

**FORM
5**Rev
09/14**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400865651

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100185

Contact Name: Bonnie Lamond

Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5156

Address: 370 17TH ST STE 1700

Fax:

City: DENVER

State: CO

Zip: 80202-

API Number 05-123-39271-00

County: WELD

Well Name: Sprague

Well Number: 3D-9H-N267

Location: QtrQtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6

Footage at surface: Distance: 521 feet Direction: FSL Distance: 1707 feet Direction: FWL

As Drilled Latitude: 40.147016 As Drilled Longitude: -104.898520

GPS Data:

Date of Measurement: 07/10/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: Jason Dahlman

** If directional footage at Top of Prod. Zone Dist.: 1067 feet. Direction: FSL Dist.: 1113 feet. Direction: FWL

Sec: 9 Twp: 2N Rng: 67W

** If directional footage at Bottom Hole Dist.: 372 feet. Direction: FSL Dist.: 1149 feet. Direction: FWL

Sec: 4 Twp: 2N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/14/2015 Date TD: 02/21/2015 Date Casing Set or D&A: 02/22/2015

Rig Release Date: 05/14/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12595 TVD** 7514 Plug Back Total Depth MD 12570 TVD** 7514

Elevations GR 4982 KB 5010 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

The request to omit open-hole logging was granted for the Sprague 9H-N267 wells. The Sprague 24-9 has acceptable logs to adequately describe the stratigraphy.

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 16 | 42 | 0 | 114 | 110 | 0 | 114 | |
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 880 | 342 | 0 | 880 | |
| 1ST | 8+3/4 | 7 | 26 | 0 | 7,993 | 740 | 0 | 7,993 | |
| 2ND | 6+1/4 | 4+1/2 | 13.5 | 0 | 12,595 | 440 | 5,989 | 12,595 | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SHARON SPRINGS | 7,281 | | | | |
| NIOBRARA | 7,405 | | | | |
| FORT HAYS | 7,827 | | | | |
| CODELL | 8,053 | | | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bonnie Lamond

Title: Regulatory Analyst Date: _____ Email: bonnie.lamond@encana.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| <u>Attachment Checklist</u> | | | |
| 400865699 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400865687 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400865688 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400865689 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400865697 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400865698 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400865702 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)