

Black Hills

Daily Operations Report

Export Daily Report

Export Header

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	4
Date	7/16/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$5,852	AFE Cum Cost	\$31,331
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$119,580
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	0
		SI CASING PRESS.	0

Export General

General

Current Status	SI
24 Hr Summary	POOH W/ RBP & PKR. TIH W/ NC, SN, & 215 JTS TBG. TAGGED @ 6900'. LAID DOWN 1 JT. LANDED TBG ON HANGER. NDBOPE & NUWH. SWAB 7 RUNS RECOVERING 26 BBLs WATER. COULD NOT GET DOWN W/ SWAB, DRILLING MUD PLUG IN TUBING @ 900' SI SDFN
24 Hr Forecast	ATTEMPT TO REVERSE CIRCULATE DRILLING MUD PLUG OUT OF TUBING. RETURN TO SWABING.
Comments	

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.
8:00	10:30	POOH W/ RBP & PKR.
10:30	13:00	TIH W/ NC, SN, & 215 JTS OF TUBING. TAGGED WHILE LANDING TUBING @ 6900'. LAID DOWN 1 JT. LAND TUBING ON HANGER. E.O.T. 6873'.
13:00	14:00	NDBOPE & NUWH
14:00	16:00	SWAB 7 RUNS. RECOVERING 26 BBLs WATER. COULD NOT GET DOWN W/ SWAB, DRILLING MUD PLUG IN TUBING AT 900-1000'. SI SDFN

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BHPD

Notes

Black Hills

Daily Operations Report

Export Daily Report

Export Header

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	5
Date	7/17/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$6,596	AFE Cum Cost	\$37,927
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$112,984
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	0
		SI CASING PRESS.	0

Export General

General

Current Status	SI
24 Hr Summary	REVERSE CIRCULATD @ 38 BBLS HEAVY MUD. 2ND PILL OF MUD WITH BOTTOMS UP. BLOW DOWN 7" CSG. CLOSE TBG. PUMP 36 BBLS DOWN 4 1/2" CSG GETTING CIRCULATION ON 7" CSG. 3.5 BPM @ 50 PSI. LIGHT MUDDY WATER. NDWH & NUBOPE. POOH W/ 214 JTS TBG, SN,NC. SI SDFN
24 Hr Forecast	TIH W/ RBP & PKR. ISOLATE CSG LEAK
Comments	

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.
8:00	13:00	RECEIVE 160 BBLS WATER. PUMP DOWN 4 1/2" CSG 38 BBLS, CIRCULATED UP TUBING HEAVY DRILLING MUD F/2 BBLS. 2ND PILL OF MUD W/ BOTTOMS UP. BLEW DOWN 7" CASING. SHUT IN TUBING. PUMPED DOWN 4 1/2" CASING. AT 36 BBLS CIRCULATED UP 7" CASING LIGHT MUDDY WATER.
13:00	14:00	NDWH & NUBOPE
14:00	16:30	POOH W/ 214 JTS TUBING, SN,NC. SI SDFN

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Daily Report

Export Header

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	6
Date	7/18/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$8,225	AFE Cum Cost	\$46,152
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$104,759
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	0
		SI CASING PRESS.	0

Export General

General

Current Status	SI
24 Hr Summary	TIH W/ RBP & PKR. SET RBP @ 6800'. SET PKR @ 6757'. TEST TOOLS TO 1000 PSI. POOH TO 5140', SET PKR TEST CSG, GOOD. POOH TO 3274', CSG TESTED GOOD TO SURFACE. TIH TO 4763', CSG TESTED GOOD TO 6800'. LEAKS FROM 3274' TO 4763', PKR AT 4690' RATE CHANGE FROM 4 BPM 0 PSI TO 150 PSI TO 0 PSI IN 1 MIN. RELEASE PKR SI SDFN
24 Hr Forecast	TIH RELEASE RBP @ 6800'. POOH W/ RBP & PKR. TIH W/ TBG BAILER. CLEAN OFF PERFS. POOH W/ BAILER SI SDFWE
Comments	CAROL SNYDER W/ BLM WITNESSED TEST.

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.
8:00	11:00	TIH W/ RBP & PKR. SET RBP @ 6800'. SET PKR @ 6757'. TEST TOOL TO 1000 PSI.
11:00	17:00	POOH W/ PKR TO 5140', TEST 4 1/2" CSG TO 435 PSI. TESTED GOOD. POOH TO 3274', 4 1/2" CSG TESTED GOOD TO SURFACE. TIH TO 4673' TESTING CSG GOOD TO 6800'. LEAKS FROM 3274' TO 4673' WITH RATE CHANGE AT 4690' FROM 4 BPM 0 PSI TO 150 PSI TO 0 PSI IN 1 MIN. RELEASE PKR. SI SDFN.

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Daily Report

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AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	7
Date	7/19/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$8,038	AFE Cum Cost	\$54,190
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$96,721
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	0
		SI CASING PRESS.	0

Export General

General

Current Status	SI
24 Hr Summary	TIH RELEASE RBP @ 6800'. POOH W/ RBP & PKR. TIH W/ TBG BAILER. BAILED F/ 6897' TO 6924' (27') POOH W/ TBG BAILER. 6 JTS FILLED W/DRILLING MUD ON TOP OF DRY HARD PACKED MUD W/ SOME CEMENT. SI SDFWE
24 Hr Forecast	TIH W/ R-3 PKR TO 6850' SWAB F/ PRODUCTION TEST.
Comments	

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.
8:00	10:30	TIH RELEASE RBP @ 6800'. POOH W/ RBP & PKR.
10:30	17:00	TIH W/ TBG BAILER. BAILED FROM 6897' TO 6924'. POOH W/ TBG BAILER. IN BOTTOM 6 JTS, TOP 2 JTS FULL OF WATER & DRILLING MUD, NEXT 2 JTS FULL OF THICK DRILLING MUD. BOTTOM 2 JTS FULL OF DRY DRILLING MUD WITH SOME CEMENT. SI SDFWE

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Daily Report

Export Header

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	8
Date	7/22/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$6,906	AFE Cum Cost	\$61,096
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$89,815
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	0
		SI CASING PRESS.	0

Export General

General

Current Status	SI
24 Hr Summary	TIH W/ S.N., 2 JTS TBG, 4 1/2" R-3 PKR, AND 210 JTS. SET PKR @ 6756'. EOT 6819'. SWAB 3 RUNS, RECOVERING 16 BBLS WATER. 4TH SWAB TAGGED FLUID AT 1000'. CHASED SWAB OUT OF HOLE. SI PRESSURED TO 1020 PSI IN 90 MINS WO WATER TRUCK TO LOWER FLUID IN TANK. OPEN TO TANK. BLEW DOWN TO STEADY BLOW. MADE 3 BBLS WATER. EST RATE 40MCF SI SDFN
24 Hr Forecast	FLOW ON CHOKE TO EST RATE. SWAB IF NEEDED.
Comments	

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.
8:00	11:00	TIH W/ SN, 2 JTS, 4 1/2" R-3 PKR, AND 210 JTS TBG. SET PKR AT 6756'. EOT 6819'.
11:00	14:00	RIG TO SWAB. STARTING F.L. SURFACE. SWAB 3 RUNS, RECOVERING 16 BBLS WATER. 4TH SWAB, TAGGED FLUID AT 1000'. CHASED SWAB OUT OF HOLE. SI BLOWING FLUID OUT OF TANK. WO WATER TRUCK. 80 BBLS TO DISPOSAL.
14:00	17:00	1020 PSI SITP. FLOW TUBING TO RIG TANK. PRESSURE DROPPING TO STEADY BLOW. WOULD NOT MEASURE ON GAGE. EST 40 MCF. SI SDFN

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Header

Export Daily Report

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	9
Date	7/23/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$5,417	AFE Cum Cost	\$66,513
LOE Daily Cost	\$0	LOE Cum Cost	\$0

AFE Amt Remaining	\$84,398
LOE Amt Remaining	\$0
SI TUBING PRESS.	1280
SI CASING PRESS.	0

Export General

General

Current Status FLOWING TO RIG TANK ON 10/64" CHOKE.

24 Hr Summary BLOW DOWN TBG. RECOVER 1 BBL LIGHT MUD WATER. SWAB 5 RUNS, RECOVERED 1/2 BBL. INSTALLED 10/64" CHOKE. FLOW TO RIG TANK FOR NIGHT. SDFN

24 Hr Forecast FLOW TEST. SWAB AS NEEDED. WOO

Comments

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. BLOW DOWN TBG TO RIG TANK.
8:00	17:00	SWAB 5 RUNS, RECOVERING 1/2 BBLS MUDDY WATER. 1 1/2 BBLS TOTAL RECOVERED. INSTALL 10/64" CHOKE. FLOW TO RIG TANK FOR NIGHT. SDFN

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Header

Export Daily Report

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	10
Date	7/24/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$4,770	AFE Cum Cost	\$71,283
LOE Daily Cost	\$0	LOE Cum Cost	\$0

AFE Amt Remaining	\$79,628
LOE Amt Remaining	\$0
SI TUBING PRESS.	125
SI CASING PRESS.	0

Export General

General

Current Status	FLOWING TO RIG TANK. ON 10/64" CHOKE.
24 Hr Summary	FLOWING TUBING ON 10/64" CHOKE WITH 125 PSI. EST RATE 40 -45 MCF.
24 Hr Forecast	CONNECT TEST SEPERATOR W/ METER RUN. FLOW TEST F/ 4 DAYS.
Comments	

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES.
8:00	15:00	FLOW TEST TO RIG TANK ON 10/64" CHOKE. 125 PSI ON TBG. 0 PSI ON 4 1/2" CSG & 7" CSG.SDFN TUBING FLOWING TO TANK.

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Header

Export Daily Report

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	11
Date	7/25/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$6,209	AFE Cum Cost	\$77,492
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$73,419
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	92
		SI CASING PRESS.	0

Export General

General

Current Status	FLOWING TO TEST SEPERATOR W/ 300 PSI BACK PRESSURE.
24 Hr Summary	BLOW DOWN TUBING. RIH W/ SWAB. STARTING F.L. 3500' GAS CUT. PULLED F/ 4500'. HARD TO GET DOWN W/ SWAB. 2ND SWAB F/ SN. TUBING FLOWED. 3.25 BBLS WATER W/ DRILLING MUD RECOVERED. MIRU TEST SEPERATOR. HOLDING 300 PSI BACK PRESSURE. STARTING W/ 320 PSI ON TUBING. EST RATE 16 MCF. FLOW TEST FOR WEEKEND SDFWE
24 Hr Forecast	FLOW TO TEST SEPERATOR.
Comments	

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. BLOW DOWN TUBING. PREPARE TO SWAB.
8:00	10:00	RIH W/ SWAB. TAGGED GAS CUT FLUID AT 3500'. PULLED FROM 4500'. RECOVERED 1 BBL. 2ND SWAB PULLED FROM SN. TUBING FLOWED. BOTTOMS UP TO TANK. 2.25 BBLS RECOVERED. (3.25 BBLS F/DAY)
10:00	12:00	WO TEST SEPERATOR.
12:00	13:00	MIRU TEST SEPERATOR.
13:00	23:59	FLOWING TO TEST SEPERATOR. STARTING W 320 PSI FTP. EST RATE 16 MCF WITH 300 PSI BACK PRESSURE.

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Daily Report

Export Header

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	13
Date	7/29/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$5,652	AFE Cum Cost	\$85,894
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$65,017
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	280
		SI CASING PRESS.	0

Export General

General

Current Status	SI
24 Hr Summary	FLOW TO SEPERATOR 22 MCF. ATTEMPT TO RELEASE PKR. STUCK CIRCULATE PKR FREE. POOH W/ 49 STDS. SI SDFN WO FLOAT TO LAY DOWN TBG ON. DISCUSS P&A W/ BOB HARTMAN, ENG BLM GJ-CO.
24 Hr Forecast	LAY DOWN TBG ON FLOAT. MIRU ROCKY MTN W/L. SET 4 1/2" CIBP @ 6850' W/ 2 SKS CEMENT ON TOP. CUT OFF 4 1/2" CSG @ 3390' (50' BELOW 7" CSG SHOE. CHANGE OVER TO POOH W/ 4 1/2" CSG. SPEAR CSG.
Comments	VERBAL AGREEMENT FROM BOB HARTMAN PE-BLM GRAND JCT. OFF FOR P&A PROCEDURE W/ 7" CEMENT RETAINER @ 3100' 90 SKS CEMENT BELOW, 10 SKS ON TOP OF RETAINER. MIT AND CBL REQUIRED BEFORE RELEASE FOR WATER WELL PERMITING.

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	11:00	SAFETY MEETING. CHECK PRESSURES. FLOW TEST TO SEPERATOR. WOO
11:00	12:00	ATTEMPT TO RELEASE PACKER. PACKER STUCK. CIRCULATE FREE. PREPARE TO POOH W/ TBG.
12:00	15:00	POOH W/ 49 STDS OF TUBING. WO FLOAT TO LAY DOWN TUBING ON. SI SDFN

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Daily Report

Export Header

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	14
Date	7/30/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$12,092	AFE Cum Cost	\$97,986
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$52,925
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	0
		SI CASING PRESS.	0

Export General

General

Current Status	SI
24 Hr Summary	SPOT FLOAT. SOOH W/ TBG & PKR. MIRU RMWS W/L. RIH W/ CIBP & SET @ 6850'. DUMP BAIL 2 SKS CEMENT ON TOP OF CIBP. SI SDFN CHANGE OUT W/L TRUCK F/ CSG CUT.
24 Hr Forecast	CUT 4 1/2" CSG @ 3390'. NDBOPE SPEAR 4 1/2" CSG SOOH W/ CSG. TIH W/ 7" CEMENT RETAINER & SET @ 3100'. MIRU BJ PUMP 100 SKS OF G CEMENT.
Comments	

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL. SPOT FLOAT.
8:00	11:00	SOOH W/ 115 JTS TBG, SN, & PKR.
11:00	16:00	WO W/L. MIRU RMWS RIH W/ 4 1/2" CIBP. SET @ 6850'. DUMP BAIL 2 SKS OF CEMENT ON TOP OF CIBP.
16:00	17:00	CHANGE TO 4 1/2" PIPE RAMS. PREPARE TO NDBOPE. CHANGE OUT W/L UNIT.

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BHPD

Notes

Black Hills

Daily Operations Report

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AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	15
Date	7/31/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$33,060	AFE Cum Cost	\$131,046
LOE Daily Cost	\$0	LOE Cum Cost	\$0

AFE Amt Remaining	\$19,865
LOE Amt Remaining	\$0
SI TUBING PRESS.	0
SI CASING PRESS.	0

Export General

General

Current Status: SI

24 Hr Summary: MIRU RMWS. RIH W/ CSG CUTTER. CUT 4 1/2" CSG @ 3390'. NDBOPE & CSG HEAD. SPEAR 4 1/2" CSG OUT OF SLIPS @ 60K. NUBOPE. SOOH 4 1/2" CSG, 85 JTS & 2 CUT JTS 3390'. TIH W/ 7" CEMENT RETAINER TO 3100'. MIRU BJ. PUMP 100 SKS OF 15.9 PPG CEMENT. DISPLACE 90 SKS BELOW RETAINER. STUNG OUT OF RET. DUMPING 10 SKS ON TOP OF RETAINER. SOOH TO 2972'. REVERSE CIRCULATE 1 1/2 TBG VOLUME. SI SDFN

24 Hr Forecast: SOOH W TBG & RETAINER SETTING TOOL. MIRU RMWS. RIH W/ CBL/GR/CCL. LOG F/ 3050' TO SURFACE. RDMO RMWS. MIT TEST 7' CSG F/ 3050' TO SURFACE ON CHART RECORDER TO 400 PSI. NDBOPE NUWH RDMO

Comments:

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL. MIRU RMWS.
8:00	9:00	RIH W/ 4 1/2" CSG CUTTER. CUT 4 1/2" CSG @ 3390'. RDMO RMWS
9:00	16:00	NDBOPE & CSG HEAD. SPEAR 4 1/2" CSG. PULL OUT FO SLIPS @ 60K. PULLING FREE @ 33K. LAY DOWN TOP CUT OFF JT. NUBOPE W 4 1/2" PIPE RAMS. SOOH W/ 85 JTS OF 4 1/2" CSG & 15' CUT JT.
16:00	17:00	TIH W/ 7" CEMENT RETAINER. SET @ 3100'. MIRU BJ CEMENTERS.
17:00	19:00	MIX AND PUMP 100 SKS OF 15.8 PPG CEMENT 21.5 BBLs. DISPLACE 10 BBLs. STUNG OUT OF RETAINER. DUMPING 10 SKS, 2 BBLs ON TOP OF CEMENT RETAINER. SOOH TO 2972' & REVERSE CIRCULATE 1 & 1/2 TIMES TBG VOLUME. SI SDFN

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Header

Export Daily Report

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	16
Date	8/1/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$7,361	AFE Cum Cost	\$138,407
LOE Daily Cost	\$0	LOE Cum Cost	\$0
		AFE Amt Remaining	\$12,504
		LOE Amt Remaining	\$0
		SI TUBING PRESS.	0
		SI CASING PRESS.	0

Export General

General

Current Status	LOGGING CBL/GR/CCL
24 Hr Summary	SOOH W/ 93 JTS OF TBG. CLOSE BLIND RAMS. PRESSURE TEST MIT ON 7" CSG TO 410 PSI. BLEED OFF TO 380 PSI IN 70 MINS. CHART RECORDED. MIRU RMWS F/ CBL/GR/CCL LOG F/ 3050' TO SURFACE. HAVING COMPUTER ERRORS. SDFN RIG. RMWS LOGGING.
24 Hr Forecast	RDMO RED ROCK W/S #2.
Comments	SEE TMS

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.
8:00	11:00	SOOH W/ 93 JTS OF 2 3/8" TUBING AND RETAINER SETTING TOOL.
11:00	12:00	MIT PRESSURE TEST 7" CASING TO 410 PSI. BLEED OFF TO 380 PSI IN 70 MINS. CHART RECORDED.
12:00	13:00	NDBOPE
13:00	16:00	MIRU RMWS. RIH W/ CBL/GR/CCL GOING TO LOG F/ 3050' PBTD TO SURFACE. HAVING COMPUTER ERRORS. SDFN RIG. RMWS LOGGING FOR NIGHT.

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Daily Operations Report

Export Header

Export Daily Report

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		

RPT #	17
Date	8/2/2008
Company	BHPP-015
Property	50021007.01

Add a New Report

Version 20080428

Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0
Drilling Cost	\$0		
AFE Daily Cost	\$4,689	AFE Cum Cost	\$143,096
LOE Daily Cost	\$0	LOE Cum Cost	\$0

AFE Amt Remaining	\$7,815
LOE Amt Remaining	\$0
SI TUBING PRESS.	0
SI CASING PRESS.	0

Export General

General

Current Status	SI
24 Hr Summary	RECEIVE CBL LOG F/ RMWS. RDMO RMWS. NUWH RDMO RED ROCK W/S #2.
24 Hr Forecast	READY FOR WATER WELL PERMITING.
Comments	

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. RDMO RMWS.
8:00	10:00	NUWH & RDMO RED ROCK W/S #2.

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes