

05-09-99-11

FORM 21 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY COPY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy. 1. Duration of the pressure test must be a minimum of 15 minutes. 2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative. 3. For production wells, test pressures must be at a minimum of 300 psig. 4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater. 5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure. 6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C. 7. OGCC notification must be provided prior to the test. 8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Attachment Checklist table with columns for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and checkboxes for OGCC and Operator.

OGCC Operator Number: 10150, Contact Name and Telephone: Heidi Lehr, Name of Operator: Black Hills Plateau Production, LLC, Address: 350 Indiana St., Suite 400, Golden, CO 80401, API Number: 05-077-08464, Field Name: Bronco Flats, Field Number: 7563, Well Name: Winter Flats, Number: 1-11-99, Location: NWSW 11 9S 99W 6PM

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Facility No.: _____

Part I Pressure Test

[] 5-Year UIC Test [X] Test to Maintain SITA Status [] Reset Packer [] Verification of Repairs [] Tubing/Packer Leak [] Casing Leak [] Other (Describe) _____

Describe Repairs: _____

Wellbore Data at Time Test: Injection/Producing Zone(s): DKTA, Perforated Interval: 6912-6924', Open Hole Interval: [X] NA, Casing Test: [] NA, Bridge Plug or Cement Plug Depth: RBP @ 6850'

Tubing Casing/Annulus Test: [X] NA, Tubing Size: _____, Tubing Depth: _____, Top Packer Depth: _____, Multiple Packers?: [] YES [] NO

Test Data table with columns: Test Date (7/14/08), Well Status During Test (Shut-In), Date of Last Approved MIT (n/a), Casing Pressure Before Test (n/a), Initial Tubing Pressure (n/a), Final Tubing Pressure (n/a), Starting Casing Test Pressure (420psi), Casing Pressure - 5 Min. (420psi), Casing Pressure - 10 Min. (410psi), Final Casing Test Pressure (390psi (45min)), Pressure Loss or Gain During Test (30psi)

Test Witnessed by State Representative? [] YES [X] NO OGCC Field Representative: _____

Part II Wellbore Channel Test Complete only if well is or will be an injection well. Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

[] Tracer Survey Run Date: _____ [] CBL or Equivalent Run Date: _____ [] Temperature Survey Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

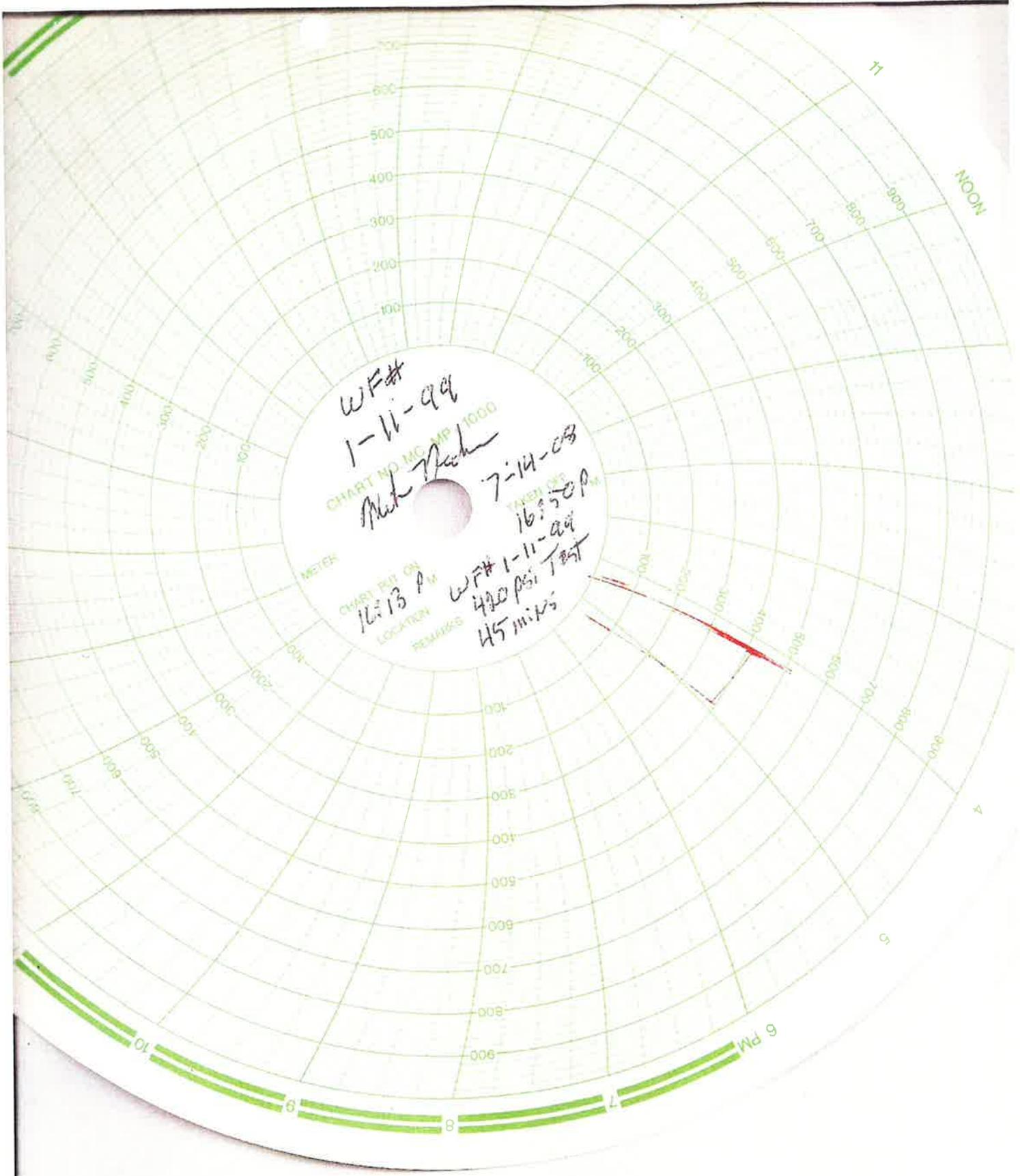
Print Name: Heidi Lehr

Signed: Heidi Lehr Title: Engineer Technician II Date: 7/15/08

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____





WF#
1-11-99

CHART NO MC MP 1000
Mick Mack

7-14-03
16:50 P

CHART PUT ON
LOCATION

REMARKS
WF# 1-11-99
440 PSI TEST
45 mins

11

NOON

4

5

6 PM

8

9

10

Black Hills

Daily Operations Report

Export Daily Report

Export Header

Add a New Report

AFE #	05365C	API #	507708464		
Well Name	Winter Flats 1-11-99	Formation	Dakota		
Supervisor	Mike Decker	Location	NWSW	Section	11
Rig	Red Rock Well Service	Township	9S	Range	99W
Operation	Recompletion	Field	Bronco Flats Field		
Orig AFE Amount	\$150,911	Orig LOE Estimate	\$0		
Drilling Cost	\$0				
AFE Daily Cost	\$9,660	AFE Cum Cost	\$25,479	AFE Amt Remaining	\$125,432
LOE Daily Cost	\$0	LOE Cum Cost	\$0	LOE Amt Remaining	\$0

RPT #	3
Date	7/15/2008
Company	BHPP-015
Property	50021007.01

Version 20080428

SI TUBING PRESS.	0
SI CASING PRESS.	100

Export General

General

Current Status: SI

24 Hr Summary: FINISH TIH W/ BIT & SCRAPER. TAGGED @ 6919'. POOH W/ BIT & SCRAPER. TIH W/ RBP & PKR. SET RBP @ 6850'. SET PKR @ 6787'. TEST TOOLS TO 1000 PSI. RELEASE PKR. TEST 4 1/2" CSG F/ 6850' TO SURFACE TO 420 PSI. TESTED GOOD. RELEASE RBP. SI SDFN

24 Hr Forecast: POOH W/ RBP & PKR. TIH W/ TBG BAILER. CLEAN OUT PERFS & RAT HOLE TO PBTD.

Comments: SEE PRESSURE CHART.

Export Time Summary

Time Summary

From	To	Operation
5:00	7:00	TRAVEL TIME.
7:00	8:00	SAFETY MEETING. CHECK PRESSURES. BLOW DOWN CSG. OPEN WELL.
8:00	13:00	FINISH TIH W/ BIT & SCRAPER. TAGGED @ 6919'. POOH W/ BIT & SCRAPER.
13:00	18:00	TIH W/ 4 1/2" RBP & PKR. SET RBP @ 6850'. SET PKR @ 6787'. TEST TOOLS TO 1000 PSI. RELEASED PKR. TESTED 4 1/2" CASING F/ 6850' TO SURFACE TO 420 PSI F/ 45 MINS. HELD GOOD. RELEASED RBP @ 6850'. PULLED 1 STD. SI SDFN

Export Swab Data