).
4. Using explosives. 36 CFR 261.52(b).
5. Possessing, discharging or using any kind of firework or pyrotechnic device. 36 CFR 261.52(f).
6. Entering the restricted area and operating a chainsaw with an internal combustion engine without the following fire prevention tools:
  - a. A chemical pressurized fire extinguisher of not less than 8 ounces capacity by weight, which extinguisher shall be with the chainsaw operator at all times; and
  - b. One size 0 or larger round pointed shovel with an overall length of at least 36 inches. This shovel may be kept with the fueling supplies but readily available for use. 36 CFR 261.52(g).
7. Operating or using any internal combustion engine without a spark arresting device properly installed, maintained and in effective working order meeting either:
  - a. Department of Agriculture, Forest Service Standard 5100-1a (as amended); or
  - b. Appropriate Society of Automotive Engineers (SAE) recommended practice J335(b) and J350(a). 36 CFR 261.52(j).

Pursuant to 36 CFR 261.50 (e), the following persons are exempt from this order:

1. Persons with a permit specifically authorizing the prohibited act or omission.
2. Any Federal, State or Local Officer or member of an organized firefighting force in the performance of an official duty.
3. Resident owners and lessees of land within the restricted area exempt from Restriction No. 1 above, provided such fires are within a residence.

This order becomes effective at 8:00 AM, June 13, 2002, and will remain in force until rescinded.

Done at Glenwood Springs, Colorado, this 12th day of June 2002.

*/s/ Martha J. Ketelle*

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MARTHA KETELLE  
Forest Supervisor  
White River National Forest

Violations of these regulations is punishable as a Class B misdemeanor, by a fine of not more than \$5000 for an individual or \$10,000 for an organization, or imprisonment for not more than six (6) months or both. Title 16 USC, Section 551, and 18 USC Sections 3559 and 3571.

**COLORADO OIL & GAS CONSERVATION COMMISSION  
FIRE PREVENTION DIRECTIVE FOR OIL & GAS OPERATIONS**

**June 21, 2002**

The Colorado Oil & Gas Conservation Commission (COGCC) acknowledges and commends Colorado oil & gas operators for their attention to the current fire dangers in areas of oil & gas activity around the state, their cooperation with local emergency response entities, their initiative in preventing fires, and their efforts to protect on-site personnel, as well as the public health, safety and welfare. The following directive is intended to emphasize existing statewide rules and provide guidance at this time of extreme fire danger.

**A. All Oil and Gas Operations:**

1. All field personnel should carry local emergency dispatch phone numbers with them at all times. All fires must be reported to local emergency dispatch immediately.
2. Vehicles should be parked on well locations or other areas devoid of vegetation.
3. Operators must inform the local emergency dispatch of the location and duration (start date/end date/work hours) of active work sites involving drilling, completion, workovers, and flowline installation, maintenance and repair.
4. Smoking shall be prohibited at or in the vicinity of operations that constitute a fire hazard, and such locations shall be conspicuously posted with a sign, reading "No Smoking" or "Open Flame". Matches and all smoking equipment may not be carried into "No Smoking" areas (COGCC Rule 606A.f.).
5. Welding, pipefitting, metal grinding, or operating an acetylene or other torch with open flame should be restricted to areas that are barren or cleared of all flammable materials at least ten feet on all sides of the equipment. The operator should have a fire extinguisher and shovel readily available at the site.
6. Each vehicle should be equipped with a portable fire extinguisher (COGCC Rule 606A.p.).
7. Personnel shall be familiarized with the location of fire control equipment and trained in the use of such equipment (COGCC Rule 606A.q.).
8. Fire protection equipment shall be periodically inspected and maintained in good operating condition at all times (COGCC Rule 606A.n.).
9. Operators should establish emergency evacuation procedures. Safe zones should be identified in the event access roads are impassable. When heavy equipment is not in use, it should be located so that it doesn't block access roads.

**B. For Drilling, Testing, Completions, and Workovers**

1. Flaring is discouraged. Flaring, if necessary, requires notification to the local emergency dispatch. The operator shall notify the local emergency dispatch as provided by the local governmental designee of any such flaring. Such notice shall be given prior to the flaring if the flaring can be reasonably anticipated, and in all other cases as soon as possible but in no event more than two (2) hours after the flaring occurs (COGCC Rule 317.l.). All flaring operations should be continuously monitored by personnel onsite, and the local COGCC field inspector should be notified of any flaring operations.
2. Water sources dedicated to fire suppression shall be required. These water sources must be dedicated to the site, and must be present on-site during the entire duration of the operation (COGCC Rule 606A.l. and m.).
3. Operators should review fire prevention and emergency response procedures with field personnel daily.

**C. For Flowline Installation, Maintenance, and Repair :**

1. Water sources must be available during welding operations. These water sources must be dedicated to the jobsite, and must be present on-site during the entire operation

(COGCC Rule 606A.l. and m.).

2. Firefighting equipment shall be readily available near all welding operations. When welding, cutting or other hot work is performed in locations where other than a minor fire might develop, a person shall be designated as a fire watch. The area surrounding the work shall be inspected at least one (1) hour after the hot work is completed (COGCC Rule 606A.o.).

3. Immediately prior to welding, the work area should be thoroughly wetted down. The wetted area should be at least 10 feet diameter around the welding activity.

Operators are responsible for monitoring the progress of wildfires in their areas of operation and taking appropriate actions to minimize risk to their personnel, as well as to operations and the public, health, safety, and welfare. Operators should consider shutting-in wells if access to those wells is threatened by prospective fire-related road closures.

This directive applies to all lands within Colorado where the Colorado Oil & Gas Conservation Commission has regulatory authority.

Signed:

Richard T. Griebeling

Director