

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/16/2015

Document Number:
666801150

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>417068</u>	<u>417085</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10531</u>
Name of Operator:	<u>VANGUARD OPERATING LLC</u>
Address:	<u>5847 SAN FELIPE #3000</u>
City:	<u>HOUSTON TX</u> Zip: <u>77057</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ghan, Scott		sghan@vnrlc.com	Sr. EH&S
Axelson, Aaron	970-230-0926	aaxelson@vnrlc.com	Sr. Production Foreman

Compliance Summary:

QtrQtr:	<u>SENV</u>	Sec:	<u>32</u>	Twp:	<u>6S</u>	Range:	<u>91W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/17/2011	200307021	PR	PR	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
417063	WELL	PR	12/16/2010	GW	045-19450	GGU Barge Federal 32A-32-691	PR	<input checked="" type="checkbox"/>
417068	WELL	PR	12/16/2010	GW	045-19451	GGU Barge Federal 32C-32-691	PR	<input checked="" type="checkbox"/>
417077	WELL	PR	01/11/2011	GW	045-19452	GGU Barge 22D-32-691	PR	<input checked="" type="checkbox"/>
417086	WELL	PR	01/11/2011	GW	045-19453	GGU Barge Federal 32D-32-691	PR	<input checked="" type="checkbox"/>
417088	WELL	PR	12/16/2010	GW	045-19454	GGU Barge 22A-32-691	PR	<input checked="" type="checkbox"/>
417089	WELL	PR	12/16/2010	GW	045-19455	GGU Barge Federal 32B-32-691	PR	<input checked="" type="checkbox"/>
417094	WELL	PR	12/16/2010	GW	045-19456	GGU Barge Federal 33D-32-691	PR	<input checked="" type="checkbox"/>
417095	WELL	PR	01/11/2011	GW	045-19457	GGU Barge 22B-32-691	PR	<input checked="" type="checkbox"/>
417099	WELL	PR	01/11/2011	GW	045-19458	GGU Barge 22C-32-691	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Murray, Richard

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>4</u>	Separators: <u>9</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>2</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: <u>1</u>	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	AIRS ID 045-2127-001		
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	9	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Chemical units		
Plunger Lift	9	SATISFACTORY			
Gas Meter Run	0	SATISFACTORY			

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 417068

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	05/05/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/05/2010

S/AV: SATISFACTORY

Comment: No dilling or completions being performed at time of inspection, No visal sign of pits or cuttings

CA:

Date: _____

Wildlife BMPs:

S/AV: _____ **Comment:**

CA:

Date: _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 417063 Type: WELL API Number: 045-19450 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 417068	Type: WELL	API Number: 045-19451	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417077	Type: WELL	API Number: 045-19452	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417086	Type: WELL	API Number: 045-19453	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417088	Type: WELL	API Number: 045-19454	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417089	Type: WELL	API Number: 045-19455	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417094	Type: WELL	API Number: 045-19456	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417095	Type: WELL	API Number: 045-19457	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 417099	Type: WELL	API Number: 045-19458	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
		Ditches	Pass			
Seeding	Pass					
Gravel	Pass					
Berms	Pass					
		Gravel	Pass			
		Sediment Traps	Pass			
		Check Dams	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT