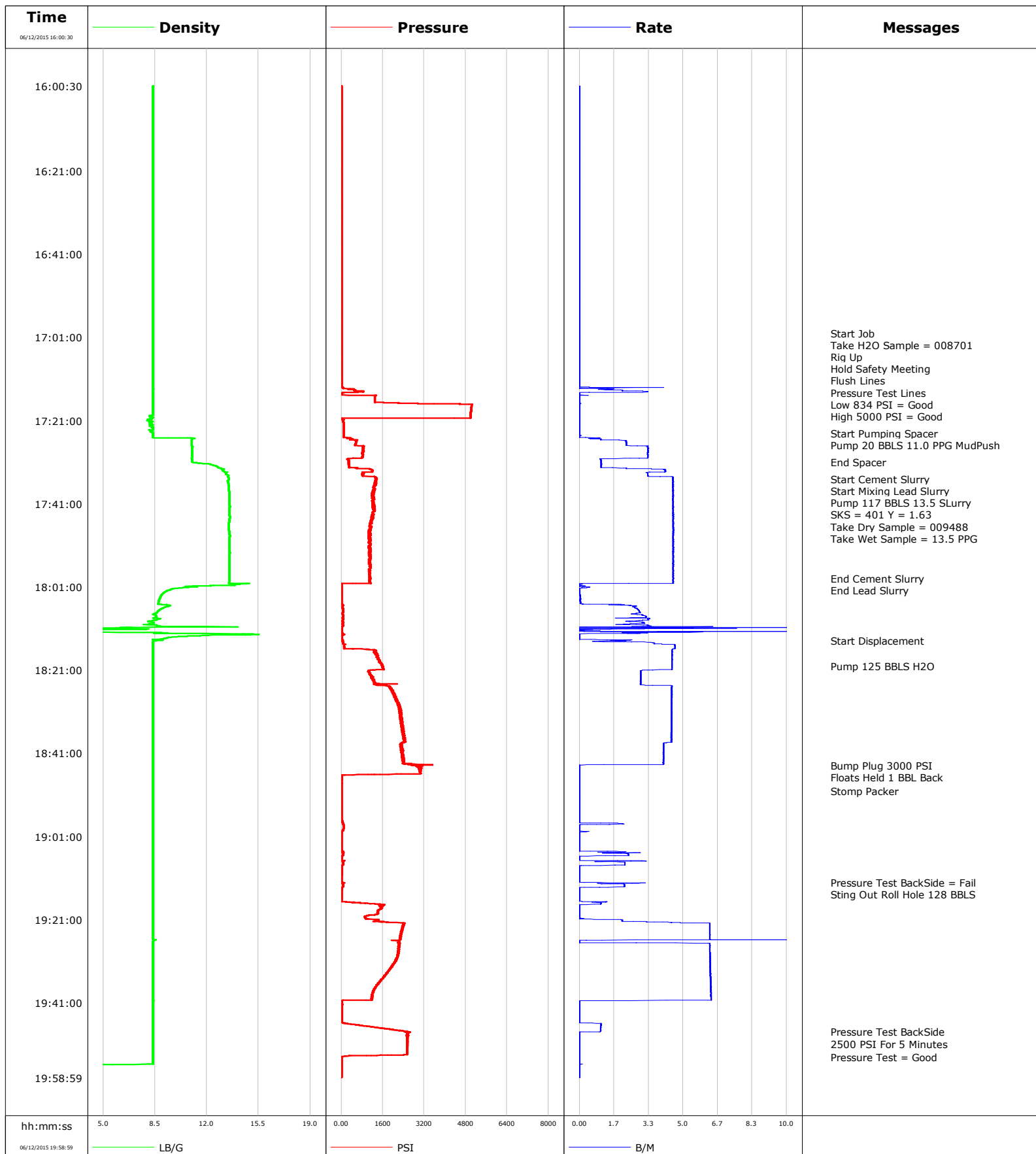


Well Habitat C4-5-6
Field Wattenberg
Engineer Conley Jensen/ Greg Black
Country United States

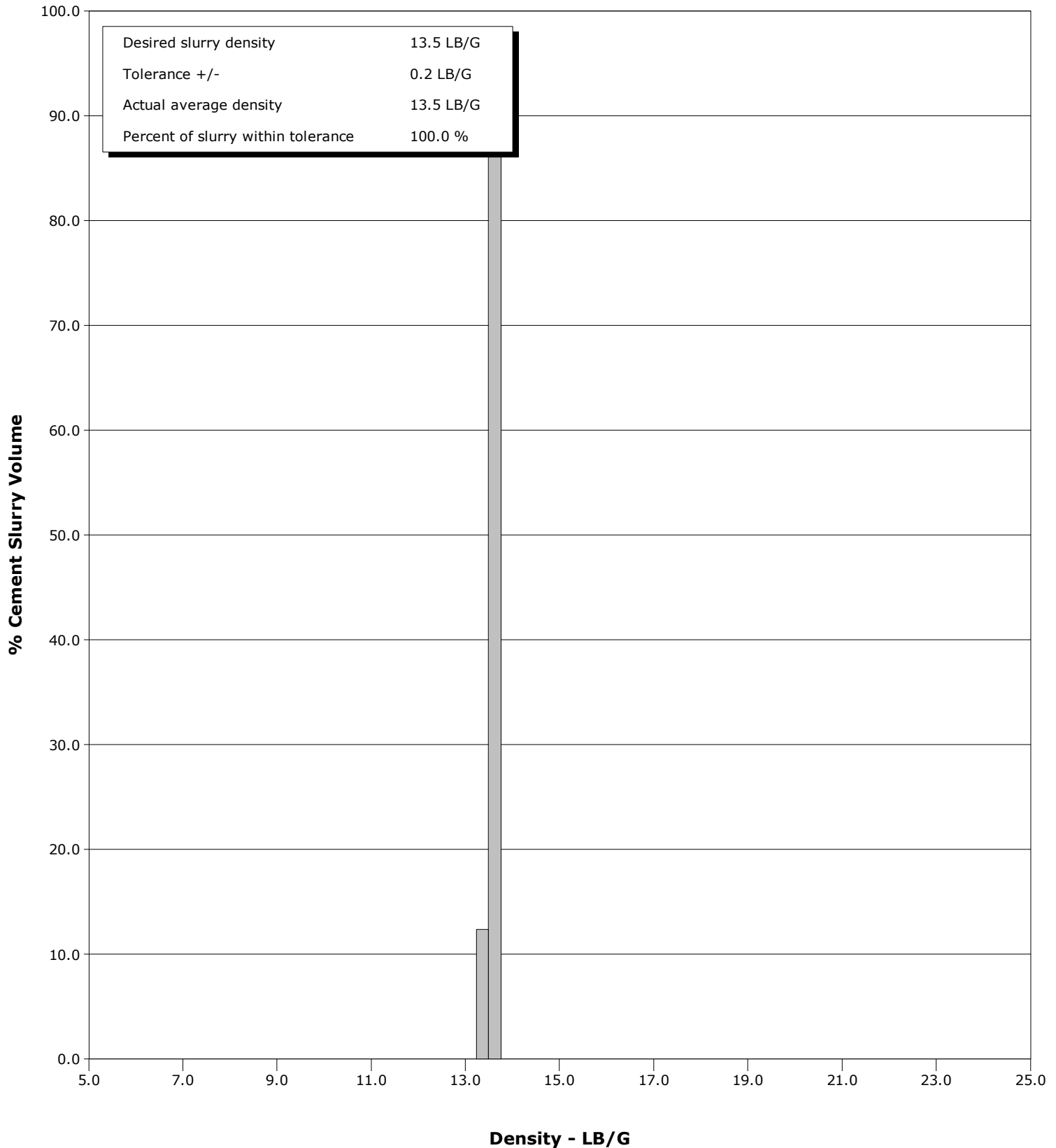
Client Extraction Oil
SIR No. 2123892
Job Type 4.5 Liner
Job Date 06-12-2015



Well Habitat C4-5-6
Field Wattenberg
Engineer Conley Jensen/ Greg Black
Country United States

Client Extraction Oil
SIR No. 2123892
Job Type 4.5 Liner
Job Date 06-12-2015

Cement Slurry - 06/12/2015 17:35:00 to 06/12/2015 17:59:00



Cementing Service Report

				Customer Extraction Oil			Job Number 2123892		
Well Habitat C4-5-6 C4-5-6			Location (legal) CWY		Schlumberger Location CWY			Job Start Jun/12/2015	
Field Wattenberg		Formation Name/Type Shale		Deviation deg	Bit Size 6.1 in		Well MD 11409.0 ft		Well TVD 7090.0 ft
County Weld		State/Province Colorado		BHP psi	BHST 208 degF	BHCT 208 degF	Pore Press. Gradient lb/gal		
Well Master 0631619619		API/UWI							
Rig Name Savannay 802	Drilled For Oil		Service Via Land	Casing/ Liner					
	Depth, ft	Size, in	Weight, lb/ft	Grade		Thread			
Offshore Zone	Well Class		Well Type	7169.0	7.0	26.0	P110		8RD
	0.0	0.0	0.0						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe					
T/D	Depth, ft	Size, in	Weight, lb/ft	Grade		Thread			
Service Line Cementing	Job Type 4.5 Liner								
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi		WH Connection	Perforations/Open Hole					
	Top, ft	Bottom, ft	shot/ft	No. of Shots		Total Interval			
Service Instructions	ft	ft				ft			
	ft	ft				Diameter			
	ft	ft				in			
	Treat Down Casing		Displacement 125.0 bbl		Packer Type		Packer Depth ft		
	Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure psi			Shoe Type Guide	Squeeze Type					
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 11409.0 ft		Tool Type			
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft		
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in		
Job Scheduled For Jun/11/2015 08:00		Arrived on Location Jun/11/2015 08:00		Leave Location Jun/12/2015 21:00		Collar Type Float		Tail Pipe Depth ft	
				Collar Depth 11360.0 ft			Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
06/12/2015	16:00:30	9	0.0	8.37	0.0	Remark			
06/12/2015	16:02:00	9	0.0	8.37	0.0				
06/12/2015	16:03:30	9	0.0	8.37	0.0				
06/12/2015	16:05:00	9	0.0	8.37	0.0				
06/12/2015	16:06:30	9	0.0	8.37	0.0				
06/12/2015	16:08:00	7	0.0	8.37	0.0				
06/12/2015	16:09:30	5	0.0	8.37	0.0				
06/12/2015	16:11:00	6	0.0	8.37	0.0				
06/12/2015	16:12:30	6	0.0	8.37	0.0				
06/12/2015	16:14:00	6	0.0	8.37	0.0				
06/12/2015	16:15:30	6	0.0	8.37	0.0				
06/12/2015	16:17:00	6	0.0	8.37	0.0				
06/12/2015	16:18:30	6	0.0	8.37	0.0				
06/12/2015	16:20:00	6	0.0	8.37	0.0				
06/12/2015	16:21:30	6	0.0	8.37	0.0				
06/12/2015	16:23:00	5	0.0	8.37	0.0				
06/12/2015	16:24:30	7	0.0	8.37	0.0				
06/12/2015	16:26:00	7	0.0	8.37	0.0				
06/12/2015	16:27:30	6	0.0	8.37	0.0				
06/12/2015	16:29:00	7	0.0	8.37	0.0				
06/12/2015	16:30:30	7	0.0	8.37	0.0				

Well			Field		Job Start		Customer		Job Number	
Habitat C4-5-6 C4-5-6			Wattenberg		Jun/12/2015		Extraction Oil		2123892	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/12/2015	16:33:30	7	0.0	8.37	0.0					
06/12/2015	16:35:00	7	0.0	8.37	0.0					
06/12/2015	16:36:30	7	0.0	8.38	0.0					
06/12/2015	16:38:00	6	0.0	8.37	0.0					
06/12/2015	16:39:30	7	0.0	8.37	0.0					
06/12/2015	16:41:00	7	0.0	8.37	0.0					
06/12/2015	16:42:30	7	0.0	8.37	0.0					
06/12/2015	16:44:00	7	0.0	8.38	0.0					
06/12/2015	16:45:30	6	0.0	8.37	0.0					
06/12/2015	16:47:00	6	0.0	8.37	0.0					
06/12/2015	16:48:30	6	0.0	8.37	0.0					
06/12/2015	16:50:00	6	0.0	8.37	0.0					
06/12/2015	16:51:30	6	0.0	8.37	0.0					
06/12/2015	16:53:00	6	0.0	8.37	0.0					
06/12/2015	16:54:30	6	0.0	8.37	0.0					
06/12/2015	16:56:00	6	0.0	8.37	0.0					
06/12/2015	16:57:30	6	0.0	8.37	0.0					
06/12/2015	16:59:00	5	0.0	8.37	0.0					
06/12/2015	17:00:00	5	0.0	8.37	0.0	Start Job				
06/12/2015	17:00:30	5	0.0	8.37	0.0					
06/12/2015	17:01:00	5	0.0	8.37	0.0	Take H2O Sample = 008701				
06/12/2015	17:02:00	5	0.0	8.37	0.0	Rig Up				
06/12/2015	17:03:00	5	0.0	8.37	0.0	Hold Safety Meeting				
06/12/2015	17:03:30	5	0.0	8.37	0.0					
06/12/2015	17:04:00	5	0.0	8.37	0.0	Flush Lines				
06/12/2015	17:05:00	5	0.0	8.37	0.0					
06/12/2015	17:06:30	5	0.0	8.37	0.0					
06/12/2015	17:08:00	5	0.0	8.37	0.0					
06/12/2015	17:09:30	5	0.0	8.37	0.0					
06/12/2015	17:11:00	5	0.0	8.37	0.0					
06/12/2015	17:12:00	4	0.0	8.37	0.0	Pressure Test Lines				
06/12/2015	17:12:30	5	0.0	8.37	0.0					
06/12/2015	17:14:00	834	3.3	8.36	1.6	Low 834 PSI = Good				
06/12/2015	17:15:30	1304	0.0	8.37	2.4					
06/12/2015	17:17:00	4585	0.0	8.37	2.4					
06/12/2015	17:18:00	5011	0.0	8.37	2.4	High 5000 PSI = Good				
06/12/2015	17:18:30	5002	0.0	8.37	0.0					
06/12/2015	17:20:00	4990	0.0	8.27	0.0					
06/12/2015	17:21:30	80	0.0	8.16	0.0					
06/12/2015	17:23:00	86	0.0	8.36	0.0					
06/12/2015	17:24:00	90	0.0	8.36	0.0	Start Pumping Spacer				
06/12/2015	17:24:02	90	0.0	8.36	0.0	Pump 20 BBLs 11.0 PPG MudPush				
06/12/2015	17:24:30	92	0.0	8.37	0.0					
06/12/2015	17:26:00	591	2.2	10.98	1.2					
06/12/2015	17:27:30	870	3.3	11.00	5.1					
06/12/2015	17:29:00	836	3.3	11.01	10.0					
06/12/2015	17:30:30	288	1.0	11.00	14.1					
06/12/2015	17:31:00	288	1.0	11.00	14.6	End Spacer				
06/12/2015	17:32:00	324	1.0	12.69	0.5					
06/12/2015	17:33:30	891	3.3	13.25	5.0					
06/12/2015	17:35:00	1388	4.5	13.48	10.6	Start Cement Slurry				
06/12/2015	17:36:00	1323	4.5	13.44	15.1	Pump 117 BBLs 13.5 Slurry				
06/12/2015	17:36:30	1281	4.5	13.47	17.4					
06/12/2015	17:37:00	1253	4.5	13.48	19.6	SKS = 401 Y = 1.63				

Well			Field	Job Start		Customer	Job Number
Habitat C4-5-6 C4-5-6			Wattenberg	Jun/12/2015		Extraction Oil	2123892
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
06/12/2015	17:39:30	1190	4.5	13.53	30.9		
06/12/2015	17:40:00	1212	4.5	13.51	33.2	Take Wet Sample = 13.5 PPG	
06/12/2015	17:41:00	1273	4.5	13.53	37.7		
06/12/2015	17:42:30	1251	4.5	13.54	44.4		
06/12/2015	17:44:00	1227	4.5	13.54	51.2		
06/12/2015	17:45:30	1135	4.5	13.50	58.0		
06/12/2015	17:47:00	1140	4.5	13.50	64.7		
06/12/2015	17:48:30	1136	4.5	13.54	71.5		
06/12/2015	17:50:00	1055	4.5	13.52	78.3		
06/12/2015	17:51:30	1112	4.5	13.53	85.1		
06/12/2015	17:53:00	1091	4.5	13.54	91.9		
06/12/2015	17:54:30	1127	4.5	13.53	98.6		
06/12/2015	17:56:00	1145	4.5	13.53	105.4		
06/12/2015	17:57:30	1133	4.5	13.53	112.2		
06/12/2015	17:59:00	1125	4.5	13.51	119.0	End Cement Slurry	
06/12/2015	18:00:30	11	0.0	13.87	0.0		
06/12/2015	18:02:00	9	0.0	9.28	0.1		
06/12/2015	18:03:30	10	0.0	8.85	0.2		
06/12/2015	18:05:00	11	0.1	8.73	0.0		
06/12/2015	18:06:30	59	2.8	8.82	3.4		
06/12/2015	18:08:00	66	3.2	8.57	7.7		
06/12/2015	18:09:30	65	3.1	8.37	12.3		
06/12/2015	18:11:00	16	4.6	7.01	17.5		
06/12/2015	18:12:30	36	0.0	14.60	20.2		
06/12/2015	18:14:00	17	1.9	8.45	0.6	Start Displacement	
06/12/2015	18:15:30	110	4.6	8.37	6.2		
06/12/2015	18:17:00	1336	4.5	8.37	13.0		
06/12/2015	18:18:30	1415	4.5	8.37	19.7		
06/12/2015	18:20:00	1580	4.5	8.37	26.4	Pump 125 BBLS H2O	
06/12/2015	18:21:30	1084	3.0	8.37	32.3		
06/12/2015	18:23:00	1167	3.0	8.37	36.7		
06/12/2015	18:24:30	1351	3.0	8.37	41.1		
06/12/2015	18:26:00	1998	4.4	8.37	47.6		
06/12/2015	18:27:30	2118	4.5	8.37	54.2		
06/12/2015	18:29:00	2202	4.4	8.37	60.9		
06/12/2015	18:30:30	2241	4.4	8.37	67.6		
06/12/2015	18:32:00	2253	4.4	8.37	74.2		
06/12/2015	18:33:30	2296	4.4	8.37	80.9		
06/12/2015	18:35:00	2358	4.4	8.37	87.6		
06/12/2015	18:36:30	2403	4.4	8.37	94.2		
06/12/2015	18:38:00	2429	4.4	8.37	100.9		
06/12/2015	18:39:30	2326	4.1	8.37	107.1		
06/12/2015	18:41:00	2352	4.1	8.37	113.2		
06/12/2015	18:42:30	2374	4.1	8.37	119.3		
06/12/2015	18:44:00	3182	0.0	8.37	124.3	Bump Plug 3000 PSI	
06/12/2015	18:45:00	3085	0.0	8.37	124.3	Floats Held 1 BBL Back	
06/12/2015	18:45:30	3038	0.0	8.37	124.3		
06/12/2015	18:47:00	5	0.0	8.37	0.0		
06/12/2015	18:48:30	6	0.0	8.37	0.0		
06/12/2015	18:50:00	6	0.0	8.37	0.0	Stomp Packer	
06/12/2015	18:51:30	6	0.0	8.38	0.0		
06/12/2015	18:53:00	6	0.0	8.37	0.0		
06/12/2015	18:54:30	5	0.0	8.37	0.0		
06/12/2015	18:56:00	5	0.0	8.38	0.0		

Well			Field	Job Start		Customer	Job Number
Habitat C4-5-6 C4-5-6			Wattenberg	Jun/12/2015		Extraction Oil	2123892
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
06/12/2015	18:59:00	71	0.0	8.37	0.7		
06/12/2015	19:00:30	1	0.0	8.37	0.8		
06/12/2015	19:02:00	2	0.0	8.37	0.8		
06/12/2015	19:03:30	1	0.0	8.37	0.8		
06/12/2015	19:05:00	19	1.5	8.37	1.6		
06/12/2015	19:06:30	5	0.0	8.37	3.1		
06/12/2015	19:08:00	11	0.1	8.37	5.6		
06/12/2015	19:09:30	11	0.0	8.37	5.6		
06/12/2015	19:11:00	6	0.0	8.37	5.6		
06/12/2015	19:12:00	7	0.1	8.37	5.6	Pressure Test BackSide = Fail	
06/12/2015	19:12:30	68	2.2	8.37	6.4		
06/12/2015	19:14:00	3	0.0	8.37	8.0		
06/12/2015	19:15:30	3	0.0	8.37	8.0		
06/12/2015	19:17:00	810	1.0	8.37	8.3		
06/12/2015	19:18:30	1517	0.0	8.37	8.7		
06/12/2015	19:20:00	1000	0.0	8.37	8.7		
06/12/2015	19:21:30	1600	3.2	8.37	9.9		
06/12/2015	19:23:00	2357	6.3	8.37	18.7		
06/12/2015	19:24:30	2279	6.3	8.37	28.1		
06/12/2015	19:26:00	1919	0.0	8.41	37.6		
06/12/2015	19:27:30	2202	6.3	8.37	46.8		
06/12/2015	19:29:00	2174	6.3	8.37	56.3		
06/12/2015	19:30:30	2127	6.3	8.37	65.7		
06/12/2015	19:32:00	1990	6.3	8.37	75.1		
06/12/2015	19:33:30	1772	6.3	8.37	84.6		
06/12/2015	19:35:00	1592	6.3	8.37	94.1		
06/12/2015	19:36:30	1419	6.3	8.37	103.6		
06/12/2015	19:38:00	1260	6.3	8.37	113.1		
06/12/2015	19:39:30	1196	6.3	8.37	122.6		
06/12/2015	19:41:00	13	0.0	8.37	128.6		
06/12/2015	19:42:30	15	0.0	8.37	128.6		
06/12/2015	19:44:00	17	0.0	8.37	128.6		
06/12/2015	19:45:30	20	0.0	8.37	128.6		
06/12/2015	19:47:00	1452	1.0	8.37	129.8		
06/12/2015	19:48:00	2685	0.1	8.37	130.8	Pressure Test BackSide	
06/12/2015	19:48:30	2559	0.0	8.37	130.8		
06/12/2015	19:49:00	2523	0.0	8.37	130.8	2500 PSI For 5 Minutes	
06/12/2015	19:50:00	2556	0.0	8.37	130.8		
06/12/2015	19:51:30	2544	0.0	8.37	130.8		
06/12/2015	19:53:00	2542	0.0	8.37	130.8		
06/12/2015	19:54:00	6	0.0	8.37	130.8	Pressure Test = Good	
06/12/2015	19:54:30	5	0.0	8.37	130.8		
06/12/2015	19:56:00	7	0.0	0.44	130.8		

Well Habitat C4-5-6 C4-5-6	Field Wattenberg	Job Start Jun/12/2015	Customer Extraction Oil	Job Number 2123892
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry 117.0	Mud	Spacer 20.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final 0	Average	Bump Plug to 3000	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 117.0 bbl	Displacement 125.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 25.0 bbl		
				Washed Thru Perfs <input type="checkbox"/>		To ft		
Customer or Authorized Representative Brandon Patch			Schlumberger Supervisor Conley Jensen/ Greg Black			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
						-		-



Service Order #:	
Date:	Jun/12/2015
Operating Time (hh:mm):	00:00
Client Rep:	Brandon Patch
Schlumberger Engineer:	Conley Jensen/ Greg Black
Schlumberger FSM:	

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

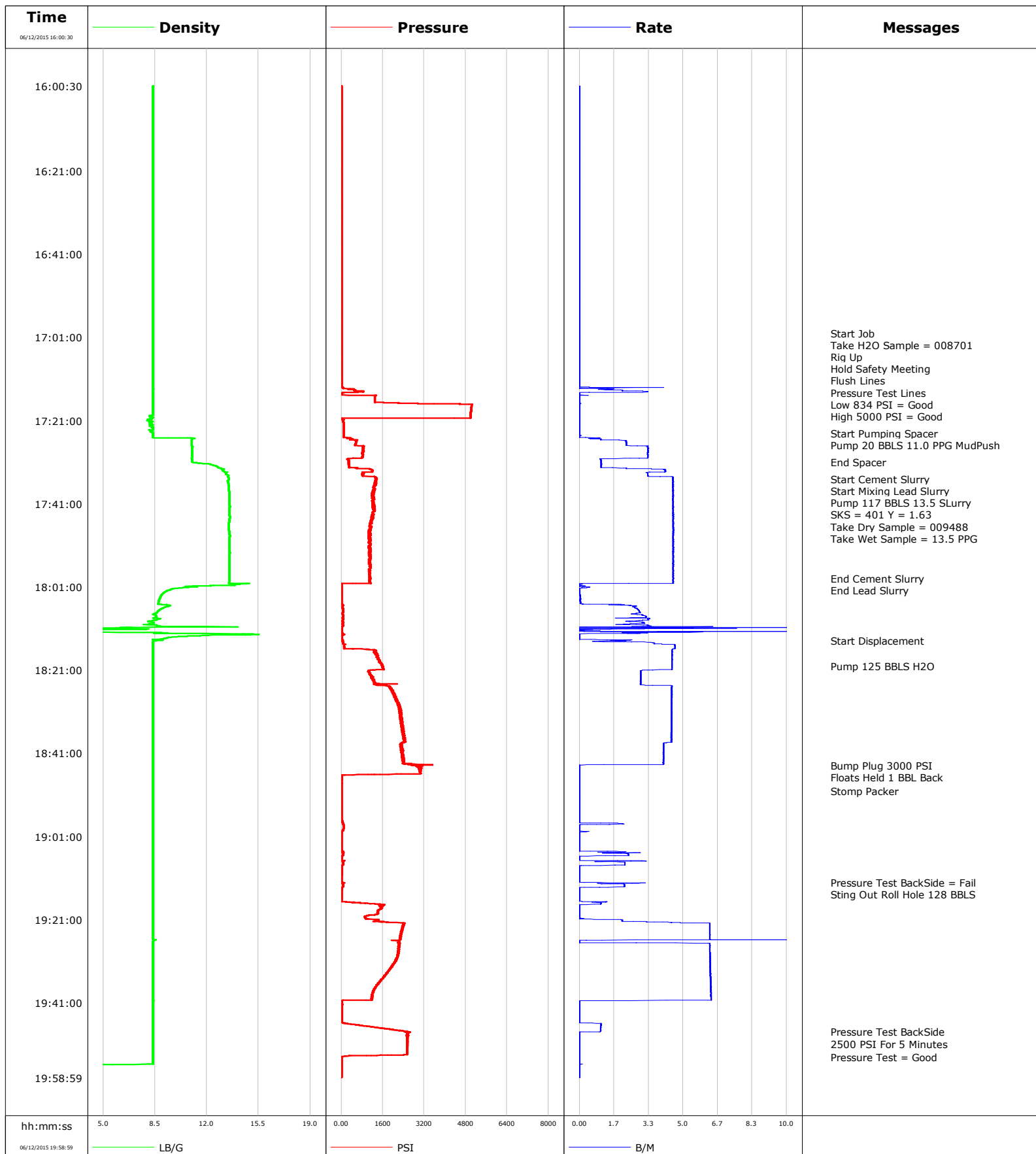
4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature:

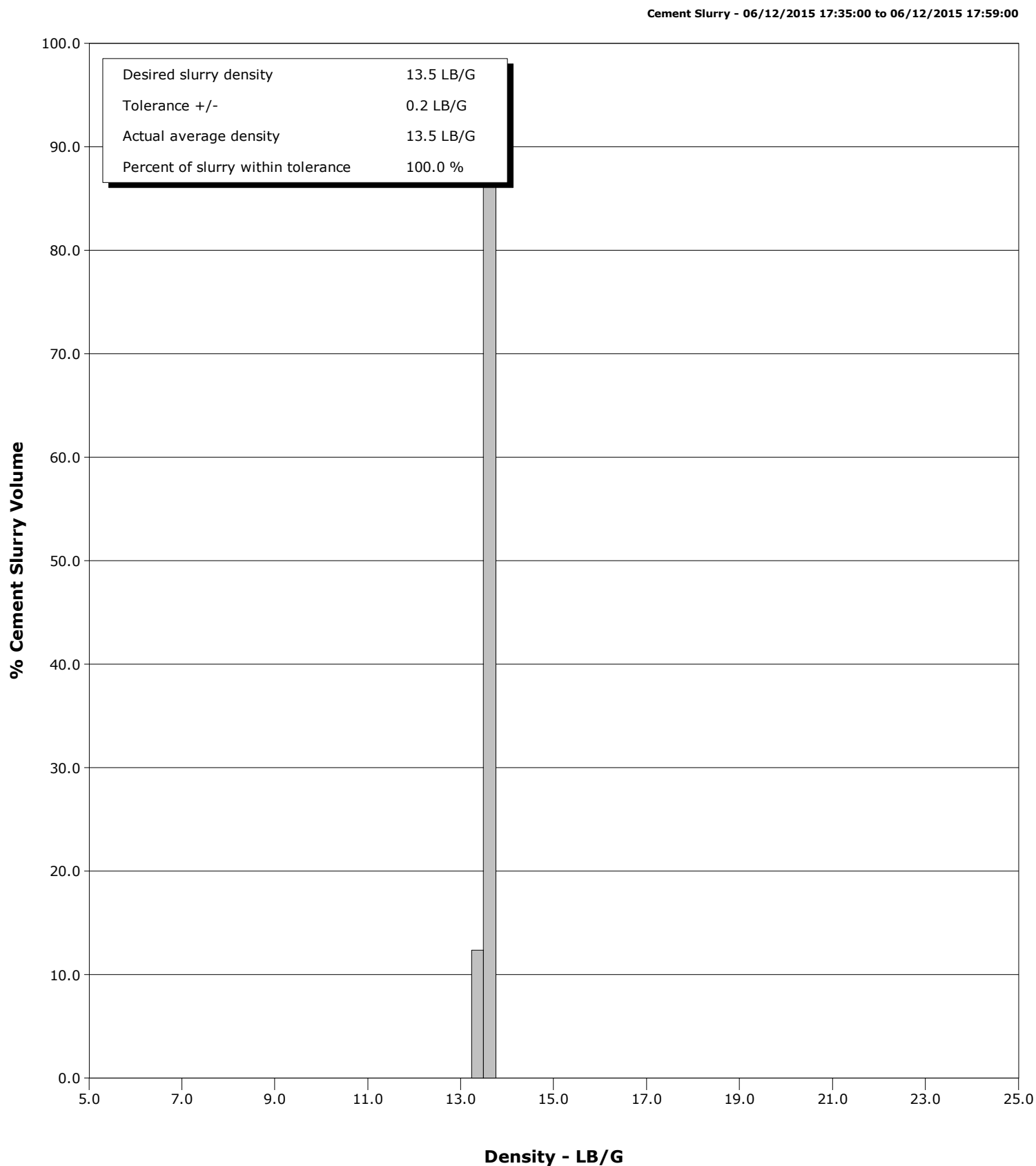
Well Habitat C4-5-6
Field Wattenberg
Engineer Conley Jensen/ Greg Black
Country United States

Client Extraction Oil
SIR No. 2123892
Job Type 4.5 Liner
Job Date 06-12-2015



Well Habitat C4-5-6
Field Wattenberg
Engineer Conley Jensen/ Greg Black
Country United States

Client Extraction Oil
SIR No. 2123892
Job Type 4.5 Liner
Job Date 06-12-2015



Cementing Service Report

				Customer Extraction Oil				Job Number 2123892			
Well Habitat C4-5-6 C4-5-6			Location (legal) CWY			Schlumberger Location CWY			Job Start Jun/12/2015		
Field Wattenberg		Formation Name/Type Shale		Deviation deg		Bit Size 6.1 in		Well MD 11409.0 ft		Well TVD 7090.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST 208 degF		BHCT 208 degF		Pore Press. Gradient lb/gal	
Well Master 0631619619		API/UWI									
Rig Name Savannay 802		Drilled For Oil		Service Via Land		Casing/ Liner					
						Depth, ft		Size, in		Weight, lb/ft	
Offshore Zone		Well Class		Well Type		7169.0		7.0		26.0	
						0.0		0.0		0.0	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
						T/D		Depth, ft		Size, in	
Service Line Cementing		Job Type 4.5 Liner									
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole					
						Top, ft		Bottom, ft		shot/ft	
						ft		ft		ft	
						ft		ft		ft	
						Treat Down Casing		Displacement 125.0 bbl		Packer Type	
										Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl	
										Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure psi				Shoe Type Guide				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 11409.0 ft				Tool Type			
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft	
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in	
Job Scheduled For Jun/11/2015 08:00		Arrived on Location Jun/11/2015 08:00		Leave Location Jun/12/2015 21:00		Collar Type Float				Tail Pipe Depth ft	
						Collar Depth 11360.0 ft				Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
06/12/2015	16:00:30	9	0.0	8.37	0.0	Remark					
06/12/2015	16:02:00	9	0.0	8.37	0.0						
06/12/2015	16:03:30	9	0.0	8.37	0.0						
06/12/2015	16:05:00	9	0.0	8.37	0.0						
06/12/2015	16:06:30	9	0.0	8.37	0.0						
06/12/2015	16:08:00	7	0.0	8.37	0.0						
06/12/2015	16:09:30	5	0.0	8.37	0.0						
06/12/2015	16:11:00	6	0.0	8.37	0.0						
06/12/2015	16:12:30	6	0.0	8.37	0.0						
06/12/2015	16:14:00	6	0.0	8.37	0.0						
06/12/2015	16:15:30	6	0.0	8.37	0.0						
06/12/2015	16:17:00	6	0.0	8.37	0.0						
06/12/2015	16:18:30	6	0.0	8.37	0.0						
06/12/2015	16:20:00	6	0.0	8.37	0.0						
06/12/2015	16:21:30	6	0.0	8.37	0.0						
06/12/2015	16:23:00	5	0.0	8.37	0.0						
06/12/2015	16:24:30	7	0.0	8.37	0.0						
06/12/2015	16:26:00	7	0.0	8.37	0.0						
06/12/2015	16:27:30	6	0.0	8.37	0.0						
06/12/2015	16:29:00	7	0.0	8.37	0.0						
06/12/2015	16:30:30	7	0.0	8.37	0.0						

Well			Field		Job Start		Customer		Job Number	
Habitat C4-5-6 C4-5-6			Wattenberg		Jun/12/2015		Extraction Oil		2123892	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/12/2015	16:33:30	7	0.0	8.37	0.0					
06/12/2015	16:35:00	7	0.0	8.37	0.0					
06/12/2015	16:36:30	7	0.0	8.38	0.0					
06/12/2015	16:38:00	6	0.0	8.37	0.0					
06/12/2015	16:39:30	7	0.0	8.37	0.0					
06/12/2015	16:41:00	7	0.0	8.37	0.0					
06/12/2015	16:42:30	7	0.0	8.37	0.0					
06/12/2015	16:44:00	7	0.0	8.38	0.0					
06/12/2015	16:45:30	6	0.0	8.37	0.0					
06/12/2015	16:47:00	6	0.0	8.37	0.0					
06/12/2015	16:48:30	6	0.0	8.37	0.0					
06/12/2015	16:50:00	6	0.0	8.37	0.0					
06/12/2015	16:51:30	6	0.0	8.37	0.0					
06/12/2015	16:53:00	6	0.0	8.37	0.0					
06/12/2015	16:54:30	6	0.0	8.37	0.0					
06/12/2015	16:56:00	6	0.0	8.37	0.0					
06/12/2015	16:57:30	6	0.0	8.37	0.0					
06/12/2015	16:59:00	5	0.0	8.37	0.0					
06/12/2015	17:00:00	5	0.0	8.37	0.0	Start Job				
06/12/2015	17:00:30	5	0.0	8.37	0.0					
06/12/2015	17:01:00	5	0.0	8.37	0.0	Take H2O Sample = 008701				
06/12/2015	17:02:00	5	0.0	8.37	0.0	Rig Up				
06/12/2015	17:03:00	5	0.0	8.37	0.0	Hold Safety Meeting				
06/12/2015	17:03:30	5	0.0	8.37	0.0					
06/12/2015	17:04:00	5	0.0	8.37	0.0	Flush Lines				
06/12/2015	17:05:00	5	0.0	8.37	0.0					
06/12/2015	17:06:30	5	0.0	8.37	0.0					
06/12/2015	17:08:00	5	0.0	8.37	0.0					
06/12/2015	17:09:30	5	0.0	8.37	0.0					
06/12/2015	17:11:00	5	0.0	8.37	0.0					
06/12/2015	17:12:00	4	0.0	8.37	0.0	Pressure Test Lines				
06/12/2015	17:12:30	5	0.0	8.37	0.0					
06/12/2015	17:14:00	834	3.3	8.36	1.6	Low 834 PSI = Good				
06/12/2015	17:15:30	1304	0.0	8.37	2.4					
06/12/2015	17:17:00	4585	0.0	8.37	2.4					
06/12/2015	17:18:00	5011	0.0	8.37	2.4	High 5000 PSI = Good				
06/12/2015	17:18:30	5002	0.0	8.37	0.0					
06/12/2015	17:20:00	4990	0.0	8.27	0.0					
06/12/2015	17:21:30	80	0.0	8.16	0.0					
06/12/2015	17:23:00	86	0.0	8.36	0.0					
06/12/2015	17:24:00	90	0.0	8.36	0.0	Start Pumping Spacer				
06/12/2015	17:24:02	90	0.0	8.36	0.0	Pump 20 BBLs 11.0 PPG MudPush				
06/12/2015	17:24:30	92	0.0	8.37	0.0					
06/12/2015	17:26:00	591	2.2	10.98	1.2					
06/12/2015	17:27:30	870	3.3	11.00	5.1					
06/12/2015	17:29:00	836	3.3	11.01	10.0					
06/12/2015	17:30:30	288	1.0	11.00	14.1					
06/12/2015	17:31:00	288	1.0	11.00	14.6	End Spacer				
06/12/2015	17:32:00	324	1.0	12.69	0.5					
06/12/2015	17:33:30	891	3.3	13.25	5.0					
06/12/2015	17:35:00	1388	4.5	13.48	10.6	Start Cement Slurry				
06/12/2015	17:36:00	1323	4.5	13.44	15.1	Pump 117 BBLs 13.5 Slurry				
06/12/2015	17:36:30	1281	4.5	13.47	17.4					
06/12/2015	17:37:00	1253	4.5	13.48	19.6	SKS = 401 Y = 1.63				

Well			Field	Job Start		Customer	Job Number
Habitat C4-5-6 C4-5-6			Wattenberg	Jun/12/2015		Extraction Oil	2123892
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
06/12/2015	17:39:30	1190	4.5	13.53	30.9		
06/12/2015	17:40:00	1212	4.5	13.51	33.2	Take Wet Sample = 13.5 PPG	
06/12/2015	17:41:00	1273	4.5	13.53	37.7		
06/12/2015	17:42:30	1251	4.5	13.54	44.4		
06/12/2015	17:44:00	1227	4.5	13.54	51.2		
06/12/2015	17:45:30	1135	4.5	13.50	58.0		
06/12/2015	17:47:00	1140	4.5	13.50	64.7		
06/12/2015	17:48:30	1136	4.5	13.54	71.5		
06/12/2015	17:50:00	1055	4.5	13.52	78.3		
06/12/2015	17:51:30	1112	4.5	13.53	85.1		
06/12/2015	17:53:00	1091	4.5	13.54	91.9		
06/12/2015	17:54:30	1127	4.5	13.53	98.6		
06/12/2015	17:56:00	1145	4.5	13.53	105.4		
06/12/2015	17:57:30	1133	4.5	13.53	112.2		
06/12/2015	17:59:00	1125	4.5	13.51	119.0	End Cement Slurry	
06/12/2015	18:00:30	11	0.0	13.87	0.0		
06/12/2015	18:02:00	9	0.0	9.28	0.1		
06/12/2015	18:03:30	10	0.0	8.85	0.2		
06/12/2015	18:05:00	11	0.1	8.73	0.0		
06/12/2015	18:06:30	59	2.8	8.82	3.4		
06/12/2015	18:08:00	66	3.2	8.57	7.7		
06/12/2015	18:09:30	65	3.1	8.37	12.3		
06/12/2015	18:11:00	16	4.6	7.01	17.5		
06/12/2015	18:12:30	36	0.0	14.60	20.2		
06/12/2015	18:14:00	17	1.9	8.45	0.6	Start Displacement	
06/12/2015	18:15:30	110	4.6	8.37	6.2		
06/12/2015	18:17:00	1336	4.5	8.37	13.0		
06/12/2015	18:18:30	1415	4.5	8.37	19.7		
06/12/2015	18:20:00	1580	4.5	8.37	26.4	Pump 125 BBLS H2O	
06/12/2015	18:21:30	1084	3.0	8.37	32.3		
06/12/2015	18:23:00	1167	3.0	8.37	36.7		
06/12/2015	18:24:30	1351	3.0	8.37	41.1		
06/12/2015	18:26:00	1998	4.4	8.37	47.6		
06/12/2015	18:27:30	2118	4.5	8.37	54.2		
06/12/2015	18:29:00	2202	4.4	8.37	60.9		
06/12/2015	18:30:30	2241	4.4	8.37	67.6		
06/12/2015	18:32:00	2253	4.4	8.37	74.2		
06/12/2015	18:33:30	2296	4.4	8.37	80.9		
06/12/2015	18:35:00	2358	4.4	8.37	87.6		
06/12/2015	18:36:30	2403	4.4	8.37	94.2		
06/12/2015	18:38:00	2429	4.4	8.37	100.9		
06/12/2015	18:39:30	2326	4.1	8.37	107.1		
06/12/2015	18:41:00	2352	4.1	8.37	113.2		
06/12/2015	18:42:30	2374	4.1	8.37	119.3		
06/12/2015	18:44:00	3182	0.0	8.37	124.3	Bump Plug 3000 PSI	
06/12/2015	18:45:00	3085	0.0	8.37	124.3	Floats Held 1 BBL Back	
06/12/2015	18:45:30	3038	0.0	8.37	124.3		
06/12/2015	18:47:00	5	0.0	8.37	0.0		
06/12/2015	18:48:30	6	0.0	8.37	0.0		
06/12/2015	18:50:00	6	0.0	8.37	0.0	Stomp Packer	
06/12/2015	18:51:30	6	0.0	8.38	0.0		
06/12/2015	18:53:00	6	0.0	8.37	0.0		
06/12/2015	18:54:30	5	0.0	8.37	0.0		
06/12/2015	18:56:00	5	0.0	8.38	0.0		

Well			Field	Job Start	Customer	Job Number
Habitat C4-5-6 C4-5-6			Wattenberg	Jun/12/2015	Extraction Oil	2123892
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
06/12/2015	18:59:00	71	0.0	8.37	0.7	
06/12/2015	19:00:30	1	0.0	8.37	0.8	
06/12/2015	19:02:00	2	0.0	8.37	0.8	
06/12/2015	19:03:30	1	0.0	8.37	0.8	
06/12/2015	19:05:00	19	1.5	8.37	1.6	
06/12/2015	19:06:30	5	0.0	8.37	3.1	
06/12/2015	19:08:00	11	0.1	8.37	5.6	
06/12/2015	19:09:30	11	0.0	8.37	5.6	
06/12/2015	19:11:00	6	0.0	8.37	5.6	
06/12/2015	19:12:00	7	0.1	8.37	5.6	Pressure Test BackSide = Fail
06/12/2015	19:12:30	68	2.2	8.37	6.4	
06/12/2015	19:14:00	3	0.0	8.37	8.0	
06/12/2015	19:15:30	3	0.0	8.37	8.0	
06/12/2015	19:17:00	810	1.0	8.37	8.3	
06/12/2015	19:18:30	1517	0.0	8.37	8.7	
06/12/2015	19:20:00	1000	0.0	8.37	8.7	
06/12/2015	19:21:30	1600	3.2	8.37	9.9	
06/12/2015	19:23:00	2357	6.3	8.37	18.7	
06/12/2015	19:24:30	2279	6.3	8.37	28.1	
06/12/2015	19:26:00	1919	0.0	8.41	37.6	
06/12/2015	19:27:30	2202	6.3	8.37	46.8	
06/12/2015	19:29:00	2174	6.3	8.37	56.3	
06/12/2015	19:30:30	2127	6.3	8.37	65.7	
06/12/2015	19:32:00	1990	6.3	8.37	75.1	
06/12/2015	19:33:30	1772	6.3	8.37	84.6	
06/12/2015	19:35:00	1592	6.3	8.37	94.1	
06/12/2015	19:36:30	1419	6.3	8.37	103.6	
06/12/2015	19:38:00	1260	6.3	8.37	113.1	
06/12/2015	19:39:30	1196	6.3	8.37	122.6	
06/12/2015	19:41:00	13	0.0	8.37	128.6	
06/12/2015	19:42:30	15	0.0	8.37	128.6	
06/12/2015	19:44:00	17	0.0	8.37	128.6	
06/12/2015	19:45:30	20	0.0	8.37	128.6	
06/12/2015	19:47:00	1452	1.0	8.37	129.8	
06/12/2015	19:48:00	2685	0.1	8.37	130.8	Pressure Test BackSide
06/12/2015	19:48:30	2559	0.0	8.37	130.8	
06/12/2015	19:49:00	2523	0.0	8.37	130.8	2500 PSI For 5 Minutes
06/12/2015	19:50:00	2556	0.0	8.37	130.8	
06/12/2015	19:51:30	2544	0.0	8.37	130.8	
06/12/2015	19:53:00	2542	0.0	8.37	130.8	
06/12/2015	19:54:00	6	0.0	8.37	130.8	Pressure Test = Good
06/12/2015	19:54:30	5	0.0	8.37	130.8	
06/12/2015	19:56:00	7	0.0	0.44	130.8	

Well Habitat C4-5-6 C4-5-6	Field Wattenberg	Job Start Jun/12/2015	Customer Extraction Oil	Job Number 2123892
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry 117.0	Mud	Spacer 20.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final 0	Average	Bump Plug to 3000	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 117.0 bbl	Displacement 125.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 25.0 bbl		
				Washed Thru Perfs <input type="checkbox"/>		To ft		
Customer or Authorized Representative Brandon Patch			Schlumberger Supervisor Conley Jensen/ Greg Black			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
						-		-



Service Order #:	
Date:	Jun/12/2015
Operating Time (hh:mm):	00:00
Client Rep:	Brandon Patch
Schlumberger Engineer:	Conley Jensen/ Greg Black
Schlumberger FSM:	

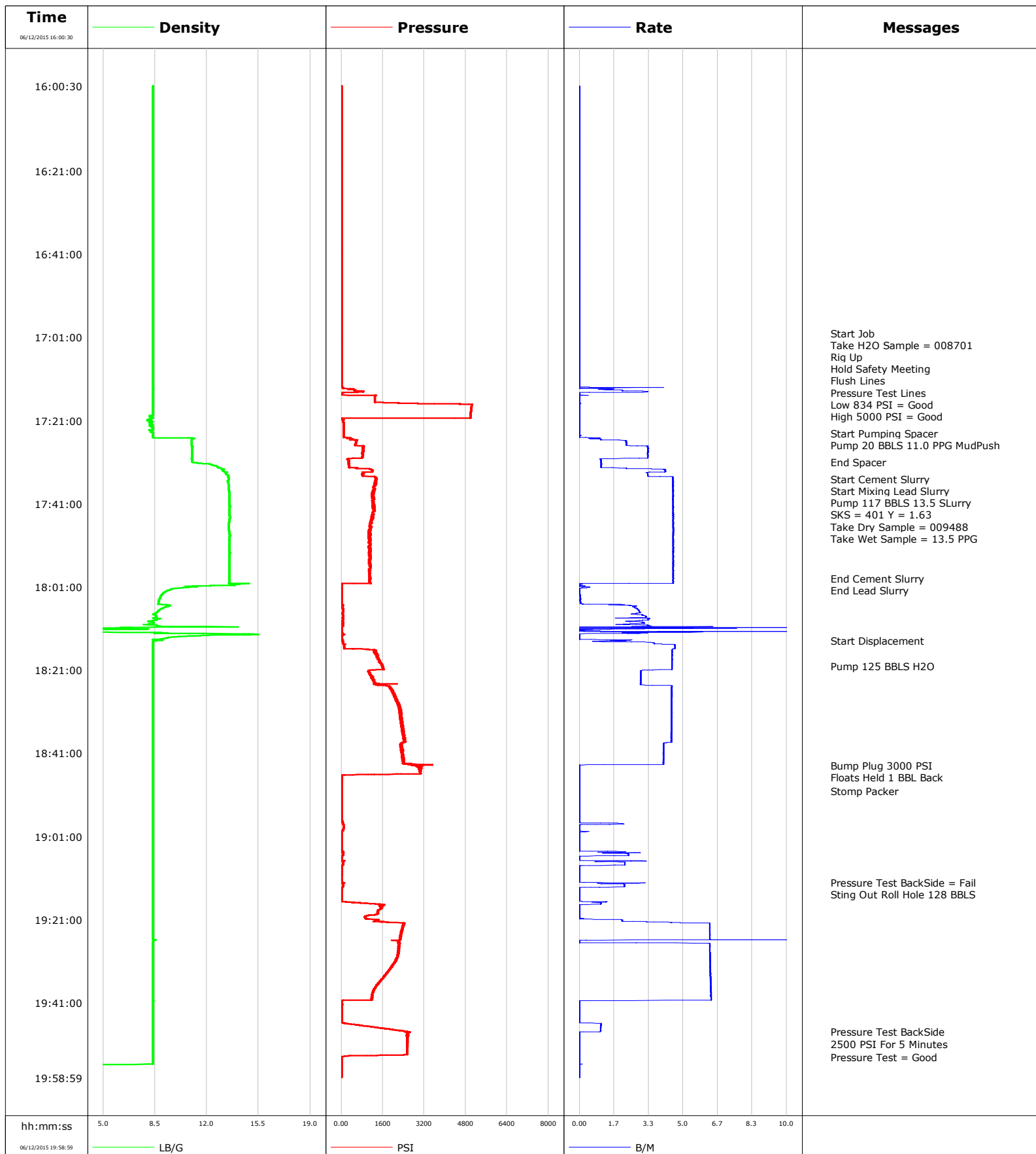
To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

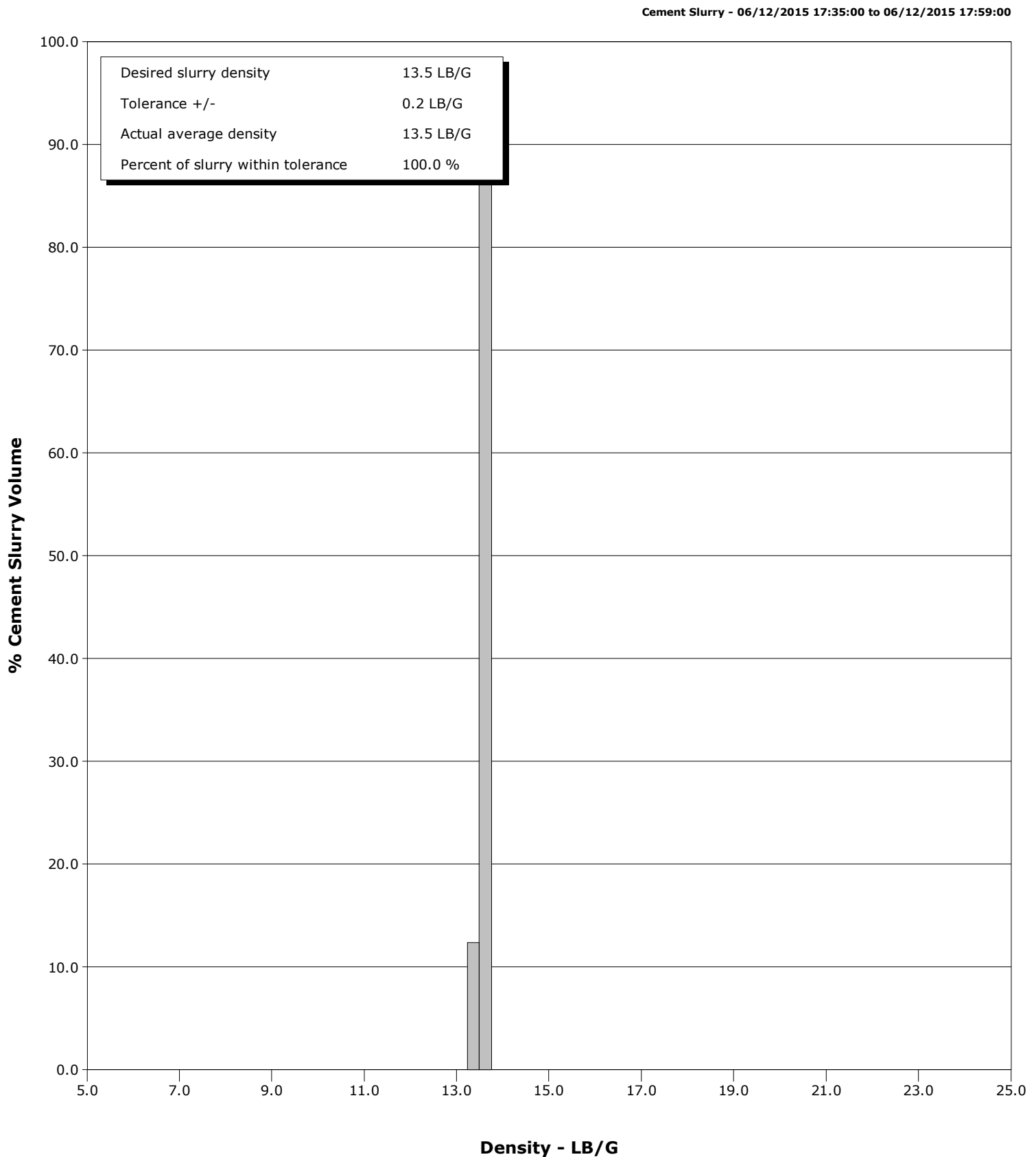
Client:	Schlumberger:
Client Signature:	Schlumberger Signature:

Well	Habitat C4-5-6	Client	Extraction Oil
Field	Wattenberg	SIR No.	2123892
Engineer	Conley Jensen/ Greg Black	Job Type	4.5 Liner
Country	United States	Job Date	06-12-2015



Well Habitat C4-5-6
Field Wattenberg
Engineer Conley Jensen/ Greg Black
Country United States

Client Extraction Oil
SIR No. 2123892
Job Type 4.5 Liner
Job Date 06-12-2015



Cementing Service Report

				Customer Extraction Oil				Job Number 2123892			
Well Habitat C4-5-6 C4-5-6			Location (legal) CWY			Schlumberger Location CWY			Job Start Jun/12/2015		
Field Wattenberg		Formation Name/Type Shale		Deviation deg		Bit Size 6.1 in		Well MD 11409.0 ft		Well TVD 7090.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST 208 degF		BHCT 208 degF		Pore Press. Gradient lb/gal	
Well Master 0631619619		API/UWI									
Rig Name Savannay 802		Drilled For Oil		Service Via Land		Casing/ Liner					
						Depth, ft		Size, in		Weight, lb/ft	
Offshore Zone		Well Class		Well Type		7169.0		7.0		26.0	
						0.0		0.0		0.0	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
						T/D		Depth, ft		Size, in	
Service Line Cementing		Job Type 4.5 Liner									
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole					
						Top, ft		Bottom, ft		shot/ft	
						ft		ft		ft	
						ft		ft		ft	
						Treat Down Casing		Displacement 125.0 bbl		Packer Type	
										Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl	
										Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure psi				Shoe Type Guide				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 11409.0 ft				Tool Type			
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft	
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in	
Job Scheduled For Jun/11/2015 08:00		Arrived on Location Jun/11/2015 08:00		Leave Location Jun/12/2015 21:00		Collar Type Float				Tail Pipe Depth ft	
						Collar Depth 11360.0 ft				Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
06/12/2015	16:00:30	9	0.0	8.37	0.0	Remark					
06/12/2015	16:02:00	9	0.0	8.37	0.0						
06/12/2015	16:03:30	9	0.0	8.37	0.0						
06/12/2015	16:05:00	9	0.0	8.37	0.0						
06/12/2015	16:06:30	9	0.0	8.37	0.0						
06/12/2015	16:08:00	7	0.0	8.37	0.0						
06/12/2015	16:09:30	5	0.0	8.37	0.0						
06/12/2015	16:11:00	6	0.0	8.37	0.0						
06/12/2015	16:12:30	6	0.0	8.37	0.0						
06/12/2015	16:14:00	6	0.0	8.37	0.0						
06/12/2015	16:15:30	6	0.0	8.37	0.0						
06/12/2015	16:17:00	6	0.0	8.37	0.0						
06/12/2015	16:18:30	6	0.0	8.37	0.0						
06/12/2015	16:20:00	6	0.0	8.37	0.0						
06/12/2015	16:21:30	6	0.0	8.37	0.0						
06/12/2015	16:23:00	5	0.0	8.37	0.0						
06/12/2015	16:24:30	7	0.0	8.37	0.0						
06/12/2015	16:26:00	7	0.0	8.37	0.0						
06/12/2015	16:27:30	6	0.0	8.37	0.0						
06/12/2015	16:29:00	7	0.0	8.37	0.0						
06/12/2015	16:30:30	7	0.0	8.37	0.0						

Well			Field		Job Start		Customer		Job Number	
Habitat C4-5-6 C4-5-6			Wattenberg		Jun/12/2015		Extraction Oil		2123892	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/12/2015	16:33:30	7	0.0	8.37	0.0					
06/12/2015	16:35:00	7	0.0	8.37	0.0					
06/12/2015	16:36:30	7	0.0	8.38	0.0					
06/12/2015	16:38:00	6	0.0	8.37	0.0					
06/12/2015	16:39:30	7	0.0	8.37	0.0					
06/12/2015	16:41:00	7	0.0	8.37	0.0					
06/12/2015	16:42:30	7	0.0	8.37	0.0					
06/12/2015	16:44:00	7	0.0	8.38	0.0					
06/12/2015	16:45:30	6	0.0	8.37	0.0					
06/12/2015	16:47:00	6	0.0	8.37	0.0					
06/12/2015	16:48:30	6	0.0	8.37	0.0					
06/12/2015	16:50:00	6	0.0	8.37	0.0					
06/12/2015	16:51:30	6	0.0	8.37	0.0					
06/12/2015	16:53:00	6	0.0	8.37	0.0					
06/12/2015	16:54:30	6	0.0	8.37	0.0					
06/12/2015	16:56:00	6	0.0	8.37	0.0					
06/12/2015	16:57:30	6	0.0	8.37	0.0					
06/12/2015	16:59:00	5	0.0	8.37	0.0					
06/12/2015	17:00:00	5	0.0	8.37	0.0	Start Job				
06/12/2015	17:00:30	5	0.0	8.37	0.0					
06/12/2015	17:01:00	5	0.0	8.37	0.0	Take H2O Sample = 008701				
06/12/2015	17:02:00	5	0.0	8.37	0.0	Rig Up				
06/12/2015	17:03:00	5	0.0	8.37	0.0	Hold Safety Meeting				
06/12/2015	17:03:30	5	0.0	8.37	0.0					
06/12/2015	17:04:00	5	0.0	8.37	0.0	Flush Lines				
06/12/2015	17:05:00	5	0.0	8.37	0.0					
06/12/2015	17:06:30	5	0.0	8.37	0.0					
06/12/2015	17:08:00	5	0.0	8.37	0.0					
06/12/2015	17:09:30	5	0.0	8.37	0.0					
06/12/2015	17:11:00	5	0.0	8.37	0.0					
06/12/2015	17:12:00	4	0.0	8.37	0.0	Pressure Test Lines				
06/12/2015	17:12:30	5	0.0	8.37	0.0					
06/12/2015	17:14:00	834	3.3	8.36	1.6	Low 834 PSI = Good				
06/12/2015	17:15:30	1304	0.0	8.37	2.4					
06/12/2015	17:17:00	4585	0.0	8.37	2.4					
06/12/2015	17:18:00	5011	0.0	8.37	2.4	High 5000 PSI = Good				
06/12/2015	17:18:30	5002	0.0	8.37	0.0					
06/12/2015	17:20:00	4990	0.0	8.27	0.0					
06/12/2015	17:21:30	80	0.0	8.16	0.0					
06/12/2015	17:23:00	86	0.0	8.36	0.0					
06/12/2015	17:24:00	90	0.0	8.36	0.0	Start Pumping Spacer				
06/12/2015	17:24:02	90	0.0	8.36	0.0	Pump 20 BBLs 11.0 PPG MudPush				
06/12/2015	17:24:30	92	0.0	8.37	0.0					
06/12/2015	17:26:00	591	2.2	10.98	1.2					
06/12/2015	17:27:30	870	3.3	11.00	5.1					
06/12/2015	17:29:00	836	3.3	11.01	10.0					
06/12/2015	17:30:30	288	1.0	11.00	14.1					
06/12/2015	17:31:00	288	1.0	11.00	14.6	End Spacer				
06/12/2015	17:32:00	324	1.0	12.69	0.5					
06/12/2015	17:33:30	891	3.3	13.25	5.0					
06/12/2015	17:35:00	1388	4.5	13.48	10.6	Start Cement Slurry				
06/12/2015	17:36:00	1323	4.5	13.44	15.1	Pump 117 BBLs 13.5 Slurry				
06/12/2015	17:36:30	1281	4.5	13.47	17.4					
06/12/2015	17:37:00	1253	4.5	13.48	19.6	SKS = 401 Y = 1.63				

Well			Field		Job Start		Customer		Job Number	
Habitat C4-5-6 C4-5-6			Wattenberg		Jun/12/2015		Extraction Oil		2123892	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/12/2015	17:39:30	1190	4.5	13.53	30.9					
06/12/2015	17:40:00	1212	4.5	13.51	33.2	Take Wet Sample = 13.5 PPG				
06/12/2015	17:41:00	1273	4.5	13.53	37.7					
06/12/2015	17:42:30	1251	4.5	13.54	44.4					
06/12/2015	17:44:00	1227	4.5	13.54	51.2					
06/12/2015	17:45:30	1135	4.5	13.50	58.0					
06/12/2015	17:47:00	1140	4.5	13.50	64.7					
06/12/2015	17:48:30	1136	4.5	13.54	71.5					
06/12/2015	17:50:00	1055	4.5	13.52	78.3					
06/12/2015	17:51:30	1112	4.5	13.53	85.1					
06/12/2015	17:53:00	1091	4.5	13.54	91.9					
06/12/2015	17:54:30	1127	4.5	13.53	98.6					
06/12/2015	17:56:00	1145	4.5	13.53	105.4					
06/12/2015	17:57:30	1133	4.5	13.53	112.2					
06/12/2015	17:59:00	1125	4.5	13.51	119.0	End Cement Slurry				
06/12/2015	18:00:30	11	0.0	13.87	0.0					
06/12/2015	18:02:00	9	0.0	9.28	0.1					
06/12/2015	18:03:30	10	0.0	8.85	0.2					
06/12/2015	18:05:00	11	0.1	8.73	0.0					
06/12/2015	18:06:30	59	2.8	8.82	3.4					
06/12/2015	18:08:00	66	3.2	8.57	7.7					
06/12/2015	18:09:30	65	3.1	8.37	12.3					
06/12/2015	18:11:00	16	4.6	7.01	17.5					
06/12/2015	18:12:30	36	0.0	14.60	20.2					
06/12/2015	18:14:00	17	1.9	8.45	0.6	Start Displacement				
06/12/2015	18:15:30	110	4.6	8.37	6.2					
06/12/2015	18:17:00	1336	4.5	8.37	13.0					
06/12/2015	18:18:30	1415	4.5	8.37	19.7					
06/12/2015	18:20:00	1580	4.5	8.37	26.4	Pump 125 BBLS H2O				
06/12/2015	18:21:30	1084	3.0	8.37	32.3					
06/12/2015	18:23:00	1167	3.0	8.37	36.7					
06/12/2015	18:24:30	1351	3.0	8.37	41.1					
06/12/2015	18:26:00	1998	4.4	8.37	47.6					
06/12/2015	18:27:30	2118	4.5	8.37	54.2					
06/12/2015	18:29:00	2202	4.4	8.37	60.9					
06/12/2015	18:30:30	2241	4.4	8.37	67.6					
06/12/2015	18:32:00	2253	4.4	8.37	74.2					
06/12/2015	18:33:30	2296	4.4	8.37	80.9					
06/12/2015	18:35:00	2358	4.4	8.37	87.6					
06/12/2015	18:36:30	2403	4.4	8.37	94.2					
06/12/2015	18:38:00	2429	4.4	8.37	100.9					
06/12/2015	18:39:30	2326	4.1	8.37	107.1					
06/12/2015	18:41:00	2352	4.1	8.37	113.2					
06/12/2015	18:42:30	2374	4.1	8.37	119.3					
06/12/2015	18:44:00	3182	0.0	8.37	124.3	Bump Plug 3000 PSI				
06/12/2015	18:45:00	3085	0.0	8.37	124.3	Floats Held 1 BBL Back				
06/12/2015	18:45:30	3038	0.0	8.37	124.3					
06/12/2015	18:47:00	5	0.0	8.37	0.0					
06/12/2015	18:48:30	6	0.0	8.37	0.0					
06/12/2015	18:50:00	6	0.0	8.37	0.0	Stomp Packer				
06/12/2015	18:51:30	6	0.0	8.38	0.0					
06/12/2015	18:53:00	6	0.0	8.37	0.0					
06/12/2015	18:54:30	5	0.0	8.37	0.0					
06/12/2015	18:56:00	5	0.0	8.38	0.0					

Well			Field		Job Start		Customer		Job Number	
Habitat C4-5-6 C4-5-6			Wattenberg		Jun/12/2015		Extraction Oil		2123892	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
06/12/2015	18:59:00	71	0.0	8.37	0.7					
06/12/2015	19:00:30	1	0.0	8.37	0.8					
06/12/2015	19:02:00	2	0.0	8.37	0.8					
06/12/2015	19:03:30	1	0.0	8.37	0.8					
06/12/2015	19:05:00	19	1.5	8.37	1.6					
06/12/2015	19:06:30	5	0.0	8.37	3.1					
06/12/2015	19:08:00	11	0.1	8.37	5.6					
06/12/2015	19:09:30	11	0.0	8.37	5.6					
06/12/2015	19:11:00	6	0.0	8.37	5.6					
06/12/2015	19:12:00	7	0.1	8.37	5.6	Pressure Test BackSide = Fail				
06/12/2015	19:12:30	68	2.2	8.37	6.4					
06/12/2015	19:14:00	3	0.0	8.37	8.0					
06/12/2015	19:15:30	3	0.0	8.37	8.0					
06/12/2015	19:17:00	810	1.0	8.37	8.3					
06/12/2015	19:18:30	1517	0.0	8.37	8.7					
06/12/2015	19:20:00	1000	0.0	8.37	8.7					
06/12/2015	19:21:30	1600	3.2	8.37	9.9					
06/12/2015	19:23:00	2357	6.3	8.37	18.7					
06/12/2015	19:24:30	2279	6.3	8.37	28.1					
06/12/2015	19:26:00	1919	0.0	8.41	37.6					
06/12/2015	19:27:30	2202	6.3	8.37	46.8					
06/12/2015	19:29:00	2174	6.3	8.37	56.3					
06/12/2015	19:30:30	2127	6.3	8.37	65.7					
06/12/2015	19:32:00	1990	6.3	8.37	75.1					
06/12/2015	19:33:30	1772	6.3	8.37	84.6					
06/12/2015	19:35:00	1592	6.3	8.37	94.1					
06/12/2015	19:36:30	1419	6.3	8.37	103.6					
06/12/2015	19:38:00	1260	6.3	8.37	113.1					
06/12/2015	19:39:30	1196	6.3	8.37	122.6					
06/12/2015	19:41:00	13	0.0	8.37	128.6					
06/12/2015	19:42:30	15	0.0	8.37	128.6					
06/12/2015	19:44:00	17	0.0	8.37	128.6					
06/12/2015	19:45:30	20	0.0	8.37	128.6					
06/12/2015	19:47:00	1452	1.0	8.37	129.8					
06/12/2015	19:48:00	2685	0.1	8.37	130.8	Pressure Test BackSide				
06/12/2015	19:48:30	2559	0.0	8.37	130.8					
06/12/2015	19:49:00	2523	0.0	8.37	130.8	2500 PSI For 5 Minutes				
06/12/2015	19:50:00	2556	0.0	8.37	130.8					
06/12/2015	19:51:30	2544	0.0	8.37	130.8					
06/12/2015	19:53:00	2542	0.0	8.37	130.8					
06/12/2015	19:54:00	6	0.0	8.37	130.8	Pressure Test = Good				
06/12/2015	19:54:30	5	0.0	8.37	130.8					
06/12/2015	19:56:00	7	0.0	0.44	130.8					

Well Habitat C4-5-6 C4-5-6	Field Wattenberg	Job Start Jun/12/2015	Customer Extraction Oil	Job Number 2123892
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry 117.0	Mud	Spacer 20.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final 0	Average	Bump Plug to 3000	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 117.0 bbl	Displacement 125.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 25.0 bbl		
				Washed Thru Perfs <input type="checkbox"/>		To ft		
Customer or Authorized Representative Brandon Patch			Schlumberger Supervisor Conley Jensen/ Greg Black			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
						-		-



Service Order #:	
Date:	Jun/12/2015
Operating Time (hh:mm):	00:00
Client Rep:	Brandon Patch
Schlumberger Engineer:	Conley Jensen/ Greg Black
Schlumberger FSM:	

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: