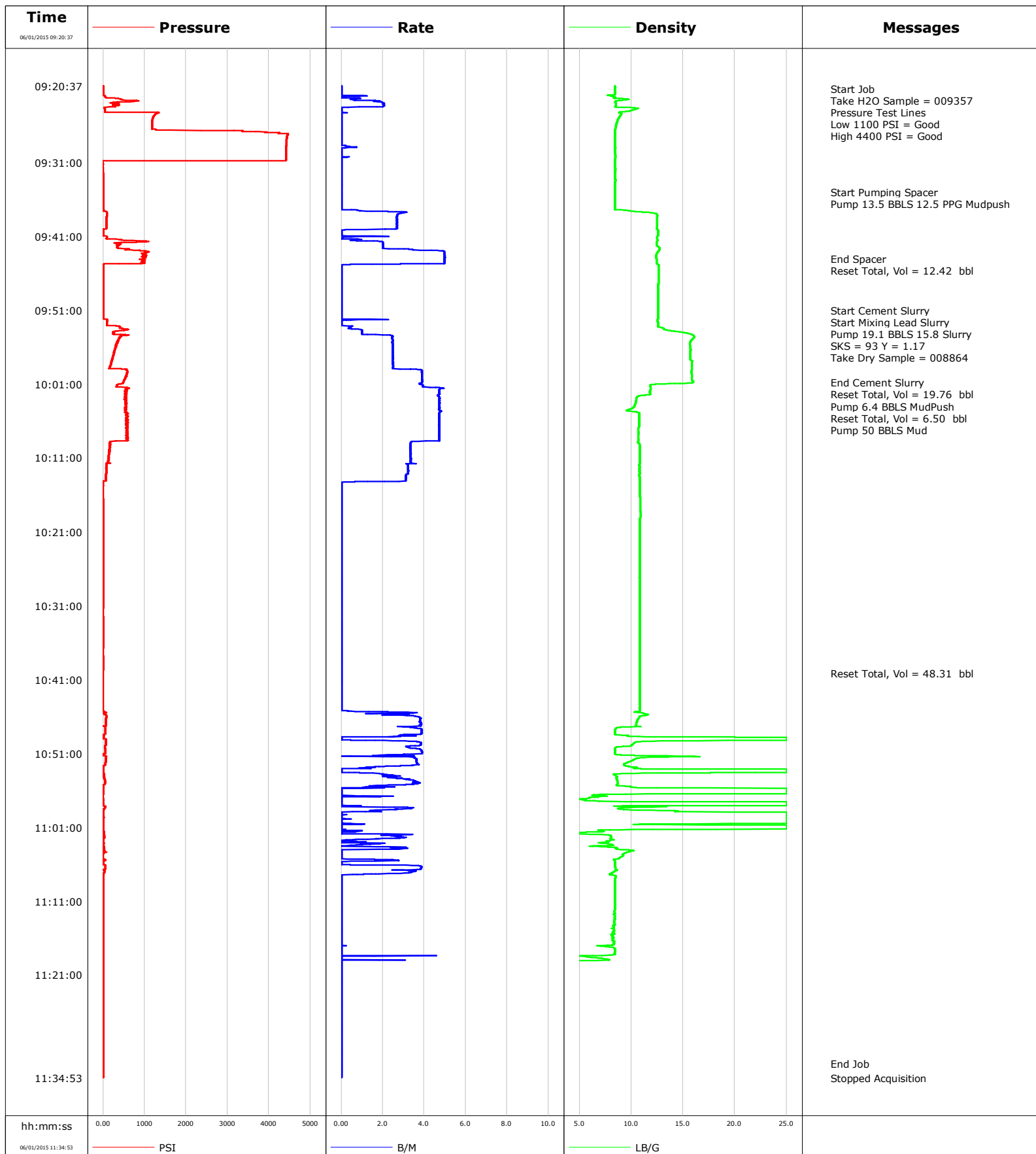


Well	Habitat c4-5-6	Client	Extraction
Field	Wattenberg	SIR No.	
Engineer		Job Type	PA
Country	United States	Job Date	06-01-2015

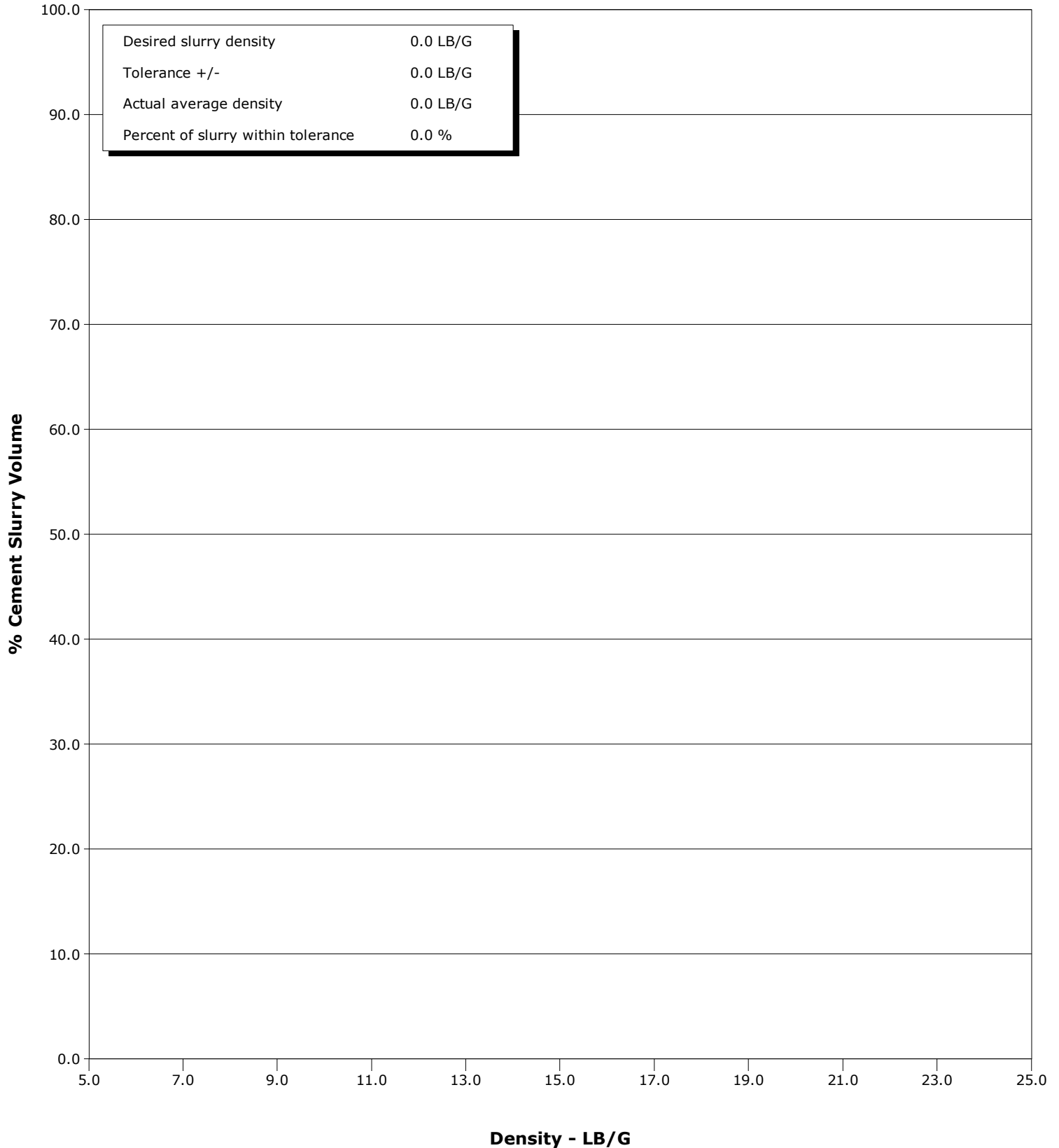


Schlumberger Cementing Qa/Qc Density Report

Well Habitat c4-5-6
Field Wattenberg
Engineer
Country United States

Client Extraction
SIR No.
Job Type PA
Job Date 06-01-2015

Cement Slurry - 06/01/2015 09:51:00 to 06/01/2015 10:00:46





Cementing Service Report

				Customer Extraction		Job Number 2137497	
Well Habitat c4-5-6 C4-5-6			Location (legal) CWY		Schlumberger Location CWY		Job Start Jun/01/2015
Field Wattenberg		Formation Name/Type		Deviation	Bit Size	Well MD 8000.0 ft	Well TVD 7118.0 ft
County Weld		State/Province Colorado		BHP	BHST 212 degF	BHCT 181 degF	Pore Press. Gradient
Well Master 0631619610		API/UWI					
Rig Name Savanna 802		Drilled For Oil	Service Via Land	Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone		Well Class New	Well Type Development	7755.0	7.000	26.0	P110
				0.0	0.000	0.0	
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
				Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line Cementing		Job Type P&A		2755.0	4.500	13.8	
				4899.0	4.500	0.0	
Max. Allowed Tub. Press		Max. Allowed Ann. Press	WH Connection	Perforations/Open Hole			
				Top,	Bottom,		No. of Shots
							Total Interval
							Diameter
				Treat Down	Displacement 50.0 bbl	Packer Type	Packer Depth
				Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth	
Cement Head Type				Stage Tool Depth		Tail Pipe Size	
Job Scheduled For Jun/01/2015 02:00		Arrived on Location Jun/01/2015 02:00		Leave Location Jun/01/2015 13:00		Collar Type	
						Tail Pipe Depth	
						Sqz. Total Vol.	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message	
05/31/2015	23:14:23					Started Acquisition	
06/01/2015	09:20:37	3	0.0	8.41	0.0		
06/01/2015	09:20:53	3	0.0	8.41	0.0		
06/01/2015	09:21:00					Start Job	
06/01/2015	09:21:00	3	0.0	8.41	1.9		
06/01/2015	09:21:23	3	0.0	8.41	0.0		
06/01/2015	09:21:53	7	0.0	7.76	0.0		
06/01/2015	09:22:00					Take H2O Sample = 009357	
06/01/2015	09:22:00	45	1.0	8.00	1.9		
06/01/2015	09:22:23	423	0.7	9.60	0.0		
06/01/2015	09:22:53	244	2.0	8.50	0.0		
06/01/2015	09:23:00					Pressure Test Lines	
06/01/2015	09:23:00	373	2.1	8.53	1.9		
06/01/2015	09:23:01					Low 1100 PSI = Good	
06/01/2015	09:23:01	373	2.1	8.53	0.0		
06/01/2015	09:23:23	304	2.0	8.46	1.9		
06/01/2015	09:23:53	47	0.0	10.15	1.9		
06/01/2015	09:24:23	1288	0.0	9.03	1.9		
06/01/2015	09:24:53	1205	0.0	8.84	1.9		
06/01/2015	09:25:00					High 4400 PSI = Good	
06/01/2015	09:25:00	1196	0.0	8.79	0.0		

Well			Field		Job Start		Customer		Job Number	
Habitat c4-5-6 C4-5-6			Wattenberg		Jun/01/2015		Extraction		2137497	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message				
06/01/2015	09:25:53	1176	0.0	8.55	1.9					
06/01/2015	09:26:23	1174	0.0	8.49	1.9					
06/01/2015	09:26:53	3940	0.0	8.41	1.9					
06/01/2015	09:27:23	4439	0.0	8.44	1.9					
06/01/2015	09:27:53	4425	0.0	8.43	1.9					
06/01/2015	09:28:23	4417	0.0	8.42	1.9					
06/01/2015	09:28:53	4413	0.5	8.43	1.9					
06/01/2015	09:29:23	4410	0.0	8.42	1.9					
06/01/2015	09:29:53	4408	0.0	8.42	1.9					
06/01/2015	09:30:23	4407	0.0	8.45	1.9					
06/01/2015	09:30:53	-24	0.0	8.42	1.9					
06/01/2015	09:31:23	-14	0.0	8.43	1.9					
06/01/2015	09:31:53	-8	0.0	8.44	1.9					
06/01/2015	09:32:23	-0	0.0	8.43	1.9					
06/01/2015	09:32:53	3	0.0	8.43	1.9					
06/01/2015	09:33:23	5	0.0	8.50	1.9					
06/01/2015	09:33:53	5	0.0	8.42	1.9					
06/01/2015	09:34:23	6	0.0	8.42	1.9					
06/01/2015	09:34:53	8	0.0	8.42	0.0					
06/01/2015	09:35:00					Start Pumping Spacer				
06/01/2015	09:35:00	7	0.0	8.42	1.9					
06/01/2015	09:35:23	8	0.0	8.42	0.0					
06/01/2015	09:35:53	8	0.0	8.41	0.0					
06/01/2015	09:36:00					Pump 13.5 BBLS 12.5 PPG Mudpush				
06/01/2015	09:36:00	8	0.0	8.41	1.9					
06/01/2015	09:36:23	8	0.0	8.41	0.0					
06/01/2015	09:36:53	8	0.0	8.41	0.0					
06/01/2015	09:37:23	11	0.5	8.41	0.0					
06/01/2015	09:37:53	87	2.9	12.26	0.0					
06/01/2015	09:38:23	83	2.7	12.51	0.0					
06/01/2015	09:38:53	82	2.7	12.48	0.0					
06/01/2015	09:39:23	82	2.7	12.48	0.0					
06/01/2015	09:39:53	82	2.7	12.47	0.0					
06/01/2015	09:40:23	6	0.0	12.60	0.0					
06/01/2015	09:40:53	6	0.0	12.59	0.0					
06/01/2015	09:41:23	310	0.8	12.53	0.0					
06/01/2015	09:41:53	329	2.0	12.45	0.0					
06/01/2015	09:42:23	336	2.0	12.59	0.0					
06/01/2015	09:42:53	898	4.4	12.69	0.0					
06/01/2015	09:43:23	1029	5.0	12.44	0.0					
06/01/2015	09:43:53	978	5.0	12.39	0.0					
06/01/2015	09:44:00					End Spacer				
06/01/2015	09:44:00	965	5.0	12.42	1.9					
06/01/2015	09:44:23	949	5.0	12.44	0.0					
06/01/2015	09:44:48					Reset Total, Vol = 12.42 bbl				
06/01/2015	09:44:48	4	0.4	12.58	1.9					
06/01/2015	09:44:53	3	0.0	12.63	0.0					
06/01/2015	09:45:23	1	0.0	12.63	0.0					
06/01/2015	09:45:53	6	0.0	12.62	0.0					
06/01/2015	09:46:53	7	0.0	12.61	1.9					
06/01/2015	09:47:23	7	0.0	12.61	1.9					
06/01/2015	09:47:53	7	0.0	12.60	1.9					
06/01/2015	09:48:23	7	0.0	12.60	1.9					
06/01/2015	09:48:53	7	0.0	12.60	1.9					

Well			Field		Job Start		Customer		Job Number	
Habitat c4-5-6 C4-5-6			Wattenberg		Jun/01/2015		Extraction		2137497	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message				
06/01/2015	09:49:53	7	0.0	12.59	1.9					
06/01/2015	09:50:23	7	0.0	12.58	1.9					
06/01/2015	09:50:53	7	0.0	12.58	1.9					
06/01/2015	09:51:00					Start Cement Slurry				
06/01/2015	09:51:00					Start Mixing Lead Slurry				
06/01/2015	09:51:00	8	0.0	12.58	0.0					
06/01/2015	09:51:23	7	0.0	12.57	1.9					
06/01/2015	09:51:53	7	0.0	12.57	1.9					
06/01/2015	09:52:00					Pump 19.1 BBLS 15.8 Slurry				
06/01/2015	09:52:00	8	0.0	12.57	0.0					
06/01/2015	09:52:23	100	0.0	12.53	1.9					
06/01/2015	09:52:53	87	0.0	12.59	1.9					
06/01/2015	09:53:00					SKS = 93 Y = 1.17				
06/01/2015	09:53:00	87	0.0	12.59	0.0					
06/01/2015	09:53:23	405	0.4	13.03	1.9					
06/01/2015	09:53:53	275	1.0	14.44	1.9					
06/01/2015	09:54:00					Take Dry Sample = 008864				
06/01/2015	09:54:00	270	1.0	15.06	0.0					
06/01/2015	09:54:23	618	2.4	15.95	1.9					
06/01/2015	09:54:53	394	2.5	15.90	1.9					
06/01/2015	09:55:23	339	2.5	15.67	1.9					
06/01/2015	09:55:53	313	2.5	15.72	1.9					
06/01/2015	09:56:23	290	2.5	15.72	1.9					
06/01/2015	09:56:53	253	2.5	15.71	1.9					
06/01/2015	09:57:23	240	2.5	15.70	1.9					
06/01/2015	09:57:53	204	2.5	15.86	0.0					
06/01/2015	09:58:23	180	2.5	15.82	0.0					
06/01/2015	09:58:53	166	2.5	15.82	0.0					
06/01/2015	09:59:23	586	3.9	15.81	0.0					
06/01/2015	09:59:53	557	3.9	15.84	0.0					
06/01/2015	10:00:23	516	3.9	15.84	0.0					
06/01/2015	10:00:46					End Cement Slurry				
06/01/2015	10:00:46	483	3.9	15.93	1.9					
06/01/2015	10:00:47					Reset Total, Vol = 19.76 bbl				
06/01/2015	10:00:47	480	3.9	15.91	0.0					
06/01/2015	10:00:53	473	3.8	15.13	0.0					
06/01/2015	10:01:00					Pump 6.4 BBLS MudPush				
06/01/2015	10:01:00	397	3.8	12.60	1.9					
06/01/2015	10:01:23	322	3.9	11.84	0.0					
06/01/2015	10:01:53	571	4.7	11.83	0.0					
06/01/2015	10:02:16					Reset Total, Vol = 6.50 bbl				
06/01/2015	10:02:16	555	4.7	11.81	1.9					
06/01/2015	10:02:23	520	4.7	11.82	0.0					
06/01/2015	10:02:53	562	4.7	10.50	0.0					
06/01/2015	10:03:00					Pump 50 BBLS Mud				
06/01/2015	10:03:00	553	4.7	10.49	1.9					
06/01/2015	10:03:23	566	4.7	10.43	0.0					
06/01/2015	10:03:53	550	4.7	10.33	0.0					
06/01/2015	10:04:23	551	4.7	9.92	0.0					
06/01/2015	10:04:53	572	4.7	10.74	0.0					
06/01/2015	10:05:23	563	4.7	10.78	0.0					
06/01/2015	10:05:53	587	4.7	10.78	0.0					
06/01/2015	10:06:23	571	4.7	10.78	0.0					
06/01/2015	10:06:53	587	4.7	10.70	0.0					

Well			Field		Job Start	Customer		Job Number
Habitat c4-5-6 C4-5-6			Wattenberg		Jun/01/2015	Extraction		2137497
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message		
06/01/2015	10:07:53	582	4.7	10.69	0.0			
06/01/2015	10:08:23	559	4.7	10.69	0.0			
06/01/2015	10:08:53	156	3.4	10.63	0.0			
06/01/2015	10:09:23	149	3.3	10.80	1.9			
06/01/2015	10:09:53	159	3.3	10.80	1.9			
06/01/2015	10:10:23	137	3.3	10.80	1.9			
06/01/2015	10:10:53	138	3.3	10.80	1.9			
06/01/2015	10:11:23	128	3.3	10.80	1.9			
06/01/2015	10:11:53	75	3.2	10.78	1.9			
06/01/2015	10:12:23	77	3.2	10.79	1.9			
06/01/2015	10:12:53	76	3.2	10.79	1.9			
06/01/2015	10:13:23	66	3.1	10.78	1.9			
06/01/2015	10:13:53	65	3.1	10.79	1.9			
06/01/2015	10:14:23	-0	0.0	10.82	1.9			
06/01/2015	10:14:53	-1	0.0	10.81	1.9			
06/01/2015	10:15:23	-1	0.0	10.81	1.9			
06/01/2015	10:15:53	-1	0.0	10.83	1.9			
06/01/2015	10:16:23	-1	0.0	10.84	1.9			
06/01/2015	10:16:53	1	0.0	10.85	1.9			
06/01/2015	10:17:23	1	0.0	10.86	1.9			
06/01/2015	10:17:53	1	0.0	10.88	1.9			
06/01/2015	10:18:23	1	0.0	10.89	1.9			
06/01/2015	10:18:53	1	0.0	10.90	1.9			
06/01/2015	10:19:23	1	0.0	10.81	1.9			
06/01/2015	10:19:53	2	0.0	10.80	1.9			
06/01/2015	10:20:23	4	0.0	10.80	1.9			
06/01/2015	10:20:53	4	0.0	10.80	0.0			
06/01/2015	10:21:23	4	0.0	10.79	0.0			
06/01/2015	10:21:53	4	0.0	10.79	0.0			
06/01/2015	10:22:23	4	0.0	10.79	0.0			
06/01/2015	10:22:53	4	0.0	10.79	0.0			
06/01/2015	10:23:23	3	0.0	10.79	0.0			
06/01/2015	10:23:53	3	0.0	10.79	0.0			
06/01/2015	10:24:23	4	0.0	10.79	0.0			
06/01/2015	10:24:53	2	0.0	10.79	0.0			
06/01/2015	10:25:23	1	0.0	10.79	0.0			
06/01/2015	10:25:53	1	0.0	10.79	0.0			
06/01/2015	10:26:23	1	0.0	10.79	0.0			
06/01/2015	10:26:53	1	0.0	10.79	0.0			
06/01/2015	10:27:23	1	0.0	10.79	0.0			
06/01/2015	10:27:53	1	0.0	10.79	0.0			
06/01/2015	10:28:23	1	0.0	10.79	0.0			
06/01/2015	10:28:53	2	0.0	10.79	0.0			
06/01/2015	10:29:23	1	0.0	10.79	0.0			
06/01/2015	10:29:53	-1	0.0	10.79	0.0			
06/01/2015	10:30:23	1	0.0	10.79	0.0			
06/01/2015	10:30:53	1	0.0	10.79	0.0			
06/01/2015	10:31:23	-1	0.0	10.79	0.0			
06/01/2015	10:31:53	-2	0.0	10.79	0.0			
06/01/2015	10:32:23	-1	0.0	10.79	0.0			
06/01/2015	10:32:53	0	0.0	10.79	1.9			
06/01/2015	10:33:23	0	0.0	10.79	1.9			
06/01/2015	10:33:53	0	0.0	10.79	1.9			
06/01/2015	10:34:23	1	0.0	10.79	1.9			

Well			Field		Job Start		Customer		Job Number	
Habitat c4-5-6 C4-5-6			Wattenberg		Jun/01/2015		Extraction		2137497	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message				
06/01/2015	10:35:23	1	0.0	10.79	1.9					
06/01/2015	10:35:53	1	0.0	10.79	1.9					
06/01/2015	10:36:23	1	0.0	10.80	1.9					
06/01/2015	10:36:53	-3	0.0	10.80	1.9					
06/01/2015	10:37:23	-3	0.0	10.80	1.9					
06/01/2015	10:37:53	1	0.0	10.80	1.9					
06/01/2015	10:38:23	0	0.0	10.80	1.9					
06/01/2015	10:38:53	1	0.0	10.80	1.9					
06/01/2015	10:39:23	1	0.0	10.80	1.9					
06/01/2015	10:39:53	-3	0.0	10.80	1.9					
06/01/2015	10:40:09					Reset Total, Vol = 48.31 bbl				
06/01/2015	10:40:09	-2	0.0	10.80	1.9					
06/01/2015	10:40:23	-2	0.0	10.80	1.9					
06/01/2015	10:40:53	-2	0.0	10.80	1.9					
06/01/2015	10:41:23	-2	0.0	10.80	1.9					
06/01/2015	10:41:53	-2	0.0	10.80	1.9					
06/01/2015	10:42:23	-2	0.0	10.80	1.9					
06/01/2015	10:42:53	-2	0.0	10.80	1.9					
06/01/2015	10:43:23	-2	0.0	10.80	1.9					
06/01/2015	10:43:53	-2	0.0	10.80	1.9					
06/01/2015	10:44:23	-2	0.0	10.80	0.0					
06/01/2015	10:44:53	-2	0.0	10.80	0.0					
06/01/2015	10:45:23	53	2.3	10.30	0.0					
06/01/2015	10:45:53	85	3.4	11.13	0.0					
06/01/2015	10:46:23	69	3.8	10.64	0.0					
06/01/2015	10:46:53	65	3.8	10.50	0.0					
06/01/2015	10:47:23	56	3.0	9.98	0.0					
06/01/2015	10:47:53	50	3.9	8.44	0.0					
06/01/2015	10:48:23	49	3.9	8.42	0.0					
06/01/2015	10:48:53	12	0.0	25.00	0.0					
06/01/2015	10:49:23	67	3.7	11.14	0.0					
06/01/2015	10:49:53	64	3.8	10.03	0.0					
06/01/2015	10:50:23	48	3.8	8.42	0.0					
06/01/2015	10:50:53	49	3.9	8.41	0.0					
06/01/2015	10:51:23	72	0.5	15.48	0.0					
06/01/2015	10:51:53	64	3.6	10.19	0.0					
06/01/2015	10:52:23	58	3.7	9.37	0.0					
06/01/2015	10:52:53	6	1.6	10.59	0.0					
06/01/2015	10:53:23	8	0.0	25.00	0.0					
06/01/2015	10:53:53	17	2.1	8.36	0.0					
06/01/2015	10:54:23	31	2.8	8.57	0.0					
06/01/2015	10:54:53	51	3.5	8.67	0.0					
06/01/2015	10:55:23	5	1.7	8.84	0.0					
06/01/2015	10:55:53	-4	0.0	25.00	1.9					
06/01/2015	10:56:23	8	0.0	25.00	1.9					
06/01/2015	10:56:53	1	0.0	6.84	1.9					
06/01/2015	10:57:23	2	0.0	6.07	1.9					
06/01/2015	10:57:53	6	0.0	25.00	1.9					
06/01/2015	10:58:23	47	3.3	8.83	1.9					
06/01/2015	10:58:53	7	1.2	14.48	1.9					
06/01/2015	10:59:23	10	0.0	25.00	1.9					
06/01/2015	10:59:53	11	0.0	25.00	1.9					
06/01/2015	11:00:23	11	0.0	25.00	1.9					
06/01/2015	11:00:53	10	0.0	25.00	1.9					

Well			Field		Job Start		Customer		Job Number	
Habitat c4-5-6 C4-5-6			Wattenberg		Jun/01/2015		Extraction		2137497	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message				
06/01/2015	11:01:53	19	0.0	3.20	1.9					
06/01/2015	11:02:23	33	3.2	8.04	1.9					
06/01/2015	11:02:53	5	0.7	7.75	1.9					
06/01/2015	11:03:23	3	0.8	8.22	1.9					
06/01/2015	11:03:53	23	2.7	8.56	1.9					
06/01/2015	11:04:23	17	0.0	9.58	1.9					
06/01/2015	11:04:53	-5	0.0	9.18	1.9					
06/01/2015	11:05:23	54	2.4	8.34	1.9					
06/01/2015	11:05:53	2	0.0	8.42	1.9					
06/01/2015	11:06:23	53	3.9	8.45	1.9					
06/01/2015	11:06:53	29	3.6	8.45	1.9					
06/01/2015	11:07:23	1	0.7	8.23	0.0					
06/01/2015	11:07:53	2	0.0	8.45	0.0					
06/01/2015	11:08:23	2	0.0	8.42	0.0					
06/01/2015	11:08:53	2	0.0	8.41	0.0					
06/01/2015	11:09:23	1	0.0	8.41	0.0					
06/01/2015	11:09:53	1	0.0	8.41	0.0					
06/01/2015	11:10:23	1	0.0	8.41	0.0					
06/01/2015	11:10:53	2	0.0	8.41	0.0					
06/01/2015	11:11:23	2	0.0	8.41	0.0					
06/01/2015	11:11:53	2	0.0	8.41	0.0					
06/01/2015	11:12:23	2	0.0	8.39	0.0					
06/01/2015	11:12:53	2	0.0	8.37	0.0					
06/01/2015	11:13:23	2	0.0	8.40	0.0					
06/01/2015	11:13:53	2	0.0	8.38	0.0					
06/01/2015	11:14:23	2	0.0	8.34	0.0					
06/01/2015	11:14:53	3	0.0	8.31	0.0					
06/01/2015	11:15:23	2	0.0	8.35	0.0					
06/01/2015	11:15:53	3	0.0	8.22	0.0					
06/01/2015	11:16:23	3	0.0	8.36	0.0					
06/01/2015	11:16:53	3	0.0	8.34	0.0					
06/01/2015	11:17:23	3	0.0	8.40	0.0					
06/01/2015	11:17:53	3	0.0	8.41	0.0					
06/01/2015	11:18:23	3	3.3	5.25	0.0					
06/01/2015	11:18:53	3	0.0	7.76	1.9					
06/01/2015	11:19:23	3	0.0	0.03	1.9					
06/01/2015	11:19:53	3	0.0	0.01	1.9					
06/01/2015	11:20:23	3	0.0	0.01	1.9					
06/01/2015	11:20:53	3	0.0	0.01	1.9					
06/01/2015	11:21:23	3	0.0	0.01	1.9					
06/01/2015	11:21:53	3	0.0	0.01	1.9					
06/01/2015	11:22:23	3	0.0	0.01	1.9					
06/01/2015	11:22:53	3	0.0	0.01	1.9					
06/01/2015	11:23:23	3	0.0	0.01	1.9					
06/01/2015	11:23:53	3	0.0	0.01	1.9					
06/01/2015	11:24:23	3	0.0	0.01	1.9					
06/01/2015	11:24:53	3	0.0	0.01	1.9					
06/01/2015	11:25:23	3	0.0	0.01	1.9					
06/01/2015	11:25:53	3	0.0	0.01	1.9					
06/01/2015	11:26:23	3	0.0	0.01	1.9					
06/01/2015	11:26:53	3	0.0	0.01	1.9					
06/01/2015	11:27:23	3	0.0	0.01	1.9					
06/01/2015	11:27:53	3	0.0	0.01	1.9					
06/01/2015	11:28:23	3	0.0	0.01	1.9					

Well			Field		Job Start	Customer		Job Number
Habitat c4-5-6 C4-5-6			Wattenberg		Jun/01/2015	Extraction		2137497
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message		
06/01/2015	11:29:23	3	0.0	0.01	1.9			
06/01/2015	11:29:53	3	0.0	0.01	1.9			
06/01/2015	11:30:23	3	0.0	0.01	0.0			
06/01/2015	11:30:53	3	0.0	0.01	0.0			
06/01/2015	11:31:23	3	0.0	0.01	0.0			
06/01/2015	11:31:53	3	0.0	0.01	0.0			
06/01/2015	11:32:23	3	0.0	0.01	0.0			
06/01/2015	11:32:53	3	0.0	0.01	0.0			
06/01/2015	11:33:00					End Job		
06/01/2015	11:33:00	3	0.0	0.01	1.9			
06/01/2015	11:33:23	3	0.0	0.01	0.0			
06/01/2015	11:33:53	3	0.0	0.01	0.0			
06/01/2015	11:34:23	3	0.0	0.06	0.0			
06/01/2015	11:34:53	3	0.0	0.01	0.0			

Post Job Summary

Average Pump Rates,					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry 19.1	Mud	Spacer 20.0	N2
Treating Pressure Summary,					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume		Density
Avg. N2 Percent	Designed Slurry Volume 19.1 bbl		Displacement 50.0 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 2.0 bbl	
					Washed Thru Perfs <input type="checkbox"/>		To	
Customer or Authorized Representative Shawn McIntire			Schlumberger Supervisor Conley Jensen/ Greg Black			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
					-		-	



Service Order #:	
Date:	Jun/01/2015
Operating Time:	0.0
Client Rep:	Extraction
Schlumberger Engineer:	Conley Jensen/ Greg Black
Schlumberger FSM:	

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

4	Evaluation					
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/> X		0
Sub-total						0%

Total	0%
--------------	----

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: