

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

\$150,911

\$0

\$5,852

\$0

API #

Formation

Location

Township

Field

Orig LOE Estimate

507708464

Dakota

NWSW

9S

Bronco Flats Field

\$0

RPT #

Date

Company

Property

4

7/16/2008

BHPP-015

50021007.01

Add a New Report

Version

20080428

Export General

General

Current Status

SI

24 Hr Summary

POOH W/ RBP & PKR. TIH W/ NC, SN, & 215 JTS TBG. TAGGED @ 6900'. LAID DOWN 1 JT. LANDED TBG ON HANGER. NDBOPE & NUWH. SWAB 7 RUNS RECOVERING 26 BBLS WATER. COULD NOT GET DOWN W/ SWAB, DRILLING MUD PLUG IN TUBING @ 900' SI SDFN

24 Hr Forecast

ATTEMPT TO REVERSE CIRCULATE DRILLING MUD PLUG OUT OF TUBING. RETURN TO SWABING.

Comments

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.	
8:00	10:30	POOH W/ RBP & PKR.	
10:30	13:00	TIH W/ NC, SN, & 215 JTS OF TUBING. TAGGED WHILE LANDING TUBING @ 6900'. LAID DOWN 1 JT. LAND TUBING ON HANGER. E.O.T. 6873'.	
13:00	14:00	NDBOPE & NUWH	
14:00	16:00	SWAB 7 RUNS. RECOVERING 26 BBLS WATER. COULD NOT GET DOWN W/ SWAB, DRILLING MUD PLUG IN TUBING AT 900-1000'. SI SDFN	

Export Swab Data

Swab/Flow Test Data			
Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

API #

Formation

Location

Township

Field

507708464

Dakota

NWSW

9S

Bronco Flats Field

RPT #

Date

Company

Property

5

7/17/2008

BHPP-015

50021007.01

Add a New Report

Version20080428

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

\$150,911

\$0

\$6,596

\$0

Orig LOE Estimate

AFE Cum Cost

LOE Cum Cost

\$0

\$37,927

\$0

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

\$112,984

\$0

0

0

Export General

General

Current Status

SI

24 Hr Summary

REVERSE CIRCULATD @ 38 BBLS HEAVY MUD. 2ND PILL OF MUD WITH BOTTOMS UP. BLOW DOWN 7" CSG. CLOSE TBG. PUMP 36 BBLS DOWN 4 1/2" CSG GETTING CIRCULATION ON 7" CSG. 3.5 BPM @ 50 PSI. LIGHT MUDDY WATER. NDWH & NUBOPE. POOH W/ 214 JTS TBG, SN,NC. SI SDFN

24 Hr Forecast

TIH W/ RBP & PKR. ISOLATE CSG LEAK

Comments

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.	
8:00	13:00	RECEIVE 160 BBLS WATER. PUMP DOWN 4 1/2" CSG 38 BBLS, CIRCULATED UP TUBING HEAVY DRILLING MUD F/2 BBLS. 2ND PILL OF MUD W/ BOTTOMS UP. BLEW DOWN 7" CASING. SHUT IN TUBING. PUMPED DOWN 4 1/2" CASING. AT 36 BBLS CIRCULATED UP 7" CASING LIGHT MUDDY WATER.	
13:00	14:00	NDWH & NUBOPE	
14:00	16:30	POOH W/ 214 JTS TUBING, SN,NC. SI SDFN	

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

\$150,911

\$0

\$8,225

\$0

API #

Formation

Location

Township

Field

Orig LOE Estimate

507708464

Dakota

NWSW

9S

Bronco Flats Field

\$0

RPT #

Date

Company

Property

6

7/18/2008

BHPP-015

50021007.01

Add a New Report

Version

20080428

Export General

General

Current Status

SI

24 Hr Summary

TIH W/ RBP & PKR. SET RBP @ 6800'. SET PKR @ 6757'. TEST TOOLS TO 1000 PSI. POOH TO 5140', SET PKR TEST CSG, GOOD. POOH TO 3274',CSG TESTED GOOD TO SURFACE. TIH TO 4763',CSG TESTED GOOD TO 6800'. LEAKS FROM 3274' TO 4763', PKR AT 4690' RATE CHANGE FROM 4 BPM 0 PSI TO 150 PSI TO 0 PSI IN 1 MIN. RELEASE PKR SI SDFN

24 Hr Forecast

TIH RELEASE RBP @ 6800'. POOH W/ RBP & PKR. TIH W/ TBG BAILER. CLEAN OFF PERFS. POOH W/ BAILER SI SDFWE

Comments

CAROL SNYDER W/ BLM WITNESSED TEST.

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.	
8:00	11:00	TIH W/ RBP & PKR. SET RBP @ 6800'. SET PKR @ 6757'. TEST TOOL TO 1000 PSI.	
11:00	17:00	POOH W/ PKR TO 5140', TEST 4 1/2" CSG TO 435 PSI. TESTED GOOD. POOH TO 3274', 4 1/2" CSG TESTED GOOD TO SURFACE. TIH TO 4673' TESTING CSG GOOD TO 6800'. LEAKS FROM 3274' TO 4673' WITH RATE CHANGE AT 4690' FROM 4 BPM 0 PSI TO 150 PSI TO 0 PSI IN 1 MIN. RELEASE PKR. SI SDFN.	

Export Swab Data

Swab/Flow Test Data			
Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

\$150,911

\$0

\$8,038

\$0

API #

Formation

Location

Township

Field

Orig LOE Estimate

507708464

Dakota

NWSW

9S

Bronco Flats Field

\$0

RPT #

Date

Company

Property

7

7/19/2008

BHPP-015

50021007.01

Add a New Report

Version

20080428

Export General

General

Current Status

SI

24 Hr Summary

TIH RELEASE RBP @ 6800'. POOH W/ RBP & PKR. TIH W/ TBG BAILER. BAILED F/ 6897' TO 6924' (27') POOH W/ TBG BAILER. 6 JTS FILLED W/DRILLING MUD ON TOP OF DRY HARD PACKED MUD W/ SOME CEMENT. SI SDFWE

24 Hr Forecast

TIH W/ R-3 PKR TO 6850' SWAB F/ PRODUCTION TEST.

Comments

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.	
8:00	10:30	TIH RELEASE RBP @ 6800'. POOH W/ RBP & PKR.	
10:30	17:00	TIH W/ TBG BAILER. BAILED FROM 6897' TO 6924'. POOH W/ TBG BAILER. IN BOTTOM 6 JTS, TOP 2 JTS FULL OF WATER & DRILLING MUD, NEXT 2 JTS FULL OF THICK DRILLING MUD. BOTTOM 2 JTS FULL OF DRY DRILLING MUD WITH SOME CEMENT. SI SDFWE	

Export Swab Data

Swab/Flow Test Data			
Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

API #

Formation

Location

Township

Field

507708464

Dakota

NWSW

9S

Bronco Flats Field

RPT #

Date

Company

Property

8

7/22/2008

BHPP-015

50021007.01

Add a New Report

Version

20080428

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

\$150,911

\$0

\$6,906

\$0

Orig LOE Estimate

AFE Cum Cost

LOE Cum Cost

\$0

\$61,096

\$0

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

\$89,815

\$0

0

0

Export General

General

Current Status

SI

24 Hr Summary

TIH W/ S.N., 2 JTS TBG, 4 1/2" R-3 PKR, AND 210 JTS. SET PKR @ 6756'. EOT 6819'. SWAB 3 RUNS, RECOVERING 16 BBLS WATER. 4TH SWAB TAGGED FLUID AT 1000'. CHASED SWAB OUT OF HOLE. SI PRESSURED TO 1020 PSI IN 90 MINS WO WATER TRUCK TO LOWER FLUID IN TANK. OPEN TO TANK. BLEW DOWN TO STEADY BLOW. MADE 3 BBLS WATER. EST RATE 40MCF SI SDFN

24 Hr Forecast

FLOW ON CHOKE TO EST RATE. SWAB IF NEEDED.

Comments

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.	
8:00	11:00	TIH W/ SN, 2 JTS, 4 1/2" R-3 PKR, AND 210 JTS TBG. SET PKR AT 6756'. EOT 6819'.	
11:00	14:00	RIG TO SWAB. STARTING F.L. SURFACE. SWAB 3 RUNS, RECOVERING 16 BBLS WATER. 4TH SWAB, TAGGED FLUID AT 1000'. CHASED SWAB OUT OF HOLE. SI BLOWING FLUID OUT OF TANK. WO WATER TRUCK. 80 BBLS TO DISPOSAL.	
14:00	17:00	1020 PSI SITP. FLOW TUBING TO RIG TANK. PRESSURE DROPPING TO STEADY BLOW. WOULD NOT MEASURE ON GAGE. EST 40 MCF. SI SDFN	

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

API #

Formation

Location

Township

Field

507708464

Dakota

NWSW

9S

Bronco Flats Field

RPT #

Date

Company

Property

9

7/23/2008

BHPP-015

50021007.01

Add a New Report

Version20080428

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

\$150,911

\$0

\$5,417

\$0

Orig LOE Estimate

\$0

AFE Cum Cost

LOE Cum Cost

\$66,513

\$0

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

\$84,398

\$0

1280

0

Export General

General

Current Status

24 Hr Summary

24 Hr Forecast

Comments

FLOWING TO RIG TANK ON 10/64" CHOKE.

BLOW DOWN TBG. RECOVER 1 BBL LIGHT MUD WATER. SWAB 5 RUNS, RECOVERED 1/2 BBL. INSTALLED 10/64" CHOKE. FLOW TO RIG TANK FOR NIGHT. SDFN

FLOW TEST. SWAB AS NEEDED. WOO

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. BLOW DOWN TBG TO RIG TANK.
8:00	17:00	SWAB 5 RUNS, RECOVERING 1/2 BBLs MUDDY WATER. 1 1/2 BBLs TOTAL RECOVERED. INSTALL 10/64" CHOKE. FLOW TO RIG TANK FOR NIGHT. SDFN

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

\$150,911

\$0

\$4,770

\$0

API #

Formation

Location

Township

Field

Orig LOE Estimate

AFE Cum Cost

LOE Cum Cost

507708464

Dakota

NWSW

9S

Bronco Flats Field

\$0

\$71,283

\$0

RPT #

Date

Company

Property

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

10

7/24/2008

BHPP-015

50021007.01

\$79,628

\$0

125

0

Add a New Report

Version

20080428

Export General

General

Current Status

24 Hr Summary

24 Hr Forecast

Comments

FLOWING TO RIG TANK. ON 10/64" CHOKE.

FLOWING TUBING ON 10/64" CHOKE WITH 125 PSI. EST RATE 40 -45 MCF.

CONNECT TEST SEPERATOR W/ METER RUN. FLOW TEST F/ 4 DAYS.

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES.	
8:00	15:00	FLOW TEST TO RIG TANK ON 10/64" CHOKE. 125 PSI ON TBG. 0 PSI ON 4 1/2" CSG & 7" CSG.SDFN TUBING FLOWING TO TANK.	

Export Swab Data

Swab/Flow Test Data			
Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

API #

Formation

Location

Township

Field

507708464

Dakota

NWSW

9S

Bronco Flats Field

RPT #

Date

Company

Property

11

7/25/2008

BHPP-015

50021007.01

Add a New Report

Version20080428

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

\$150,911

\$0

\$6,209

\$0

Orig LOE Estimate

AFE Cum Cost

LOE Cum Cost

\$0

\$77,492

\$0

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

\$73,419

\$0

92

0

Export General

General

Current Status

24 Hr Summary

24 Hr Forecast

Comments

FLOWING TO TEST SEPARATOR W/ 300 PSI BACK PRESSURE.

BLOW DOWN TUBING. RIH W/ SWAB. STARTING F.L. 3500' GAS CUT. PULLED F/ 4500'. HARD TO GET DOWN W/ SWAB. 2ND SWAB F/ SN. TUBING FLOWED. 3.25 BBLS WATER W/ DRILLING MUD RECOVERED. MIRU TEST SEPARATOR. HOLDING 300 PSI BACK PRESSURE. STARTING W/ 320 PSI ON TUBING. EST RATE 16 MCF. FLOW TEST FOR WEEKEND SDFWE

FLOW TO TEST SEPARATOR.

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. BLOW DOWN TUBING. PREPARE TO SWAB.	
8:00	10:00	RIH W/ SWAB. TAGGED GAS CUT FLUID AT 3500'. PULLED FROM 4500'. RECOVERED 1 BBL. 2ND SWAB PULLED FROM SN. TUBING FLOWED. BOTTOMS UP TO TANK. 2.25 BBLS RECOVERED. (3.25 BBLS F/DAY)	
10:00	12:00	WO TEST SEPARATOR.	
12:00	13:00	MIRU TEST SEPARATOR.	
13:00	23:59	FLOWING TO TEST SEPARATOR. STARTING W 320 PSI FTP. EST RATE 16 MCF WITH 300 PSI BACK PRESSURE.	

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

\$150,911

\$0

\$2,750

\$0

API #

Formation

Location

Township

Field

Orig LOE Estimate

AFE Cum Cost

LOE Cum Cost

507708464

Dakota

NWSW

9S

Bronco Flats Field

\$0

\$80,242

\$0

RPT #

Date

Company

Property

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

12

7/26/2008

BHPP-015

50021007.01

\$70,669

\$0

300

0

Add a New Report

Version

20080428

Export General

General

Current Status

24 Hr Summary

24 Hr Forecast

Comments

FLOWING TO TEST SEPERATOR ON 10/64" CHOKE W/ 300 PSI BACK PRESSURE.

FLOW TO TEST SEPERATOR. 1ST DAY 35 MCF AVG. 2ND DAY 29 MCF AVG. 3RD DAY 24 MCF AVG. 1 BBL WATER IN 3 DAYS.

WOO FLOW TESTING.

Export Time Summary

Time Summary		
From	To	Operation
0:01	23:59	FLOW TESTING TO TEST SEPERATOR.

Export Swab Data

Swab/Flow Test Data			
Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

API #

Formation

Location

Township

Field

507708464

Dakota

NWSW

9S

Bronco Flats Field

RPT #

Date

Company

Property

13

7/29/2008

BHPP-015

50021007.01

Add a New Report

Version

20080428

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

\$150,911

\$0

\$5,652

\$0

Orig LOE Estimate

AFE Cum Cost

LOE Cum Cost

\$0

\$85,894

\$0

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

\$65,017

\$0

280

0

Export General

General

Current Status

SI

24 Hr Summary

FLOW TO SEPERATOR 22 MCF. ATTEMPT TO RELEASE PKR. STUCK CIRCULATE PKR FREE. POOH W/ 49 STDS. SI SDFN WO FLOAT TO LAY DOWN TBG ON. DISCUSS P&A W/ BOB HARTMAN, ENG BLM GJ-CO.

24 Hr Forecast

LAY DOWN TBG ON FLOAT. MIRU ROCKY MTN W/L. SET 4 1/2" CIBP @ 6850' W/ 2 SKS CEMENT ON TOP. CUT OFF 4 1/2" CSG @ 3390' (50' BELOW 7" CSG SHOE. CHANGE OVER TO POOH W/ 4 1/2" CSG. SPEAR CSG.

Comments

VERBAL AGREEMENT FROM BOB HARTMAN PE-BLM GRAND JCT. OFF FOR P&A PROCEDURE W/ 7" CEMENT RETAINER @ 3100' 90 SKS CEMENT BELOW, 10 SKS ON TOP OF RETAINER. MIT AND CBL REQUIRED BEFORE RELEASE FOR WATER WELL PERMITING.

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	11:00	SAFETY MEETING. CHECK PRESSURES. FLOW TEST TO SEPERATOR. WOO	
11:00	12:00	ATTEMPT TO RELEASE PACKER. PACKER STUCK. CIRCULATE FREE. PREPARE TO POOH W/ TBG.	
12:00	15:00	POOH W/ 49 STDS OF TUBING. WO FLOAT TO LAY DOWN TUBING ON. SI SDFN	

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

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Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

API #

Formation

Location

Township

Field

507708464

Dakota

NWSW

9S

Bronco Flats Field

RPT #

Date

Company

Property

14

7/30/2008

BHPP-015

50021007.01

Add a New Report

Version20080428

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

\$150,911

\$0

\$12,092

\$0

Orig LOE Estimate

\$0

AFE Cum Cost

LOE Cum Cost

\$97,986

\$0

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

\$52,925

\$0

0

0

Export General

General

Current Status

SI

24 Hr Summary

SPOT FLOAT. SOOH W/ TBG & PKR. MIRU RMWS W/L. RIH W/ CIBP & SET @ 6850'. DUMP BAIL 2 SKS CEMENT ON TOP OF CIBP. SI SDFN CHANGE OUT W/L TRUCK F/ CSG CUT.

24 Hr Forecast

CUT 4 1/2" CSG @ 3390'. NDBOPE SPEAR 4 1/2" CSG SOOH W/ CSG. TIH W/ 7" CEMENT RETAINER & SET @ 3100'. MIRU BJ PUMP 100 SKS OF G CEMENT.

Comments

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL. SPOT FLOAT.	
8:00	11:00	SOOH W/ 115 JTS TBG, SN, & PKR.	
11:00	16:00	WO W/L. MIRU RMWS RIH W/ 4 1/2" CIBP. SET @ 6850'. DUMP BAIL 2 SKS OF CEMENT ON TOP OF CIBP.	
16:00	17:00	CHANGE TO 4 1/2" PIPE RAMS. PREPARE TO NDBOPE. CHANGE OUT W/L UNIT.	

Export Swab Data

Swab/Flow Test Data			
Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

\$150,911

\$0

\$33,060

\$0

API #

Formation

Location

Township

Field

Orig LOE Estimate

507708464

Dakota

NWSW

9S

Bronco Flats Field

\$0

RPT #

Date

Company

Property

15

7/31/2008

BHPP-015

50021007.01

Add a New Report

Version20080428

AFE Cum Cost

LOE Cum Cost

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

\$131,046

\$0

\$19,865

\$0

0

0

Export General

General

Current Status

SI

24 Hr Summary

MIRU RMWS. RIH W/ CSG CUTTER. CUT 4 1/2" CSG @ 3390'. NDBOPE & CSG HEAD. SPEAR 4 1/2" CSG OUT OF SLIPS @ 60K. NUBOPE. SOOH 4 1/2" CSG, 85 JTS & 2 CUT JTS 3390'. TIH W/ 7" CEMENT RETAINER TO 3100'. MIRU BJ. PUMP 100 SKS OF 15.9 PPG CEMENT. DISPLACE 90 SKS BELOW RETAINER. STUNG OUT OF RET. DUMPING 10 SKS ON TOP OF RETAINER. SOOH TO 2972'. REVERSE CIRCULATE 1 1/2 TBG VOLUME. SI SDFN

24 Hr Forecast

SOOH W TBG & RETAINER SETTING TOOL. MIRU RMWS. RIH W/ CBL/GR/CCL. LOG F/ 3050' TO SURFACE. RDMO RMWS. MIT TEST 7' CSG F/ 3050' TO SURFACE ON CHART RECORDER TO 400 PSI. NDBOPE NUWH RDMO

Comments

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL. MIRU RMWS.	
8:00	9:00	RIH W/ 4 1/2" CSG CUTTER. CUT 4 1/2" CSG @ 3390'. RDMO RMWS	
9:00	16:00	NDBOPE & CSG HEAD. SPEAR 4 1/2" CSG. PULL OUT FO SLIPS @ 60K. PULLING FREE @ 33K. LAY DOWN TOP CUT OFF JT. NUBOPE W 4 1/2" PIPE RAMS. SOOH W/ 85 JTS OF 4 1/2" CSG & 15' CUT JT.	
16:00	17:00	TIH W/ 7" CEMENT RETAINER. SET @ 3100'. MIRU BJ CEMENTERS.	
17:00	19:00	MIX AND PUMP 100 SKS OF 15.8 PPG CEMENT 21.5 BBLs. DISPLACE 10 BBLs. STUNG OUT OF RETAINER. DUMPING 10 SKS, 2 BBLs ON TOP OF CEMENT RETAINER. SOOH TO 2972' & REVERSE CIRCULATE 1 & 1/2 TIMES TBG VOLUME. SI SDFN	

Export Swab Data

Swab/Flow Test Data

Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

\$150,911

\$0

\$7,361

\$0

API #

Formation

Location

Township

Field

Orig LOE Estimate

AFE Cum Cost

LOE Cum Cost

507708464

Dakota

NWSW

9S

Bronco Flats Field

\$0

\$138,407

\$0

RPT #

Date

Company

Property

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

16

8/1/2008

BHPP-015

50021007.01

\$12,504

\$0

0

0

Add a New Report

Version

20080428

Export General

General

Current Status

24 Hr Summary

24 Hr Forecast

Comments

LOGGING CBL/GR/CCL

SOOH W/ 93 JTS OF TBG. CLOSE BLIND RAMS. PRESSURE TEST MIT ON 7" CSG TO 410 PSI. BLED OFF TO 380 PSI IN 70 MINS. CHART RECORDED. MIRU RMWS F/ CBL/GR/CCL LOG F/ 3050' TO SURFACE. HAVING COMPUTER ERRORS. SDFN RIG. RMWS LOGGING.

RDMO RED ROCK W/S #2.

SEE TM'S

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. OPEN WELL.	
8:00	11:00	SOOH W/ 93 JTS OF 2 3/8" TUBING AND RETAINER SETTING TOOL.	
11:00	12:00	MIT PRESSURE TEST 7" CASING TO 410 PSI. BLED OFF TO 380 PSI IN 70 MINS. CHART RECORDED.	
12:00	13:00	NDBOPE	
13:00	16:00	MIRU RMWS. RIH W/ CBL/GR/CCL GOING TO LOG F/ 3050' PBTD TO SURFACE. HAVING COMPUTER ERRORS. SDFN RIG. RMWS LOGGING FOR NIGHT.	

Export Swab Data

Swab/Flow Test Data			
Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes

Black Hills

Export Header

Daily Operations Report

Export Daily Report

AFE #

Well Name

Supervisor

Rig

Operation

05365C

Winter Flats 1-11-99

Mike Decker

Red Rock Well Service

Recompletion

API #

Formation

Location

Township

Field

507708464

Dakota

NWSW

9S

Bronco Flats Field

RPT #

Date

Company

Property

17

8/2/2008

BHPP-015

50021007.01

Add a New Report

Version20080428

Orig AFE Amount

Drilling Cost

AFE Daily Cost

LOE Daily Cost

\$150,911

\$0

\$4,689

\$0

Orig LOE Estimate

AFE Cum Cost

LOE Cum Cost

\$0

\$143,096

\$0

AFE Amt Remaining

LOE Amt Remaining

SI TUBING PRESS.

SI CASING PRESS.

\$7,815

\$0

0

0

Export General

General

Current Status

24 Hr Summary

24 Hr Forecast

Comments

SI

RECEIVE CBL LOG F/ RMWS. RDMO RMWS. NUWH RDMO RED ROCK W/S #2.

READY FOR WATER WELL PERMITING.

Export Time Summary			Time Summary
From	To	Operation	
5:00	7:00	TRAVEL TIME.	
7:00	8:00	SAFETY MEETING. RDMO RMWS.	
8:00	10:00	NUWH & RDMO RED ROCK W/S #2.	

Export Swab Data

Swab/Flow Test Data			
Starting Total Load	Load Added Today	Ending Total Load	
Load Recovered Today	Total Load Recovered To Date	Remaining Load To Recover	
Flowing Pressure	Choke Size	Est MCFD	Est BWPD

Notes