

<div><div>PIONEER</div><div><div>DUAL INDUCTION</div><div>PeDENSITY</div><div>COMPENSATED NEUTRON</div><div>GAMMA RAY</div></div></div>		<div>COMPANY: EXTRACTION OIL & GAS LLC</div> <div>WELL: DT-HABITAT C3-5-6</div> <div>FIELD: WATTENBERG</div> <div>COUNTY: WELD</div> <div>STATE: CO</div>	
<div>Company:EXTRACTION OIL & GAS LLC</div> <div>Well: DT-HABITAT C3-5-6</div> <div>Field: WATTENBERG</div> <div>County: WELD</div> <div>State: CO</div>		<div>Permanent Datum: GL</div> <div>Elevation: 4640' FT</div> <div>Log Meas. From: KB</div> <div>Drill. Meas. From: KB</div> <div>, 17 FT ABOVE PERM. DATUM</div>	<div>Elevations</div> <div>K.B.: 4657 FT</div> <div>D.F.: 4657 FT</div> <div>G.L.: 4640 FT</div>
<div>Location</div> <div>40.435440</div> <div>-104.683730</div>	<div>Other Services</div> <div>NONE</div>	<div>AP# 05-123-41031</div>	
<div>Date</div> <div>13 MAY 2015</div>			
<div>Run Number</div> <div>1</div>			
<div>Depth Driller</div> <div>8130' FT</div>			
<div>Depth Logger</div> <div>5800 FT</div>			
<div>Bottom Logged Interval</div> <div>5800 FT</div>			
<div>Top Logged Interval</div> <div>1020 FT</div>			
<div>Casing Driller</div> <div>9 5/8 IN. @ 1043 FT</div>			
<div>Casing Logger</div> <div>1043 FT</div>			
<div>Bit size</div> <div>8 3/4 IN.</div>			
<div>Type Fluid in Hole</div> <div>WATER</div>			
<div>Density / Viscosity</div> <div>9.60 #/GAL</div> <div>40 S</div>			
<div>pH / Water Loss</div> <div>9.2</div> <div>7.4 CC</div>			
<div>Source of Sample</div> <div>BOREHOLE</div>			
<div>Rm @ Meas. Temp.</div> <div>1.3 Ohm-m @ 81 F</div>			
<div>Rmf @ Meas. Temp.</div> <div>1.63 Ohm-m @ 81 F</div>			
<div>Rmc @ Meas. Temp.</div> <div>.98 Ohm-m @ 81 F</div>			
<div>Source Rmf/Rmc</div> <div>BOREHOL</div> <div>BOREHOL</div>			
<div>Rm at BHT</div> <div>0.97 Ohm-m @ 185 F</div>			
<div>End Circulation</div> <div>2300 12 MAY 2015</div>			
<div>Logger on Bottom</div> <div>0730 13 MAY 2015</div>			
<div>Max. Recorded Temp.</div> <div>185</div>			
<div>Equip. No / Location</div> <div>110 FT. MORGAN</div>			
<div>Recorded by</div> <div>SHAUN STUMP</div>			
<div>Witnessed by</div> <div>BRANDON HATCH</div>			

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services cannot and do not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services will not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents, or employees. These interpretations are also subject to the Pioneer Wireline Services general terms and conditions as set out in our current Price Schedule.

REMARKS

SO#2-013986

DUE TO HOLE CONDITIONS NO REPEAT WAS PERFORMED

THANK YOU FOR USING PIONEER WIRELINE SERVICES.

EQUIPMENT DATA

Run	Trip	Instrument	Instrument Type No.	Serial No.	Distance to Reference
		Cable Head		1809CableHead	0.000 ft
		TCMRT	024	1831A	2.690 ft
		Telemetry	021	0930A	7.562 ft
		Compensated Neutro	015	1468A	11.860 ft
		PE Density Microlog	014	1486A	19.409 ft
		DIL	014	1141A	30.184 ft
		Bull Plug		BP	54.757 ft

Diameter : 3.4 inch
Weight : 37.3 lbs

TCMRT

Identifier : 1831A
Asset Number : 024
Length : 4.872 ft
Diameter : 3.4 inch
Weight : 103.6 lbs
Measure Point : 2.575 ft : BHT
Measure Point : 2.838 ft : Mud
Measure Point : 4.396 ft : Tension

Telemetry

Identifier : 0930A
Asset Number : 021
Length : 4.298 ft
Diameter : 3.4 inch
Weight : 75.4 lbs
Measure Point : 1.329 ft : GR

Compensated Neutron

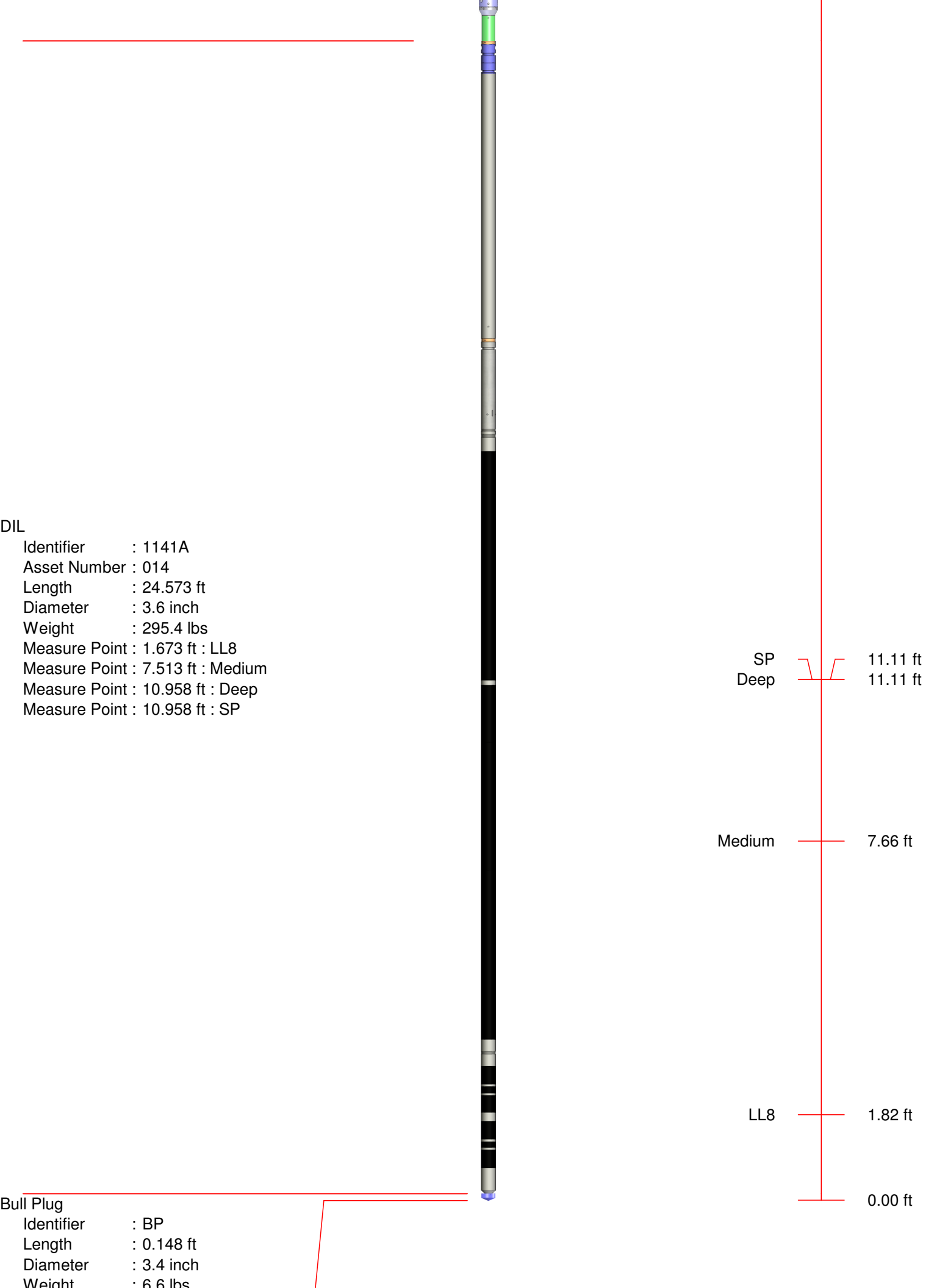
Identifier : 1468A
Asset Number : 015
Length : 7.549 ft
Diameter : 3.4 inch
Weight : 104.7 lbs
Measure Point : 2.165 ft : Short
Measure Point : 2.562 ft : Long

PE Density Microlog

Identifier : 1486A
Asset Number : 014
Length : 10.774 ft
Diameter : 4.8 inch
Weight : 349.4 lbs
Measure Point : 2.854 ft : RNML
Measure Point : 2.936 ft : RLML
Measure Point : 3.133 ft : Long
Measure Point : 3.481 ft : Short



Tension	51.74 ft
Mud	50.18 ft
BHT	49.92 ft
GR	44.37 ft
Long	38.06 ft
Short	37.66 ft
Short	28.20 ft
Long	27.85 ft
RLML	27.66 ft
RNML	27.58 ft

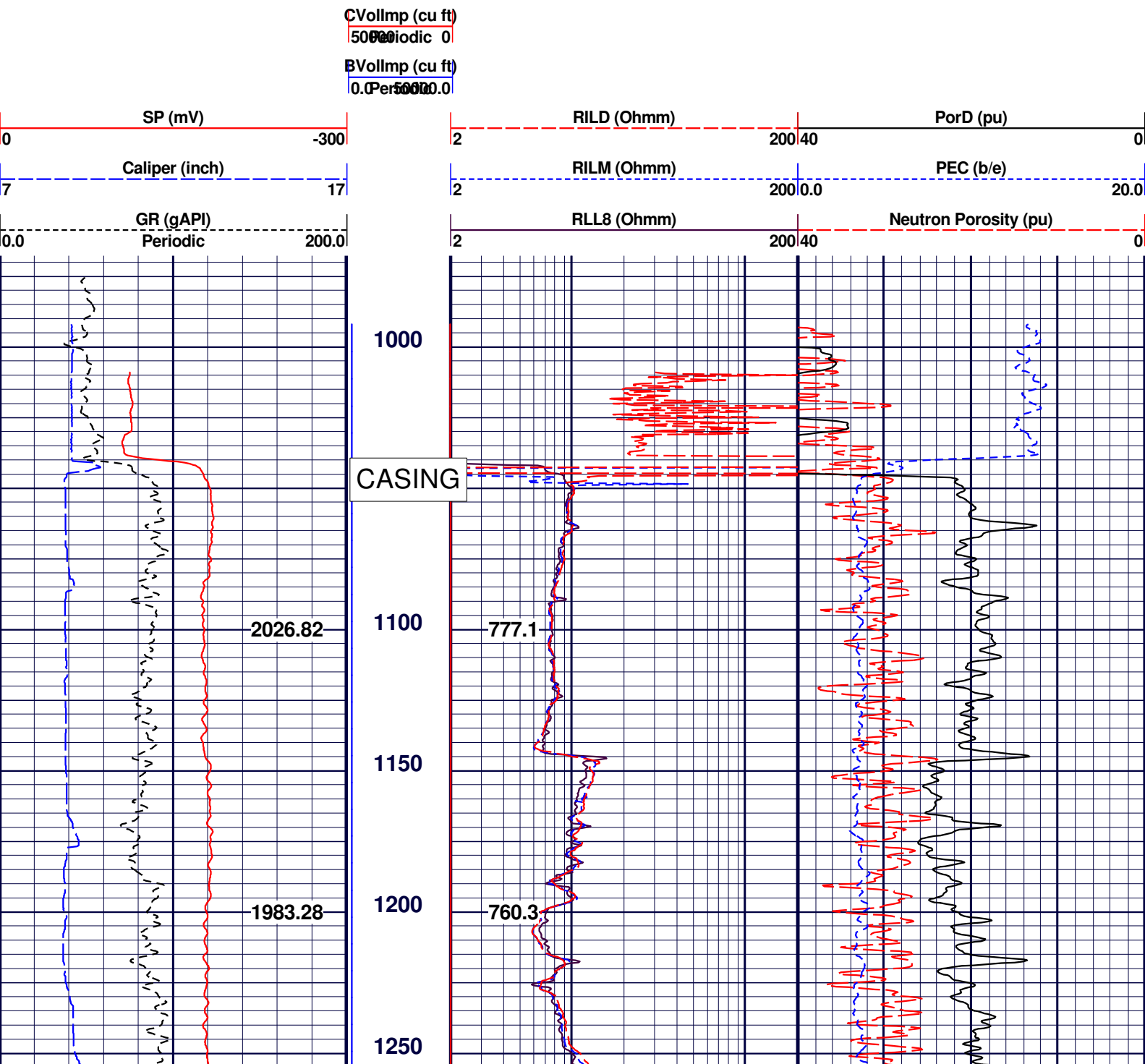


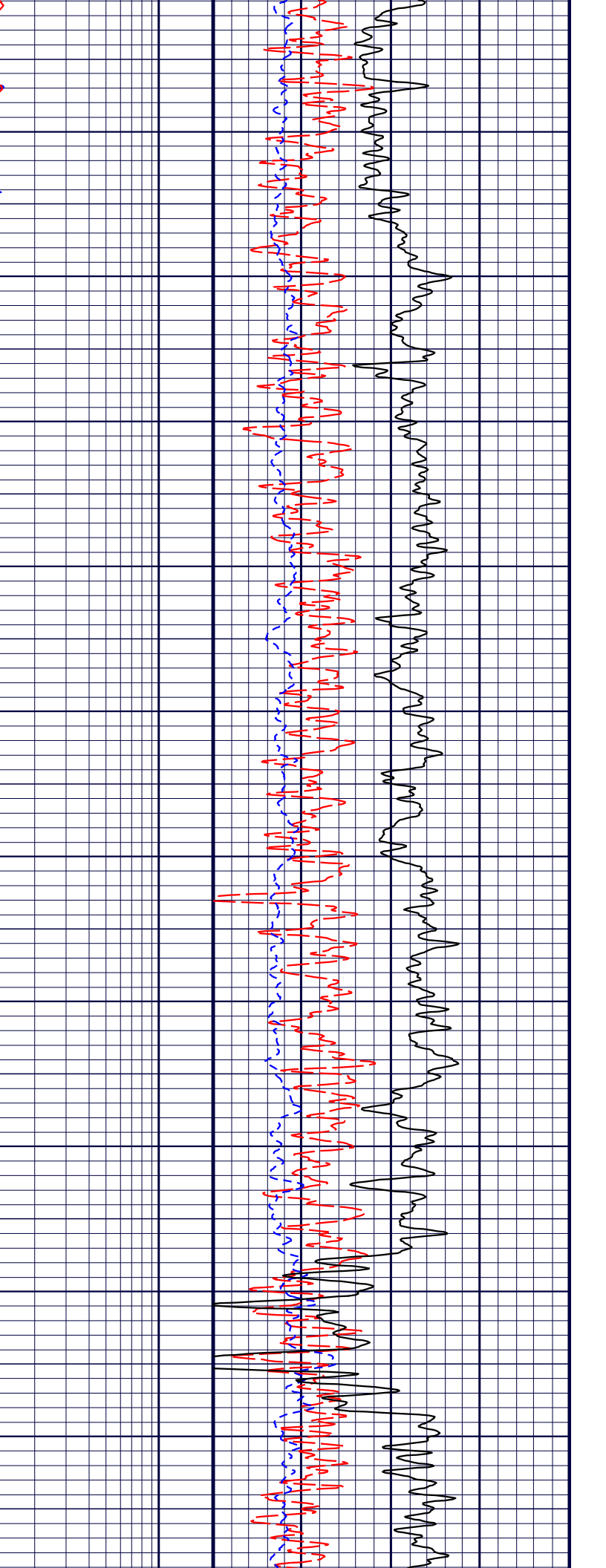
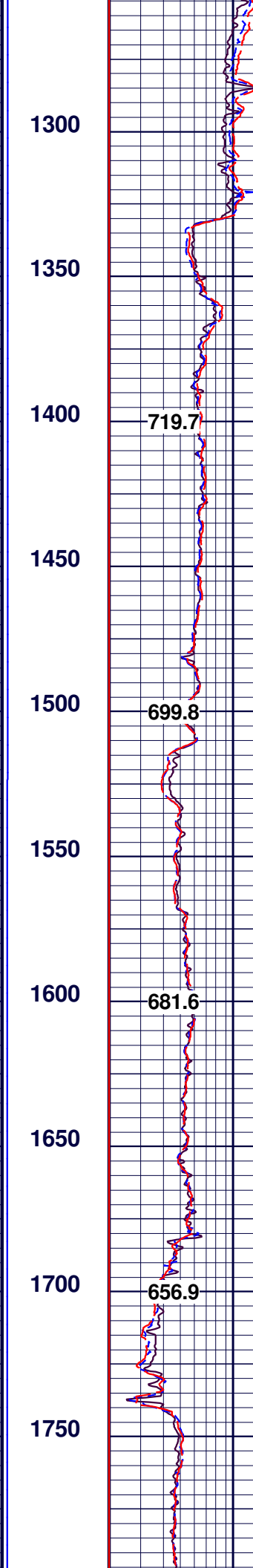
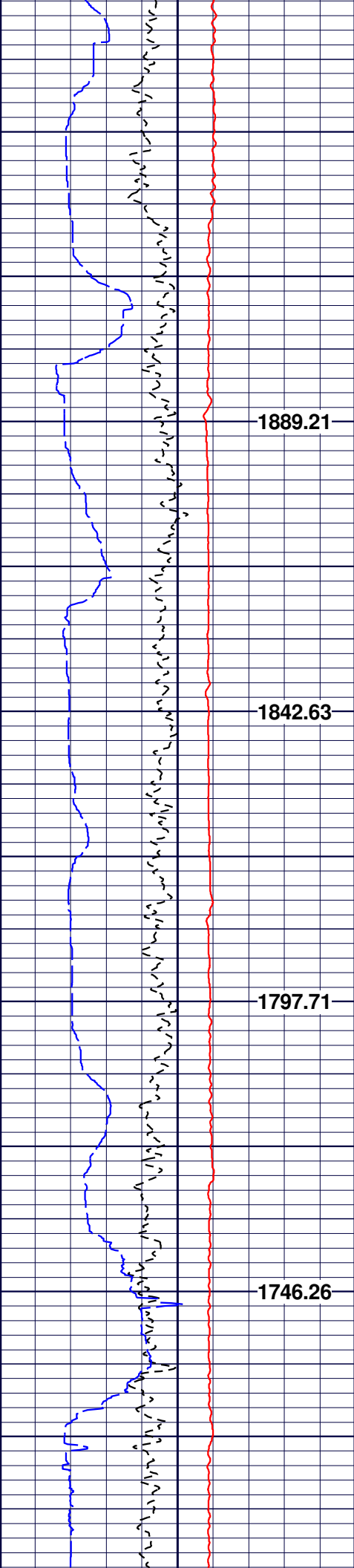
Total Length : 54.90 ft
Total Weight : 972.45 lbs
Max Diameter : 4.8 inch

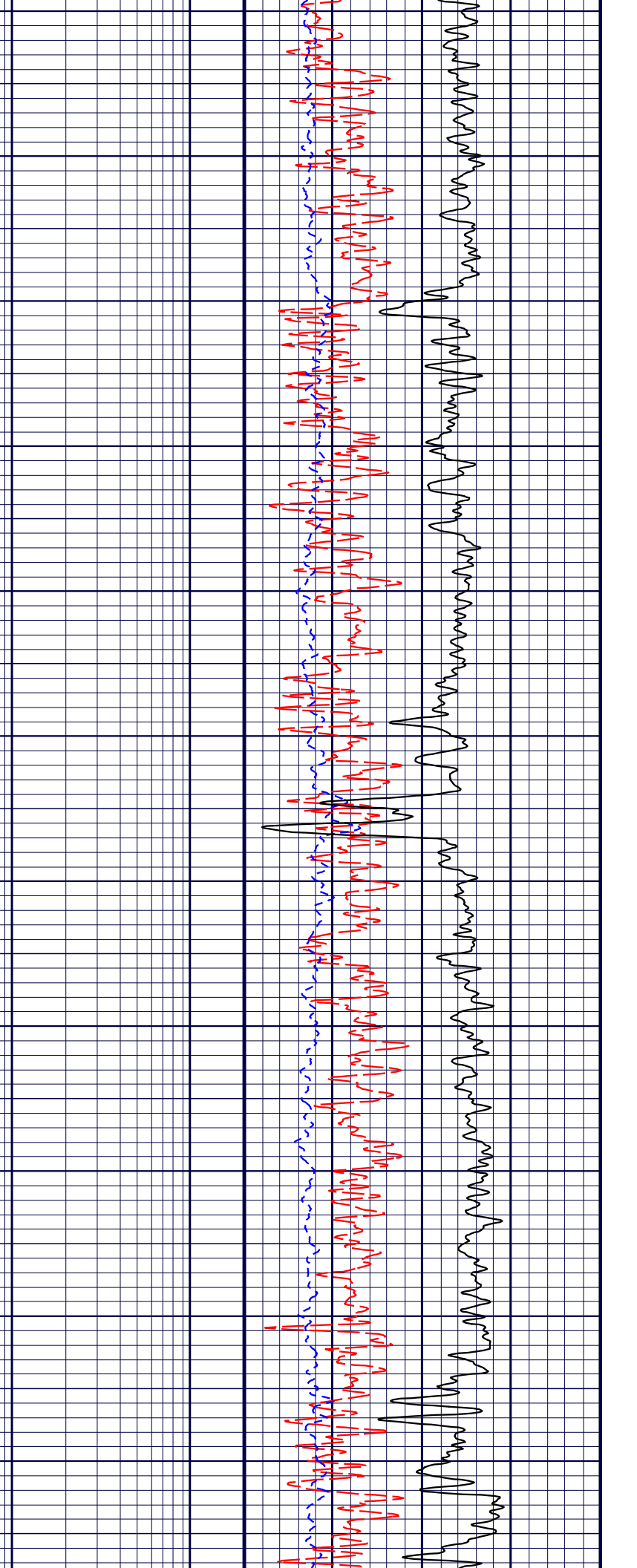
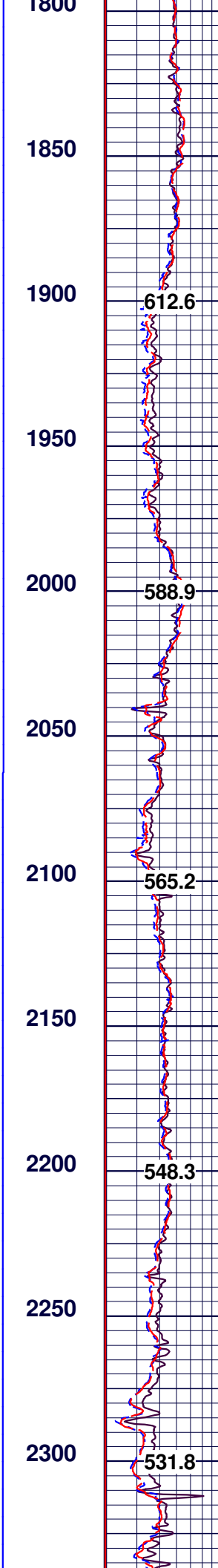
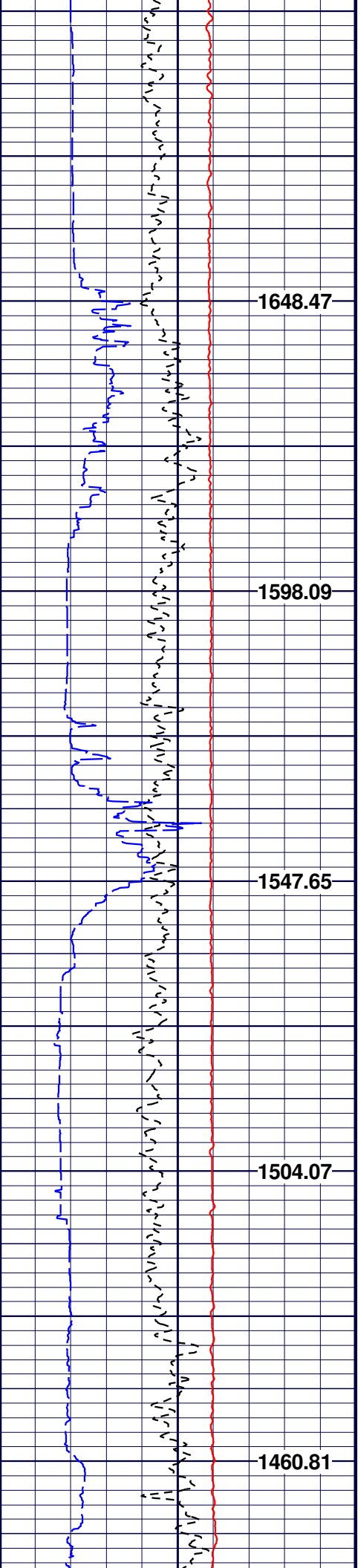
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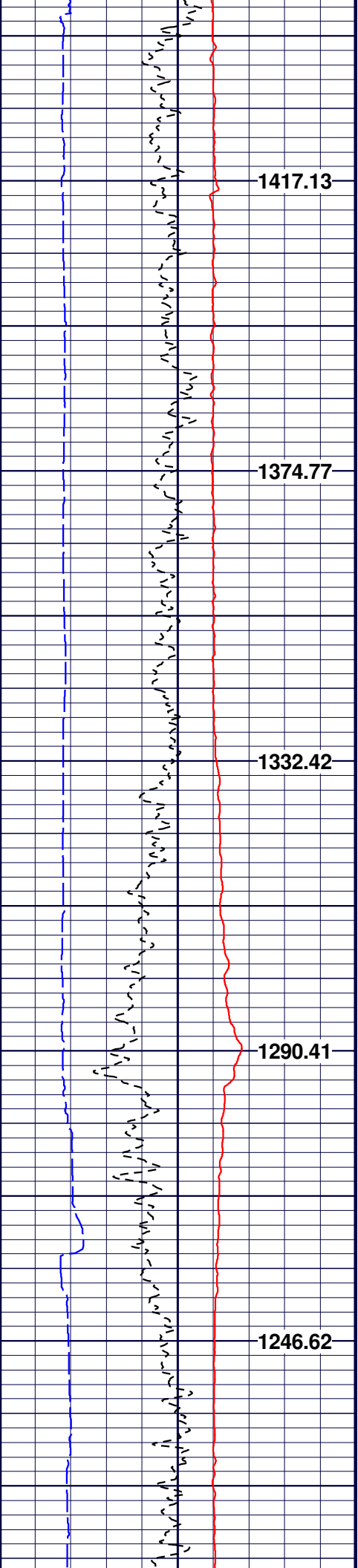
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Well : DT-HABITAT C3-5-6
Scale : 1 : 600
Depth in : ft
Software : WinAPIot Ver. 5, 89, 15, 0

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Time : 10:16:35
Remarks : SO#2-013986
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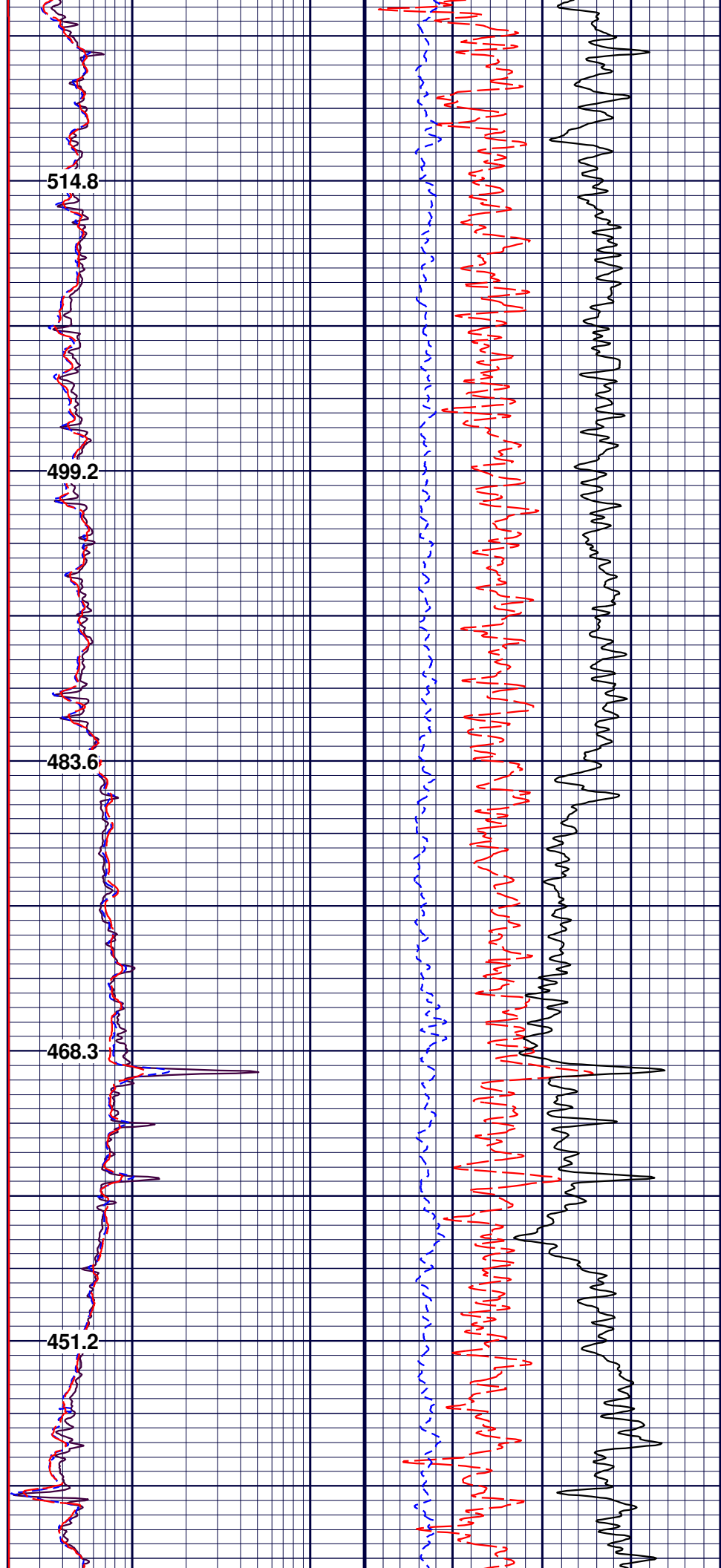


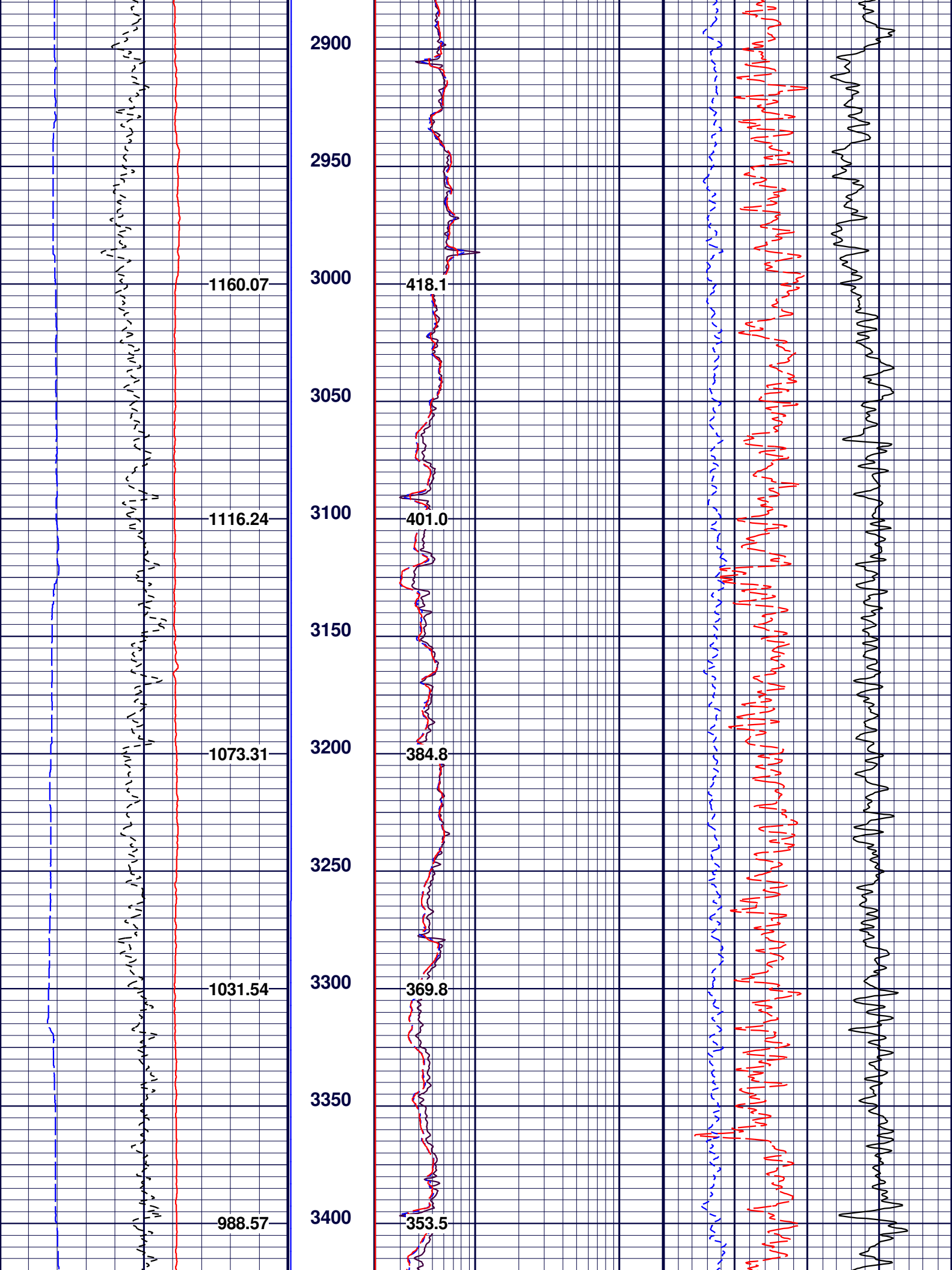


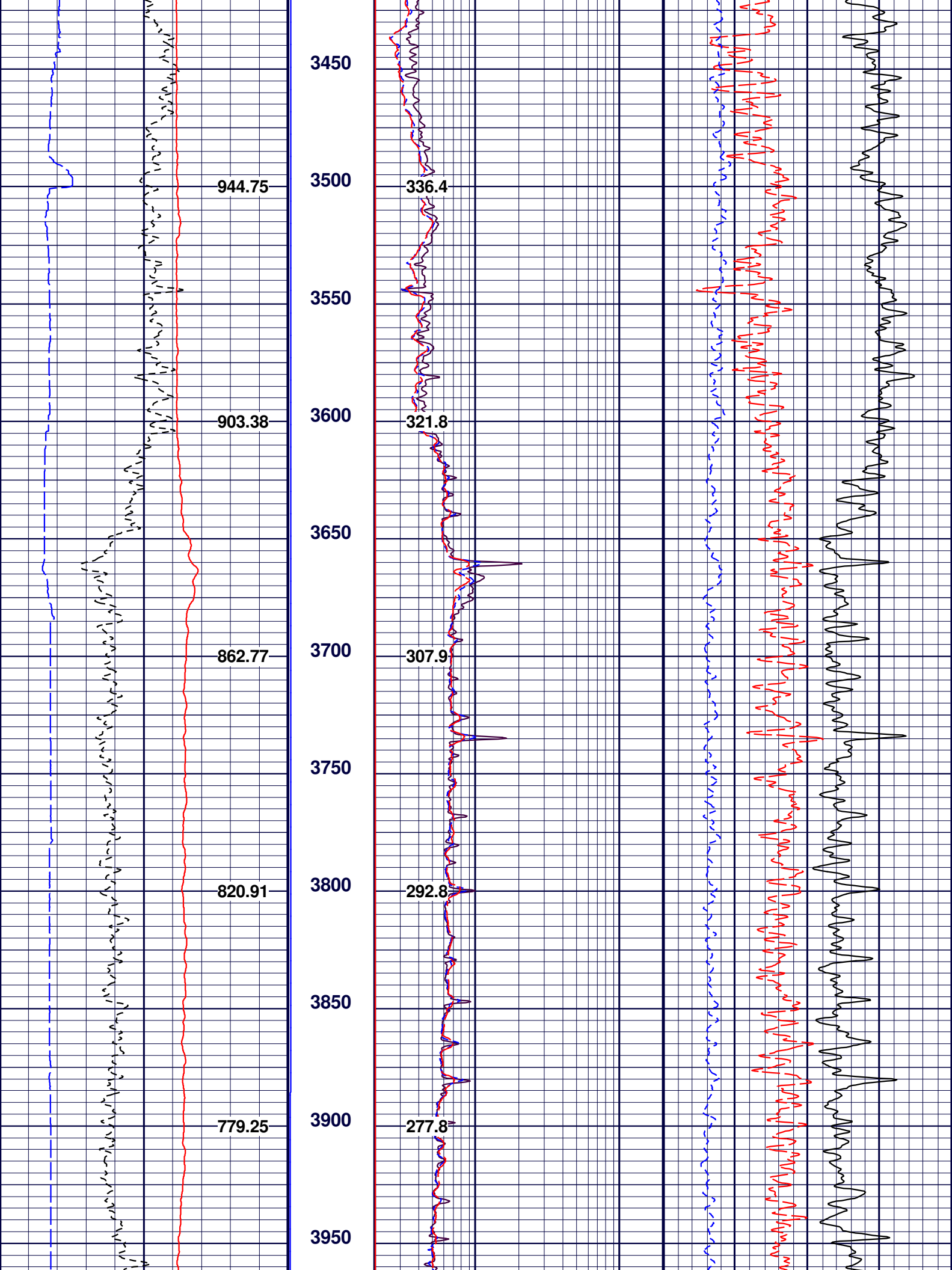


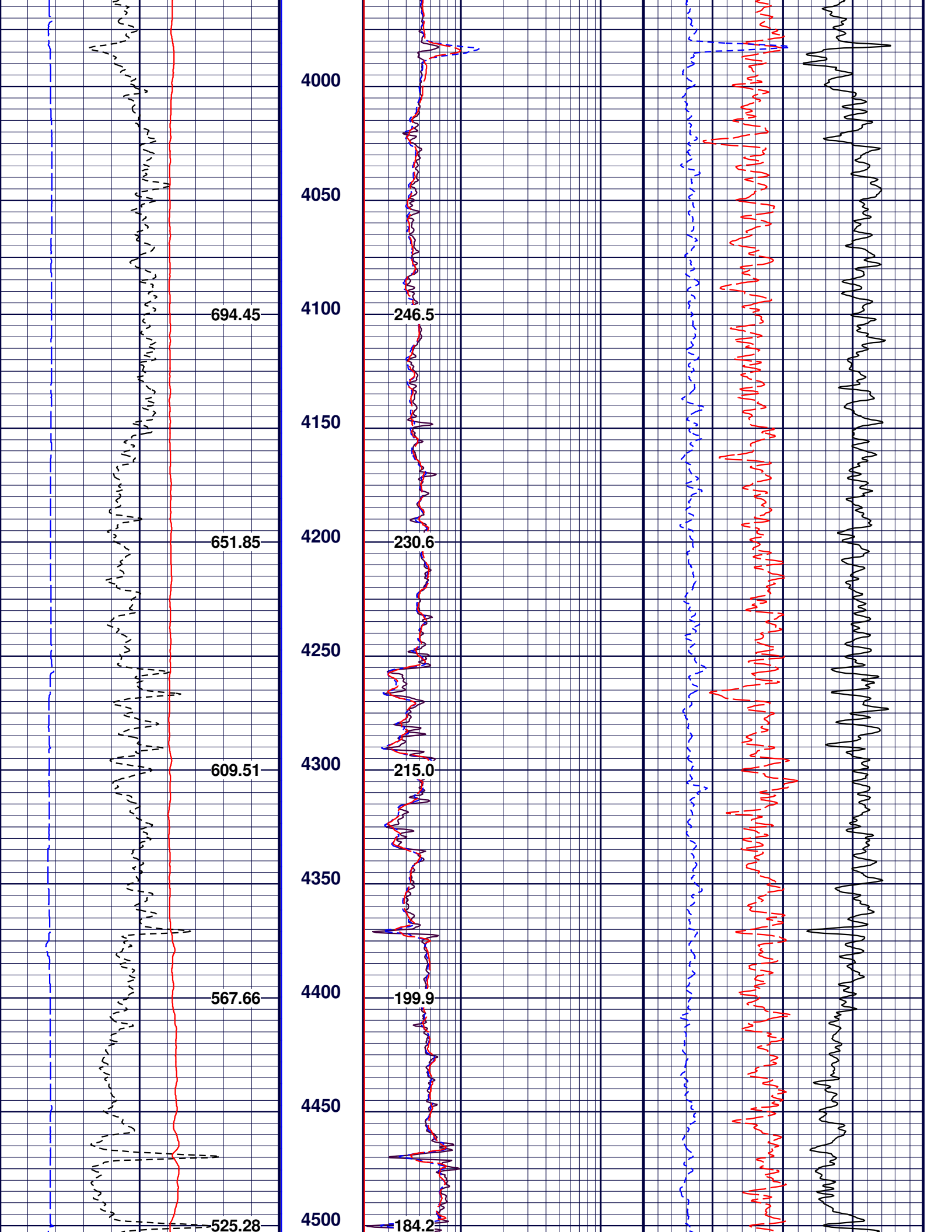


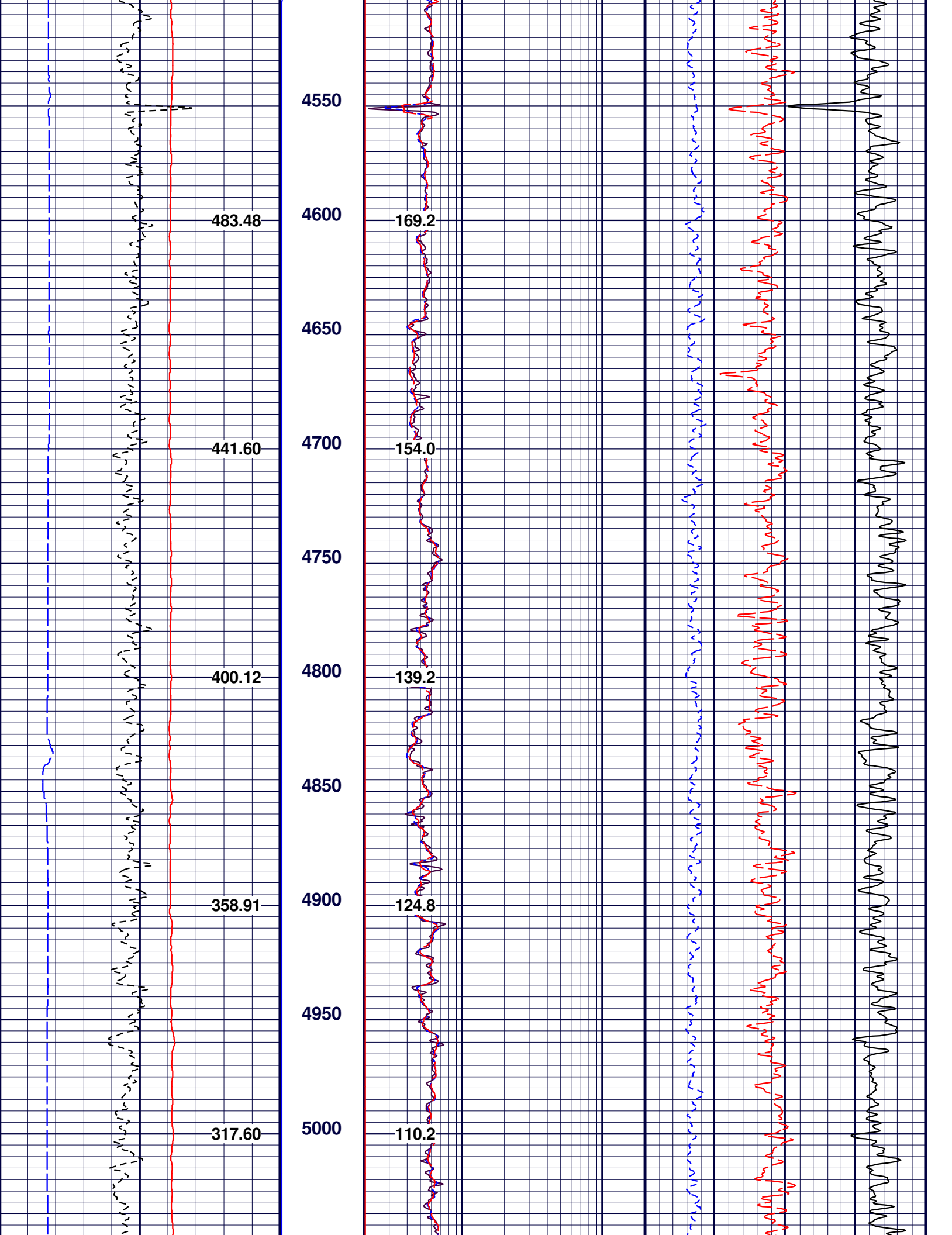
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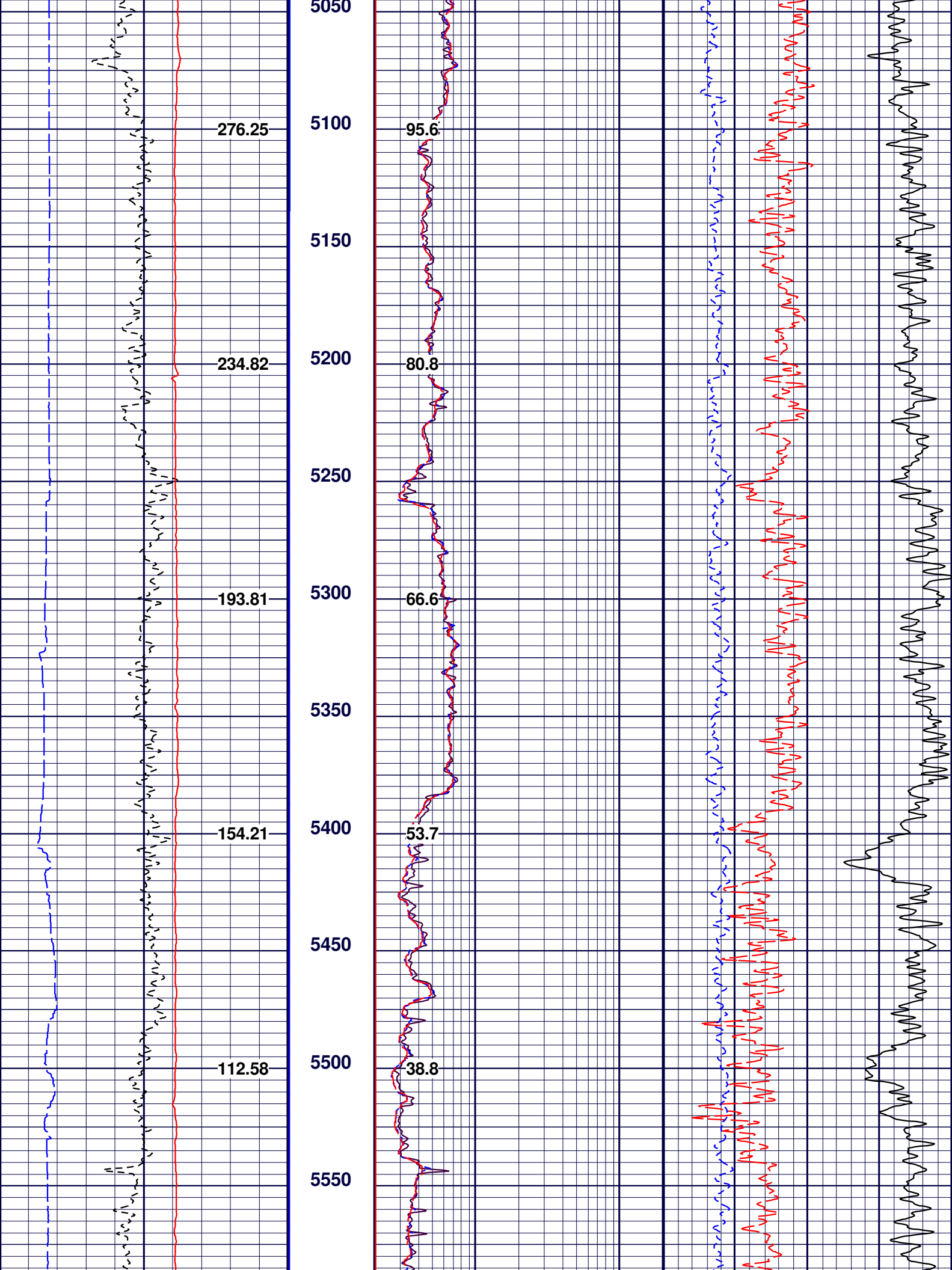


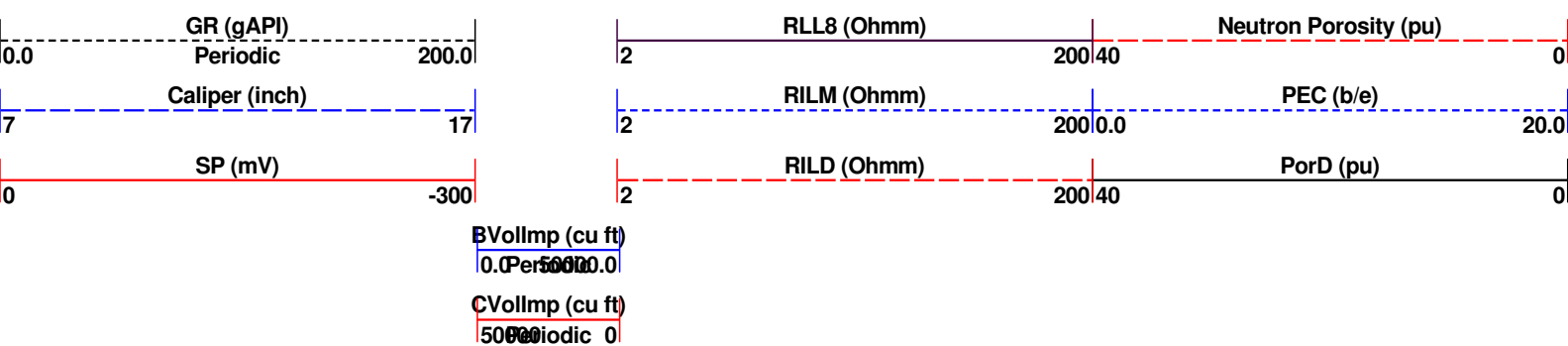
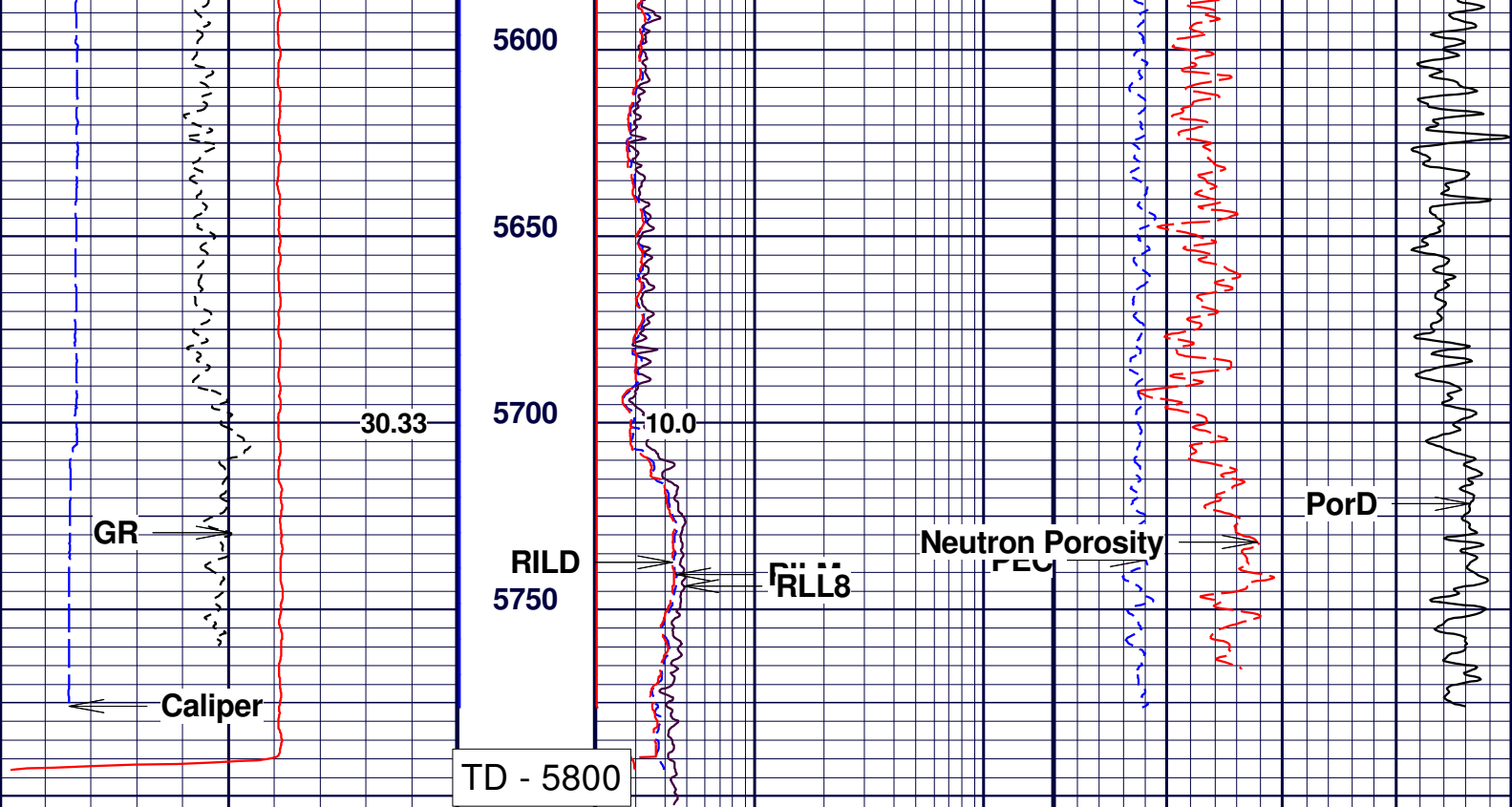








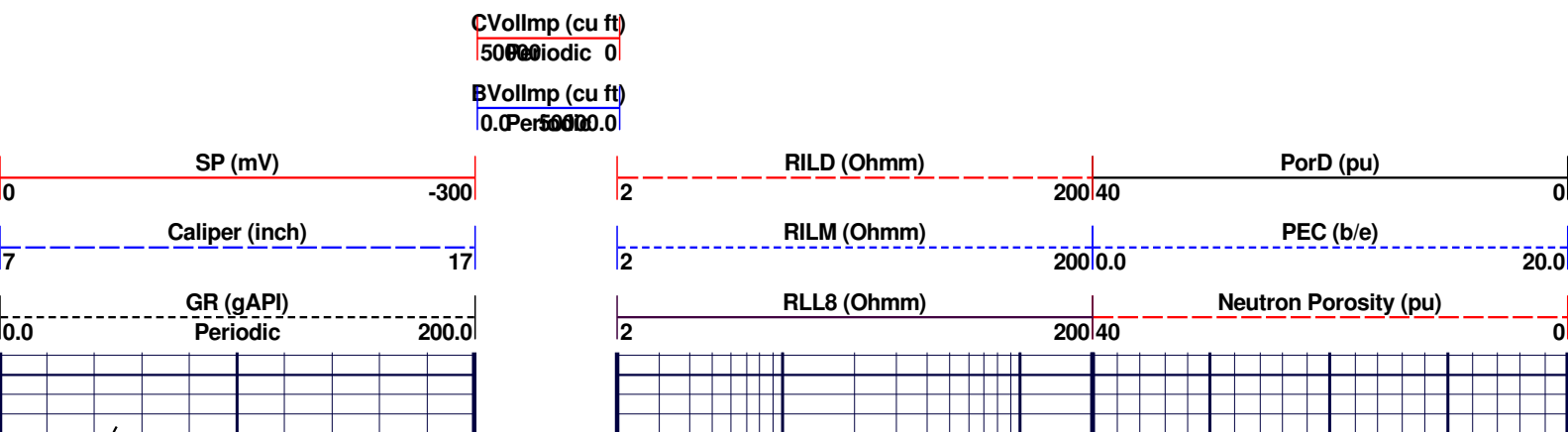


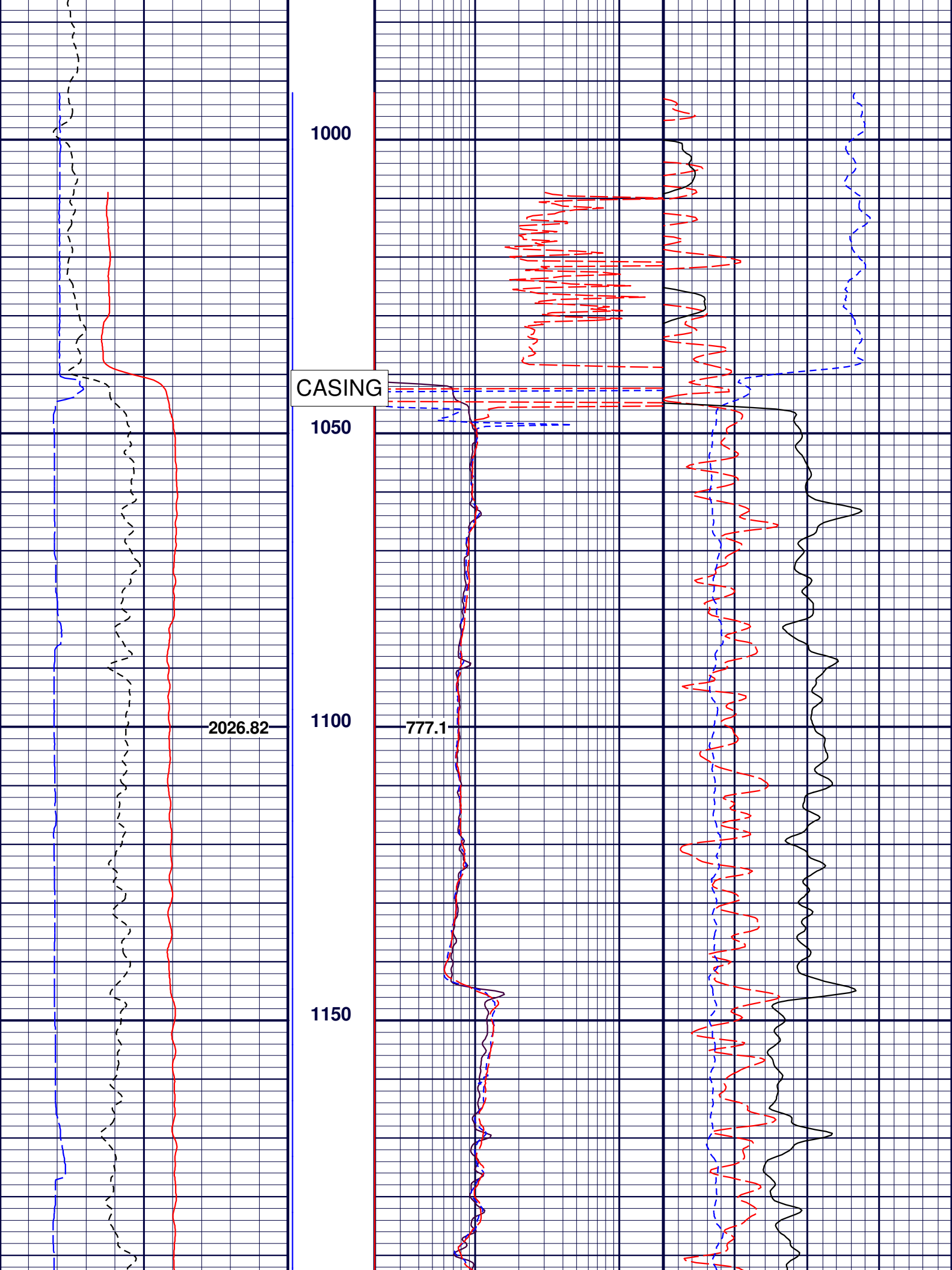


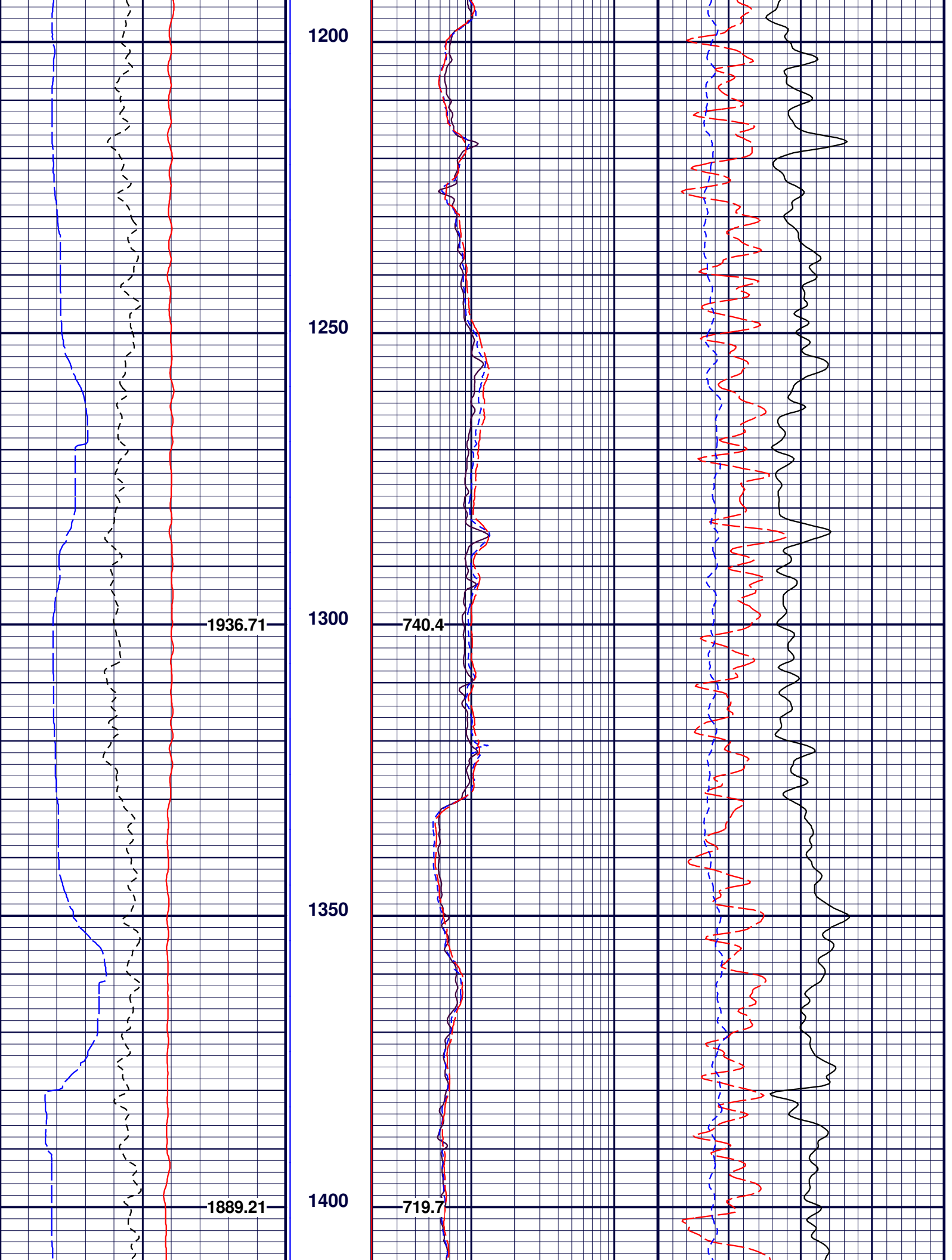
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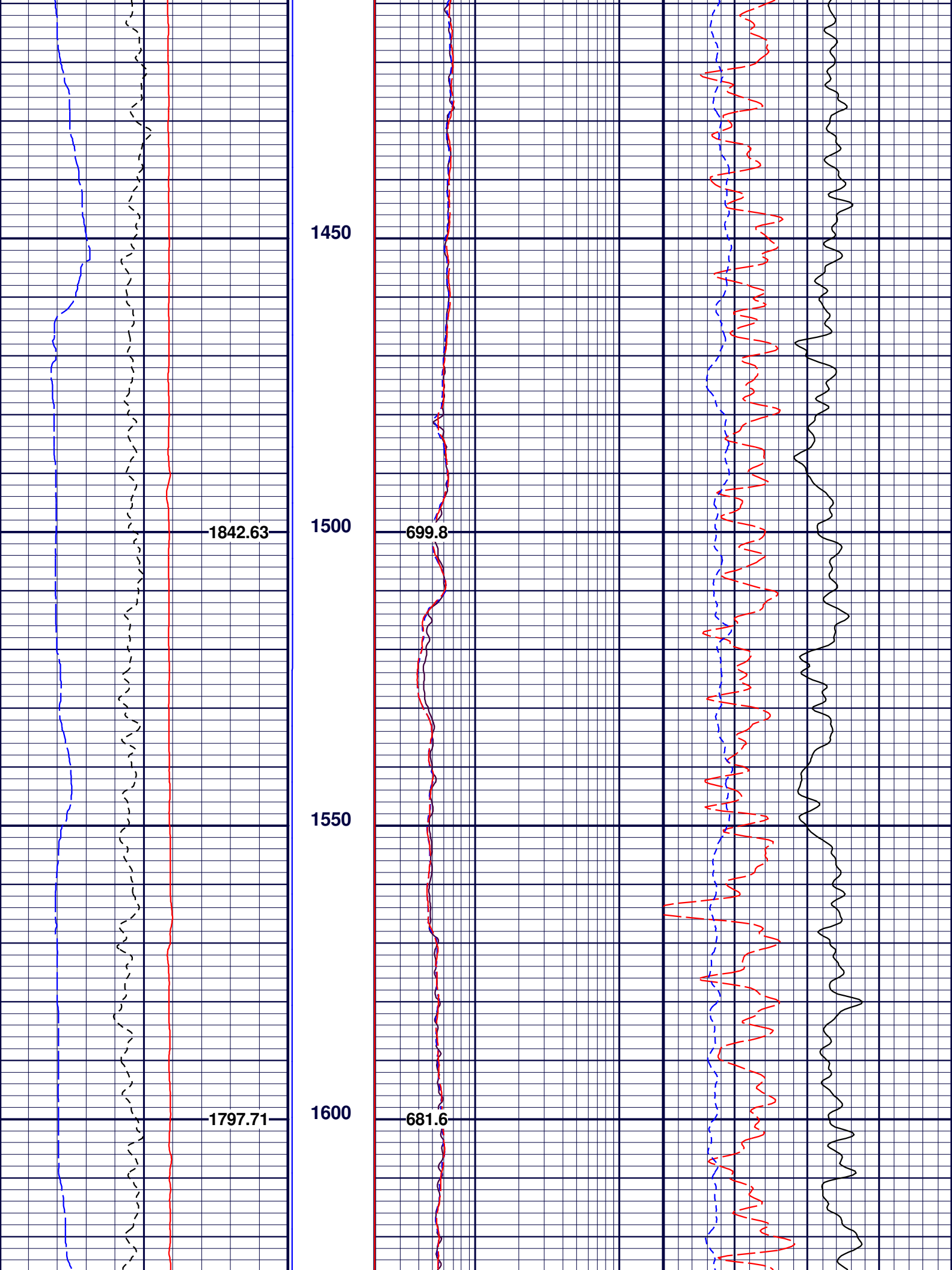
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Well : DT-HABITAT C3-5-6
Scale : 1 : 240
Depth in : ft
Software : WinAPIot Ver. 5, 89, 15, 0

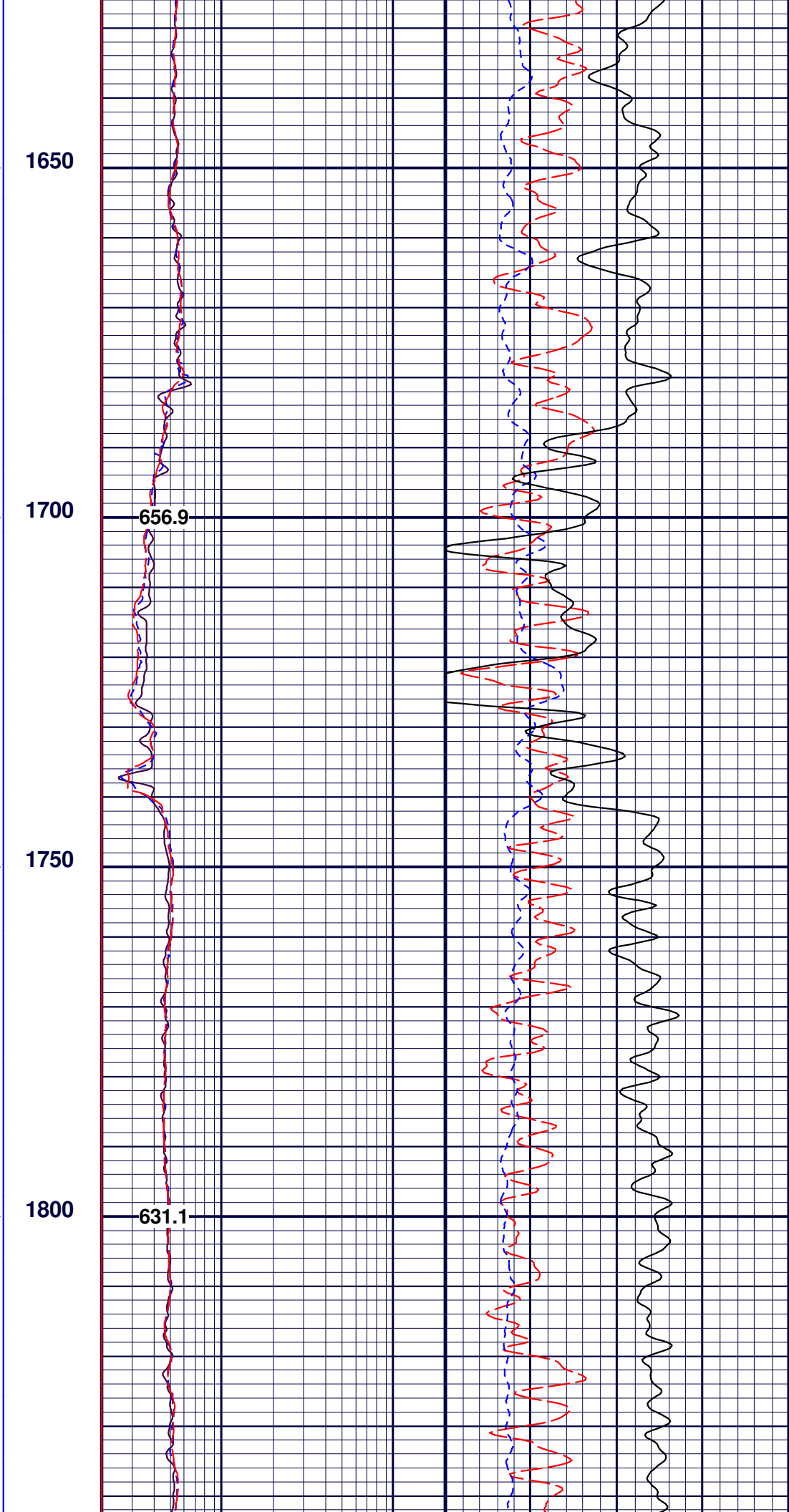
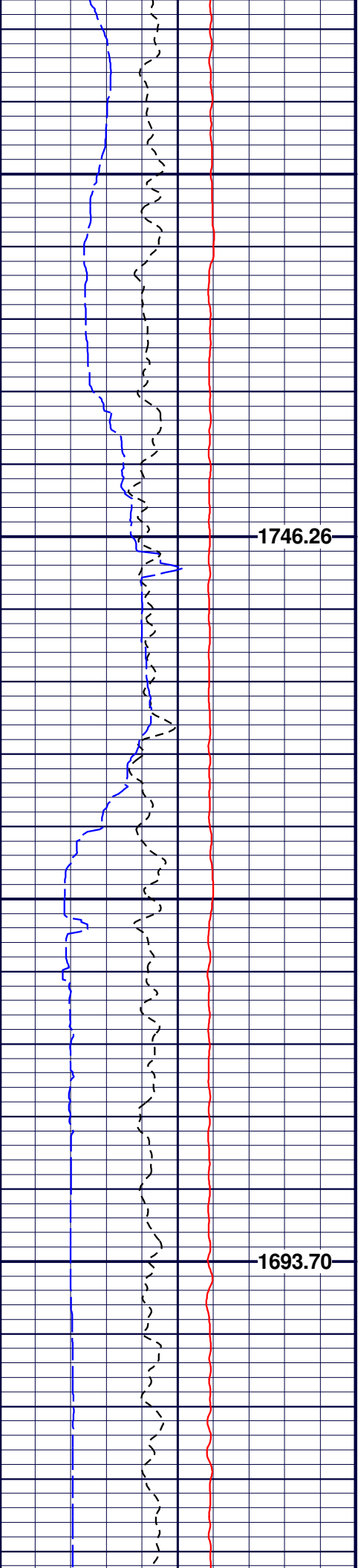
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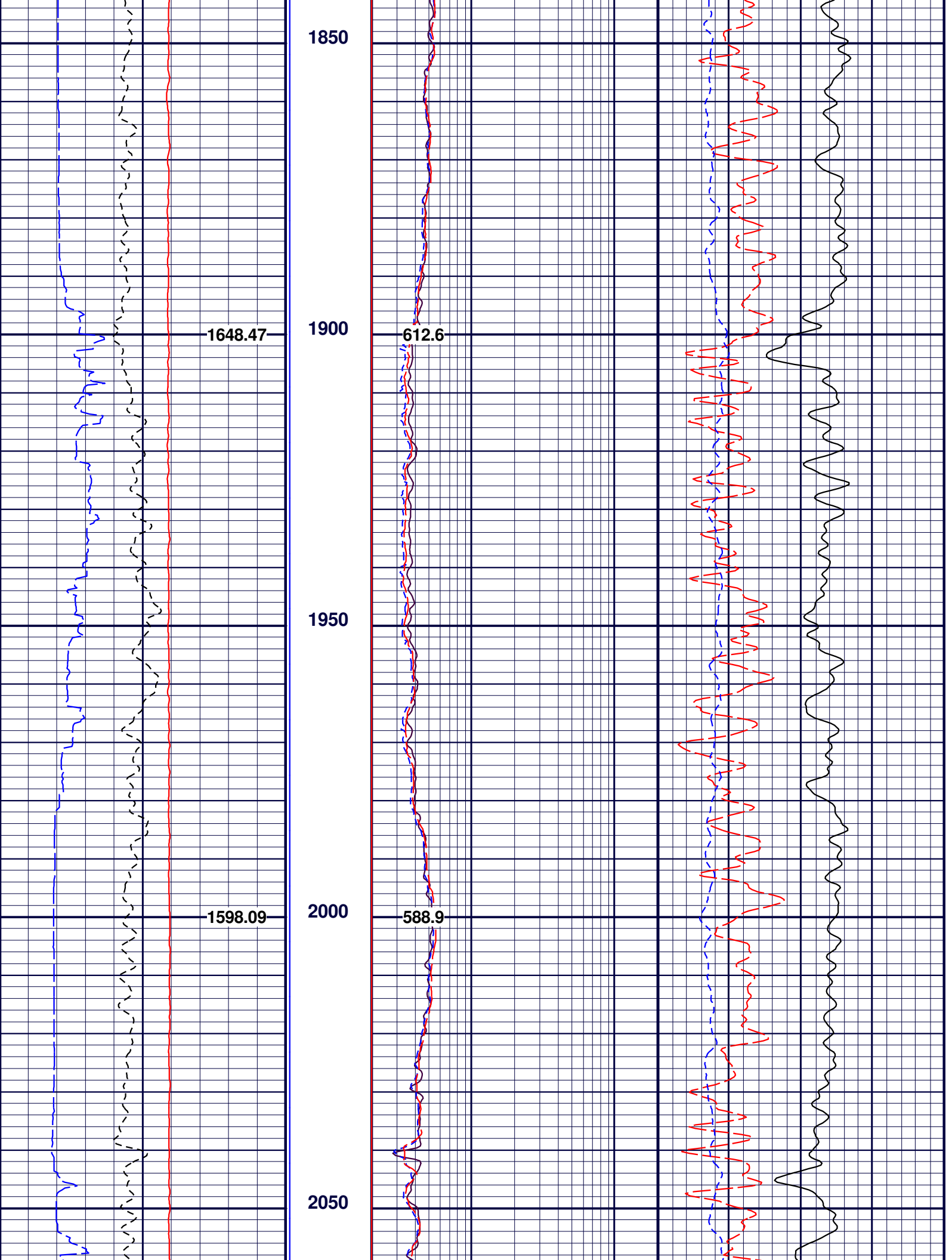


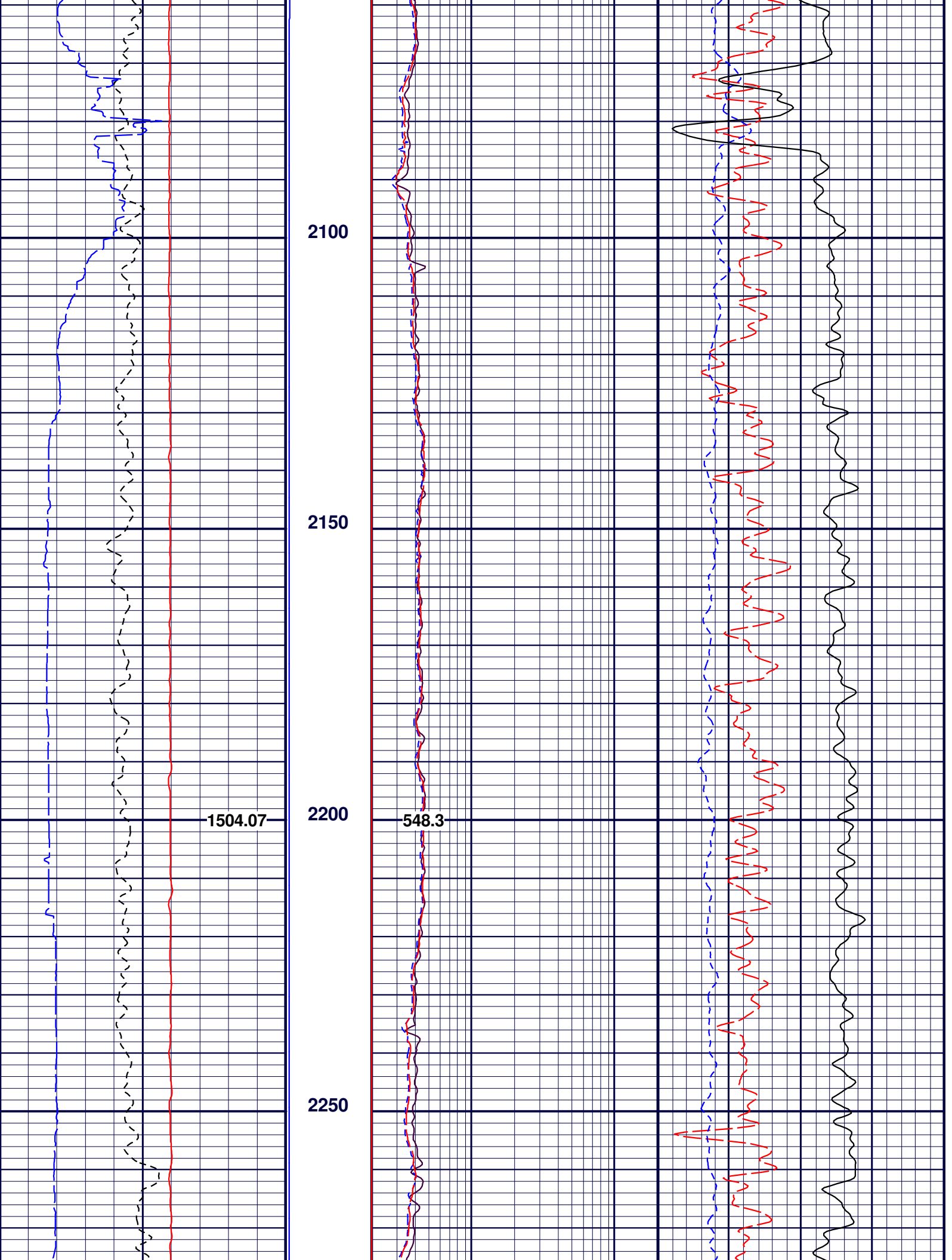


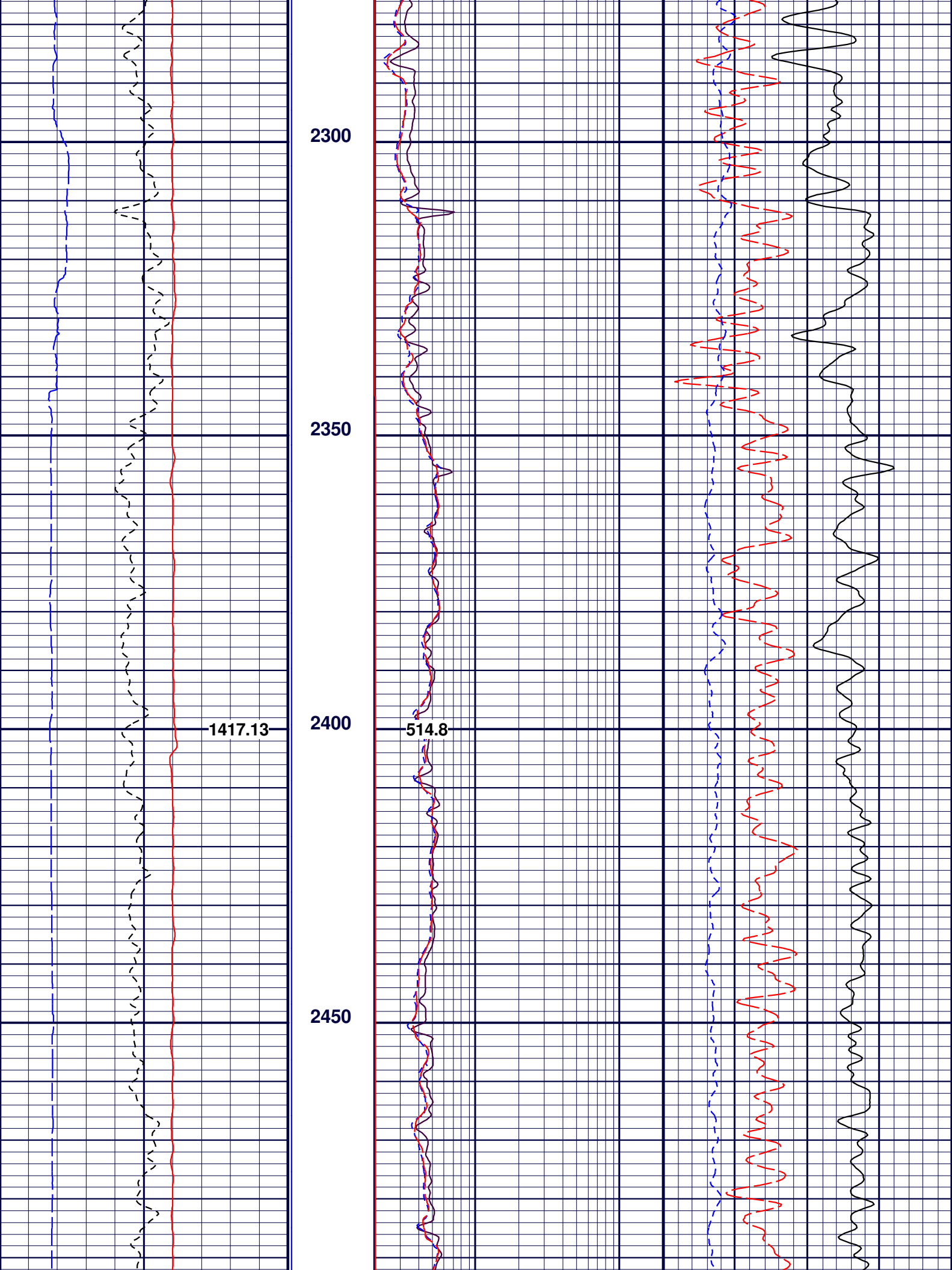


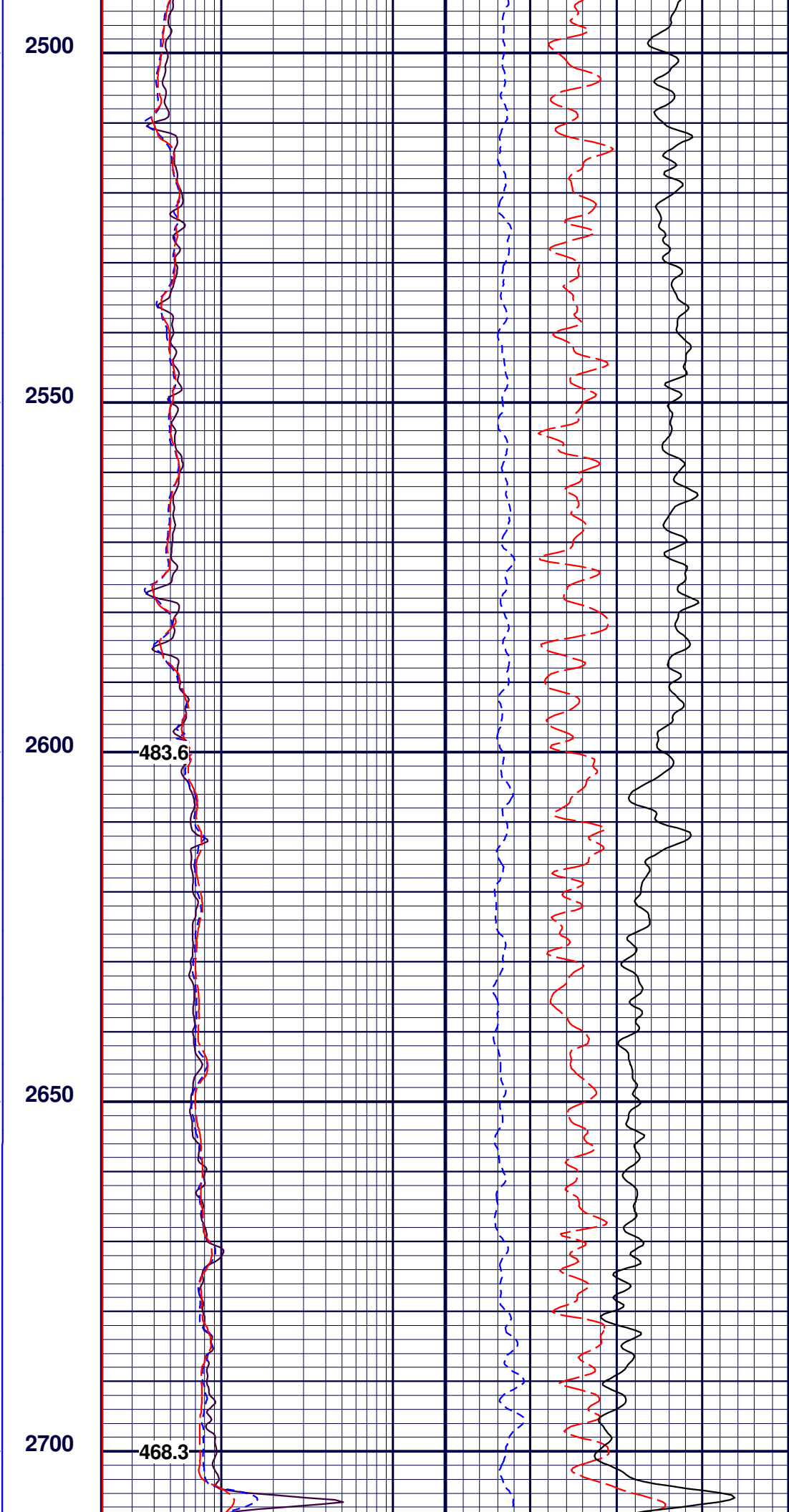
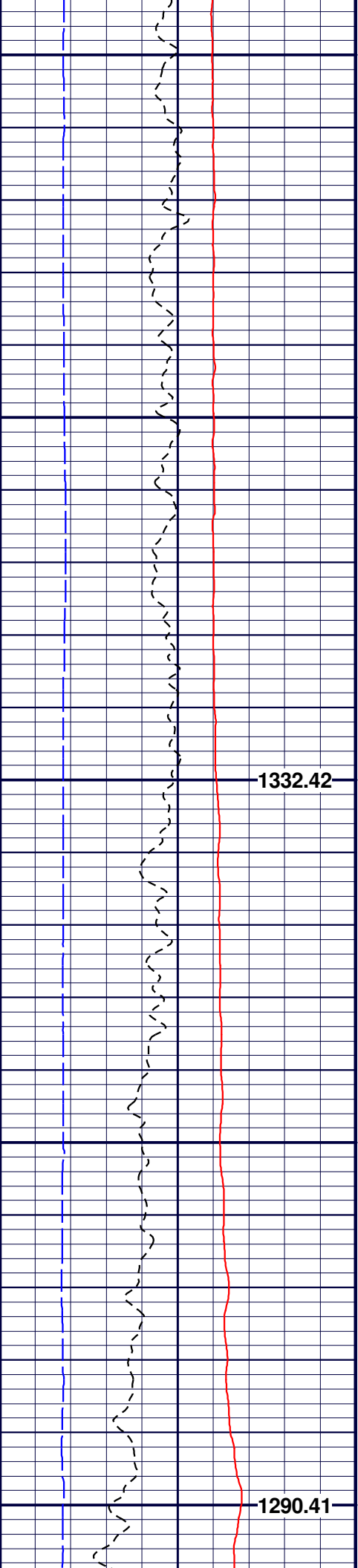


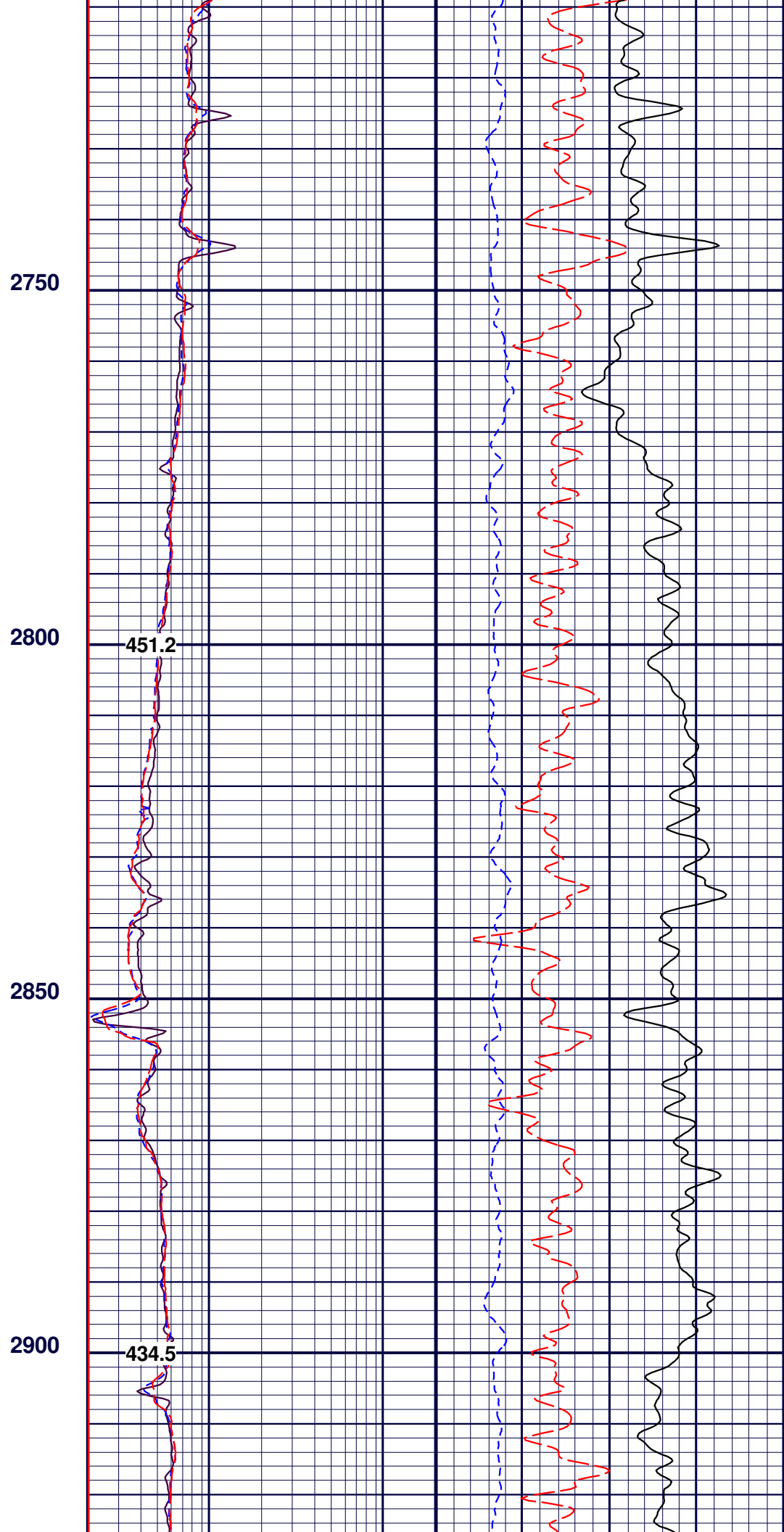
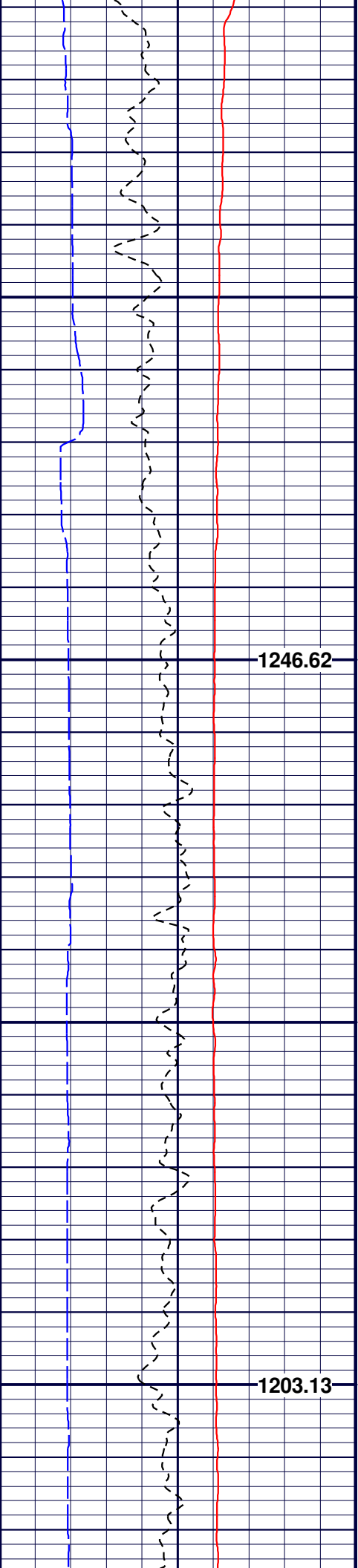


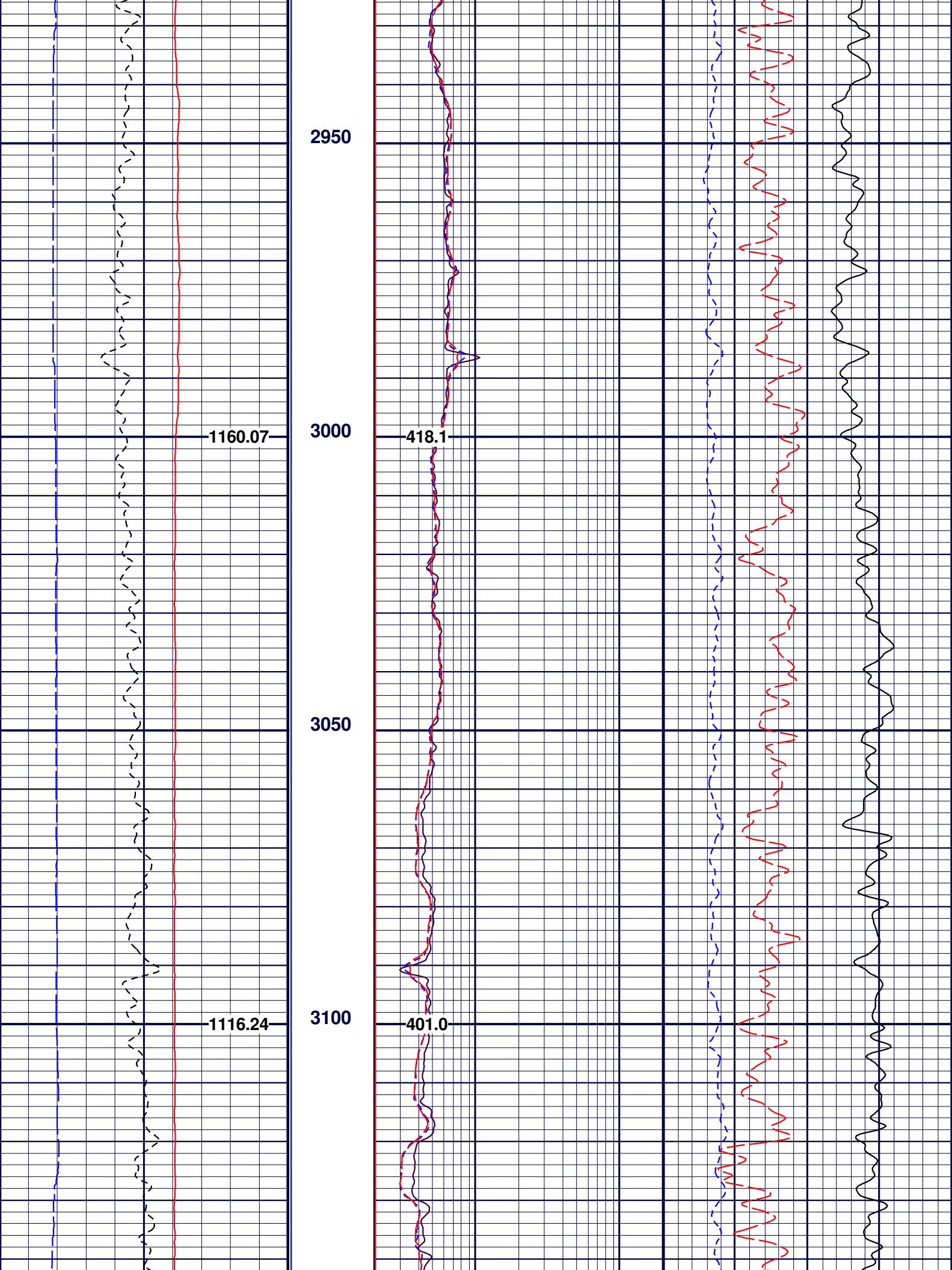


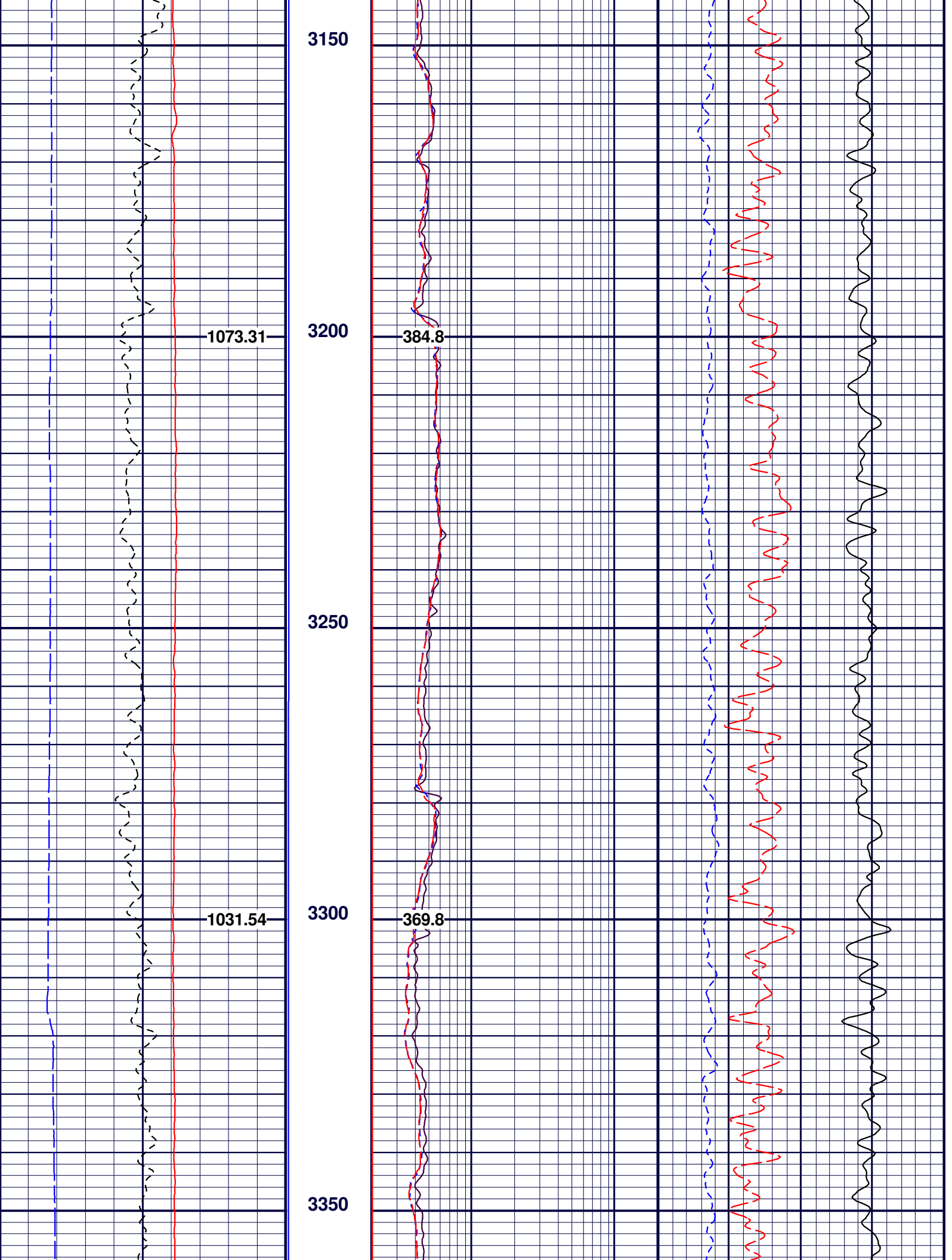


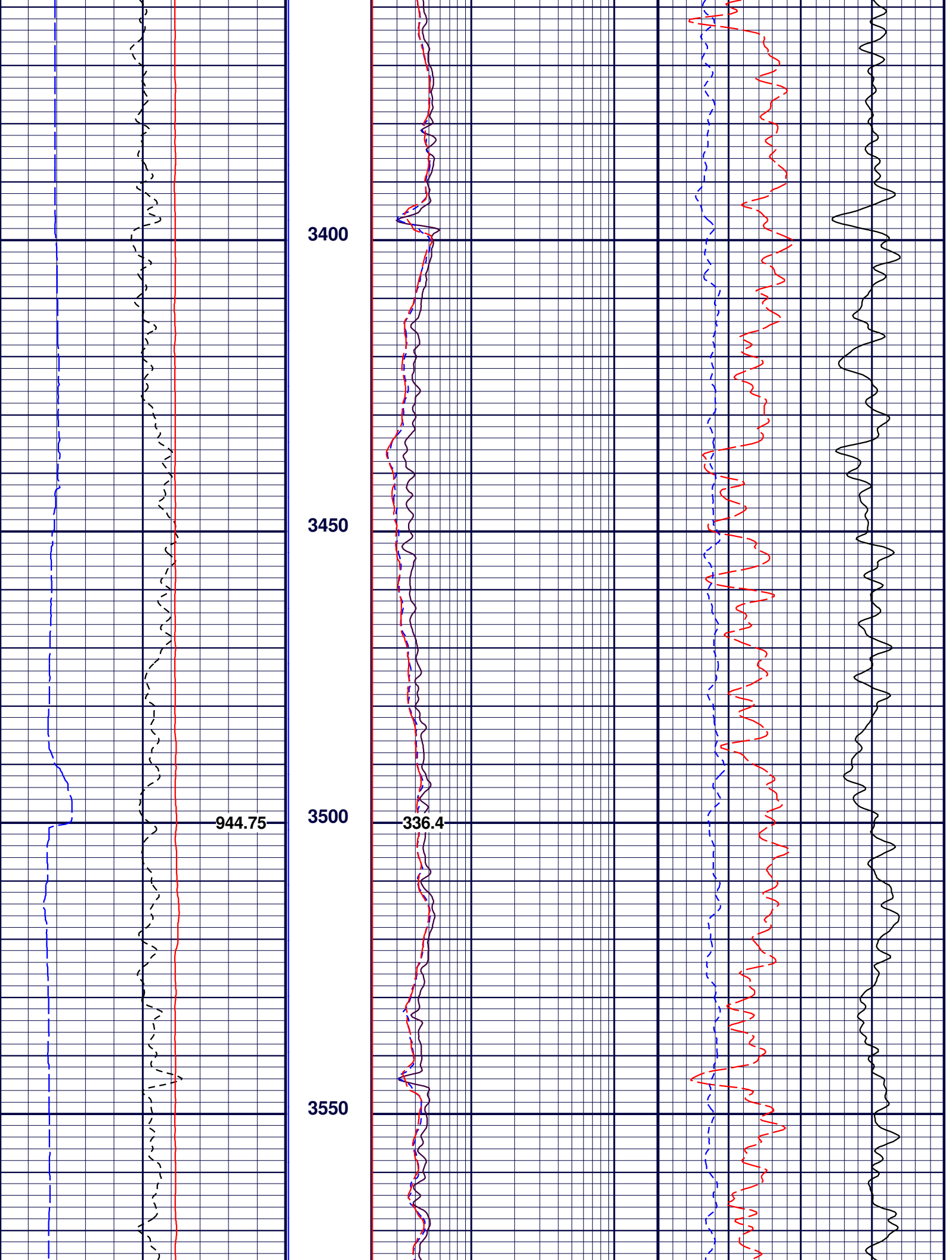


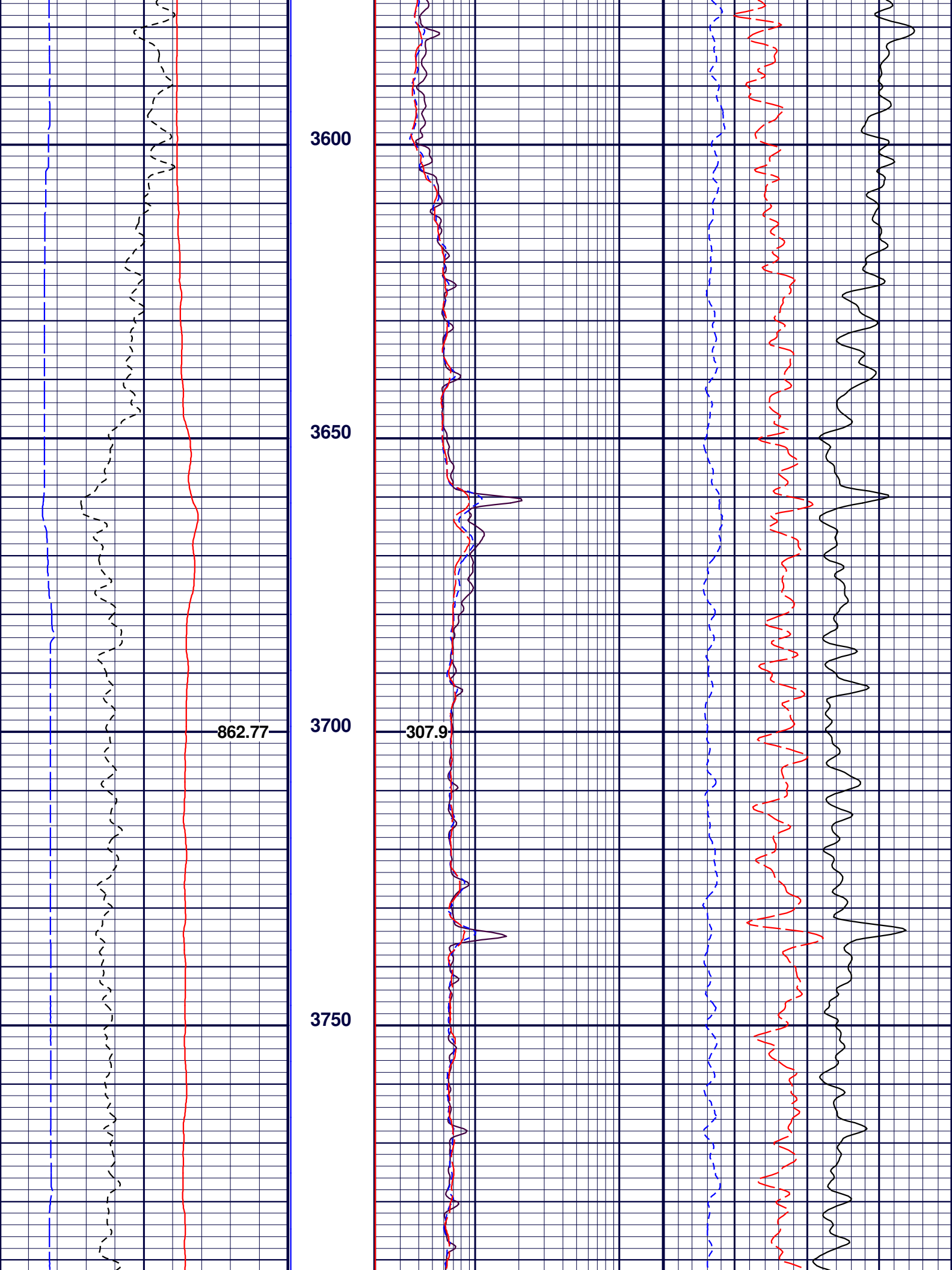


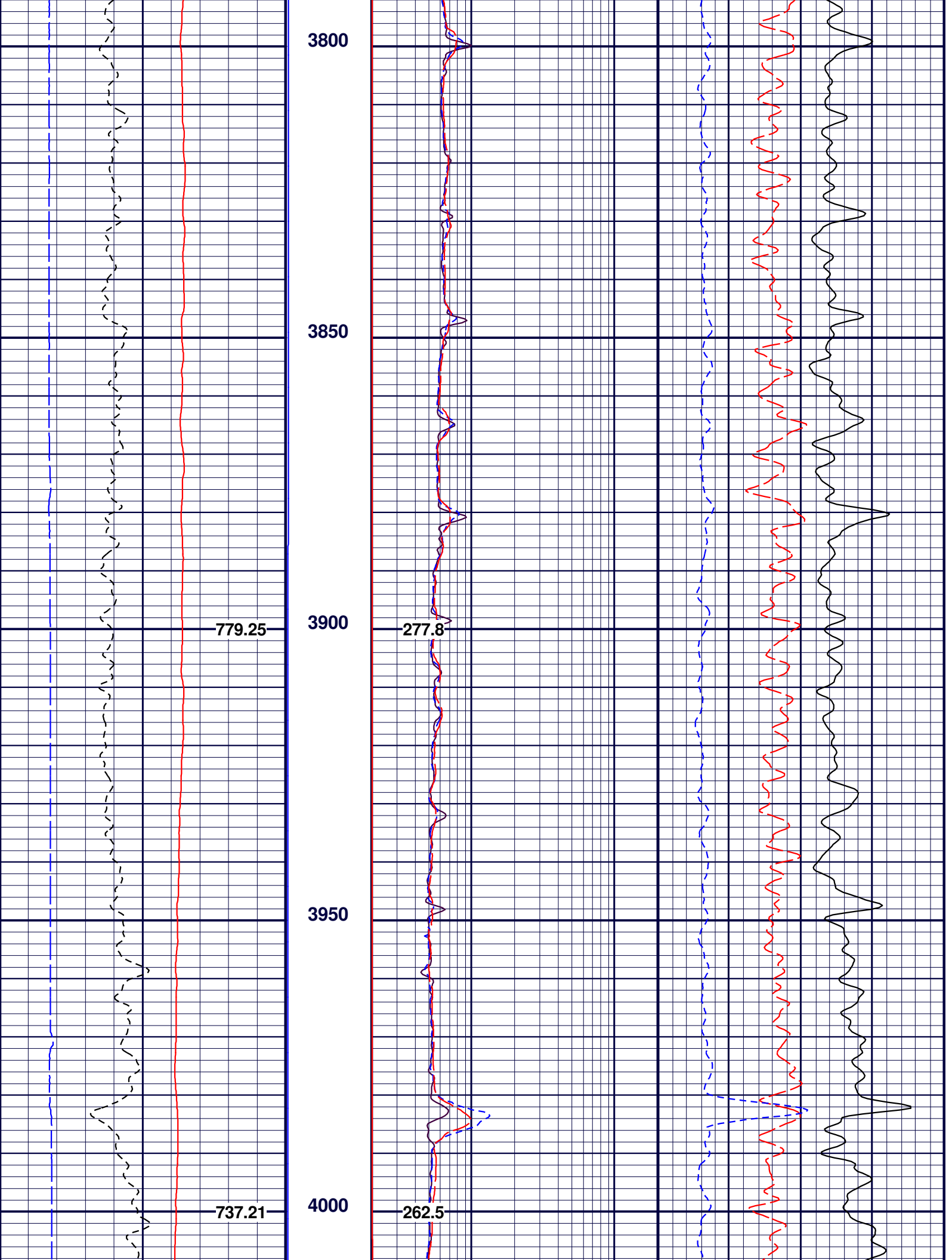


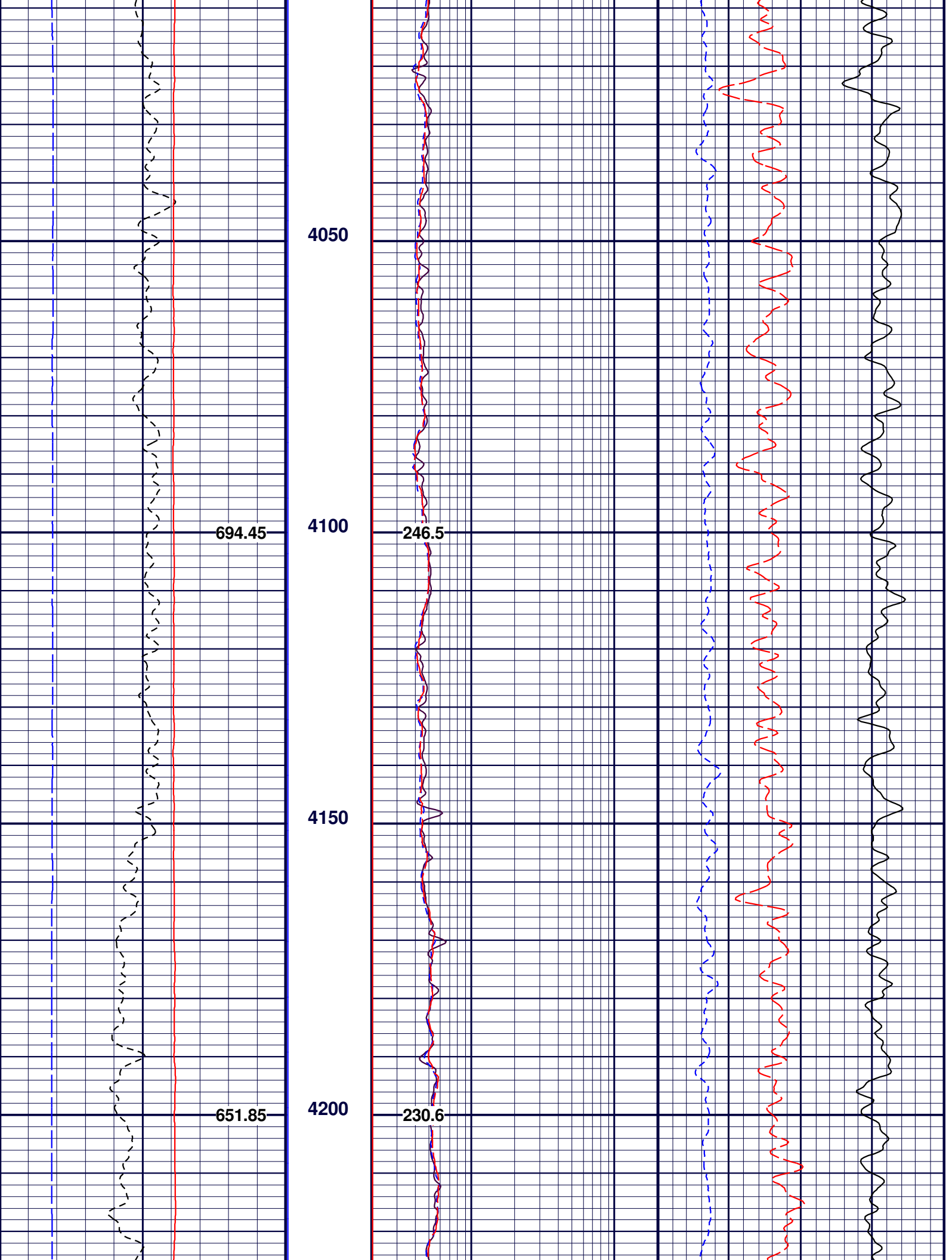


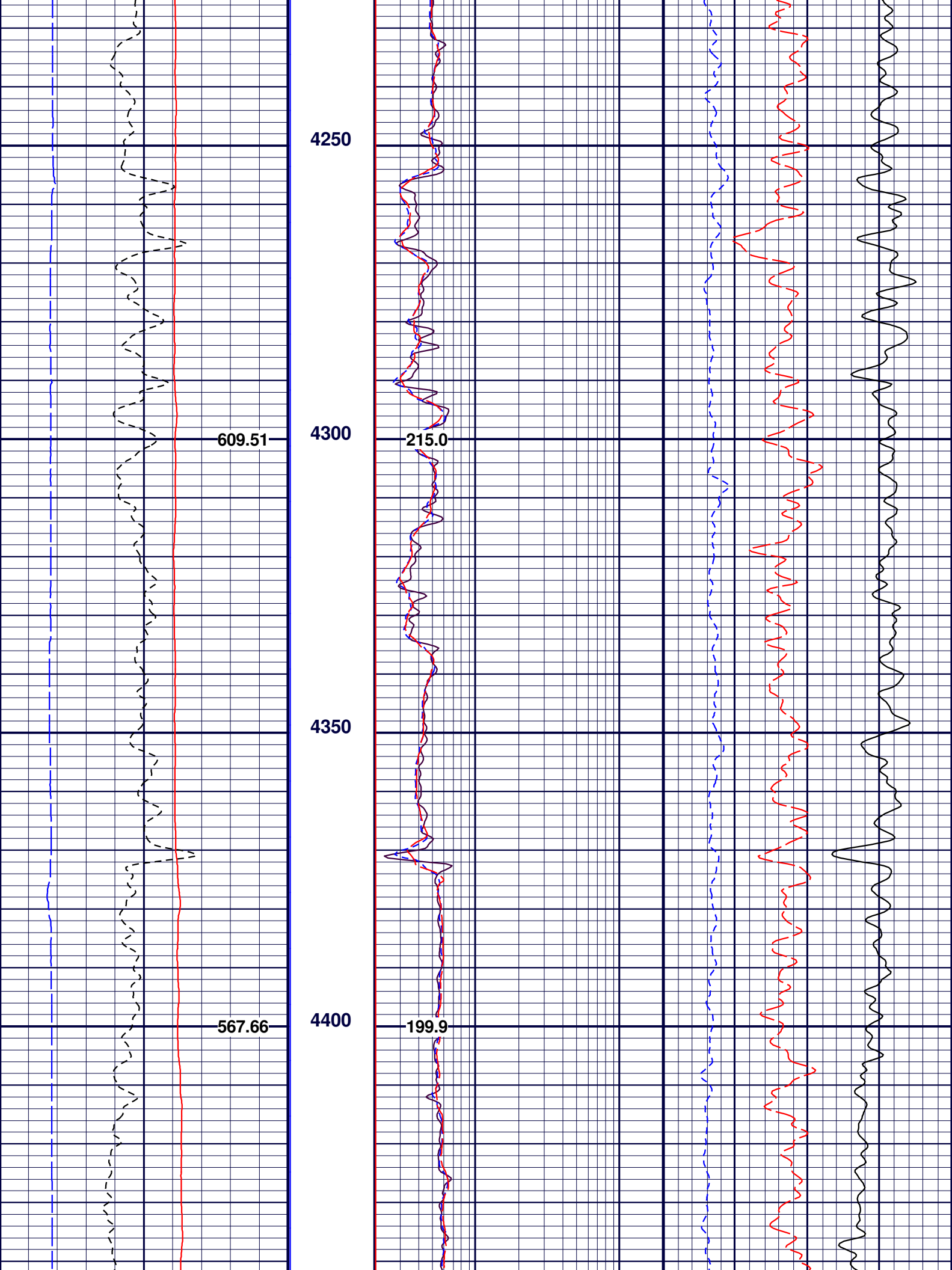


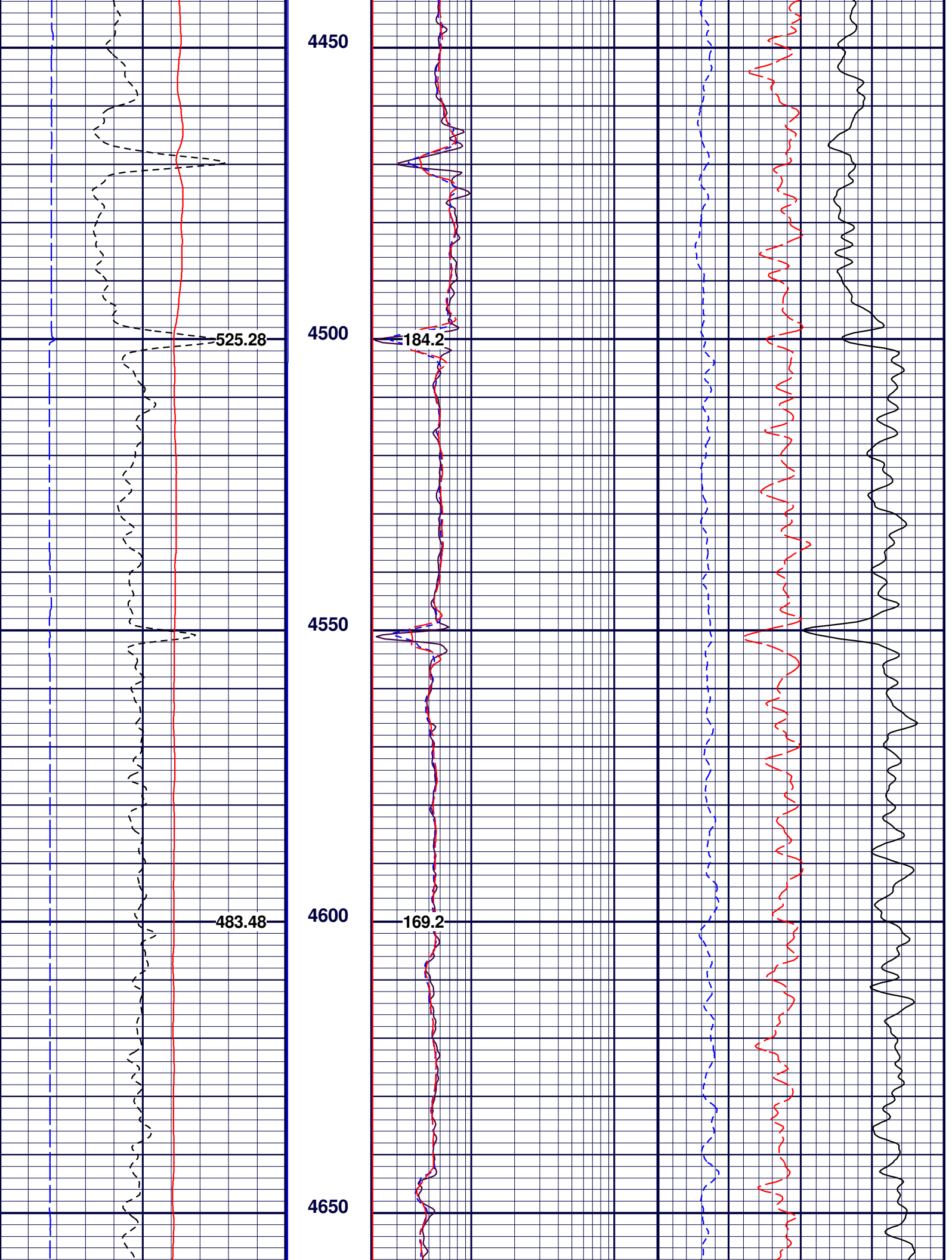


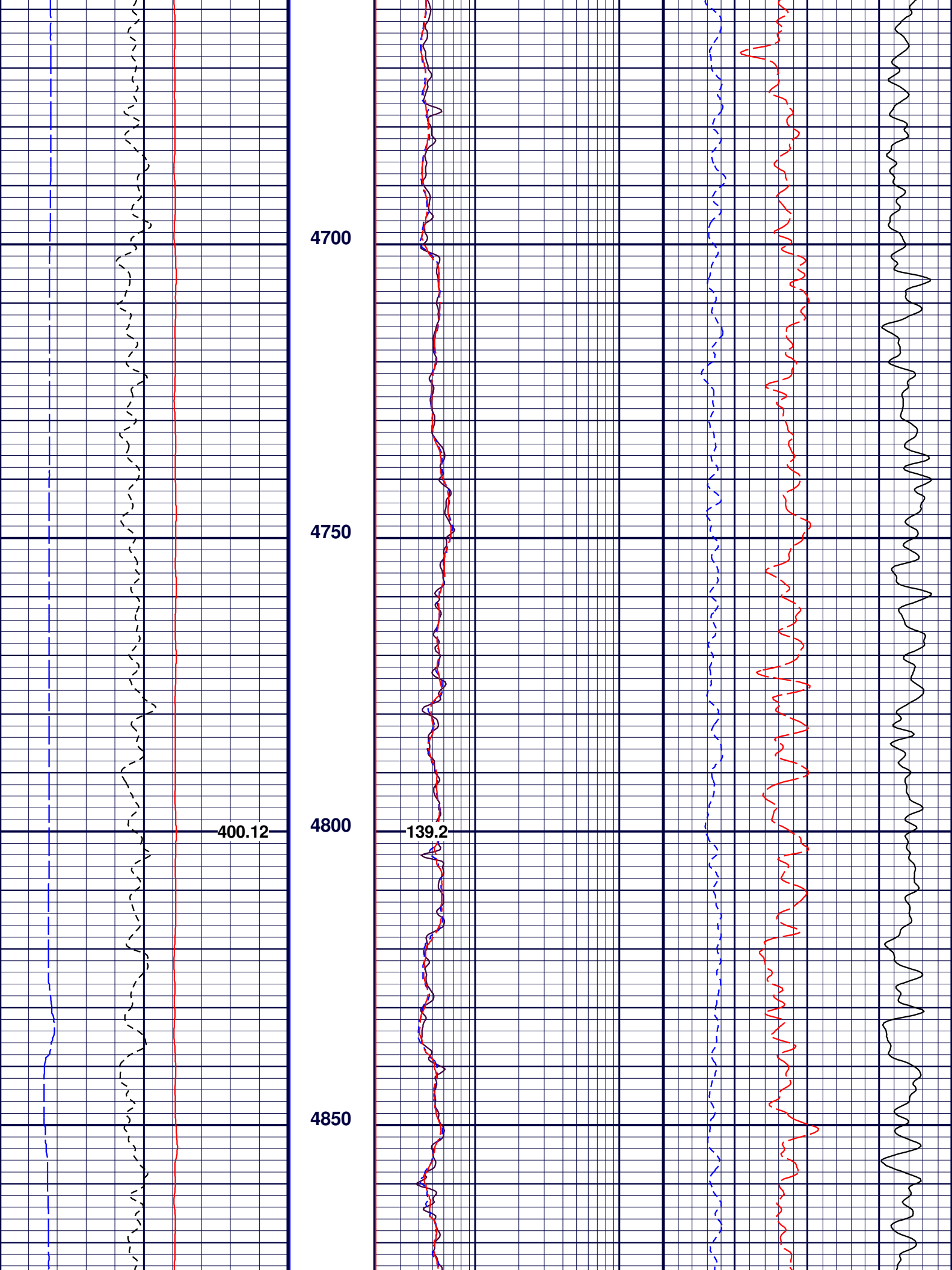


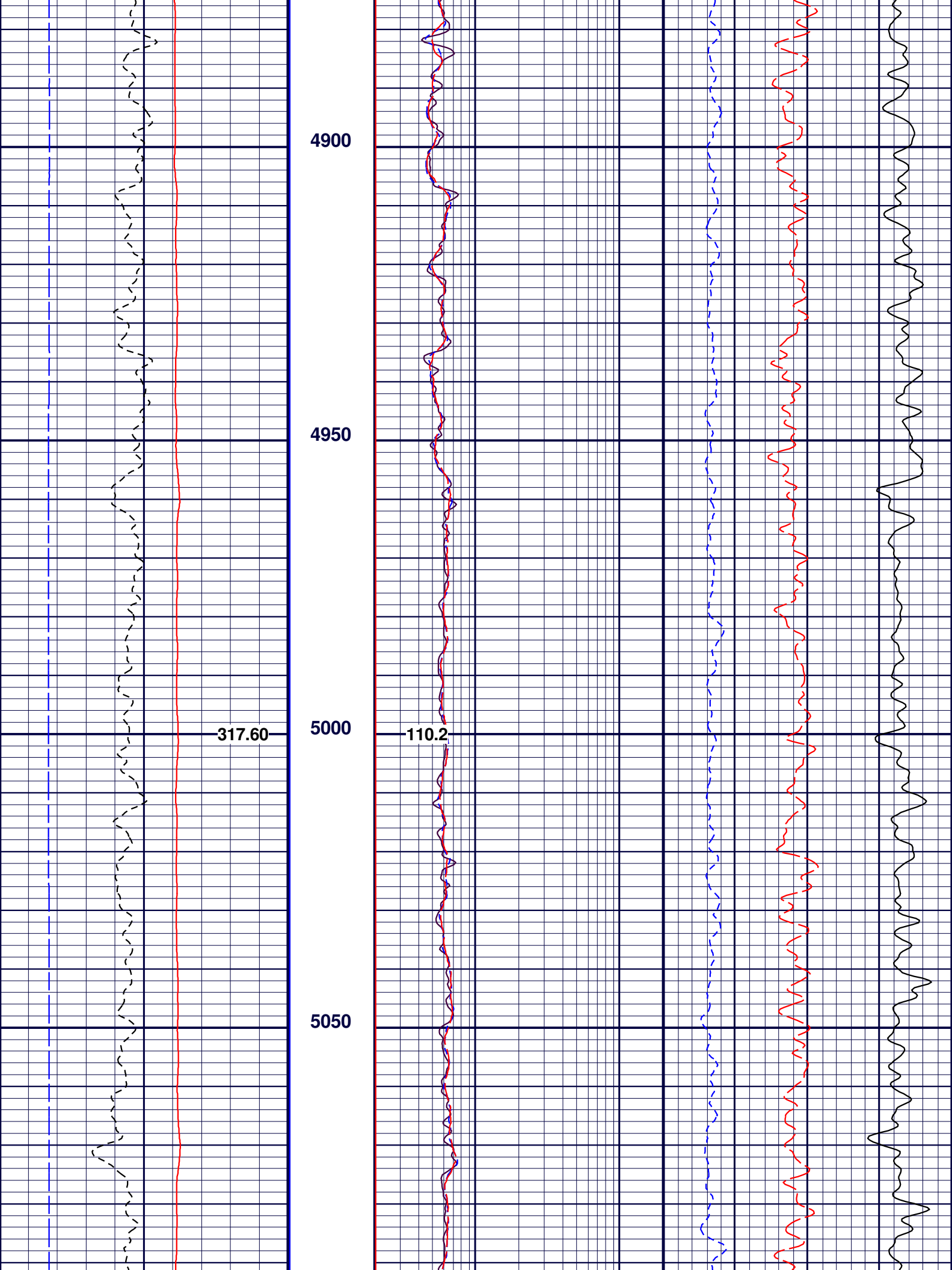


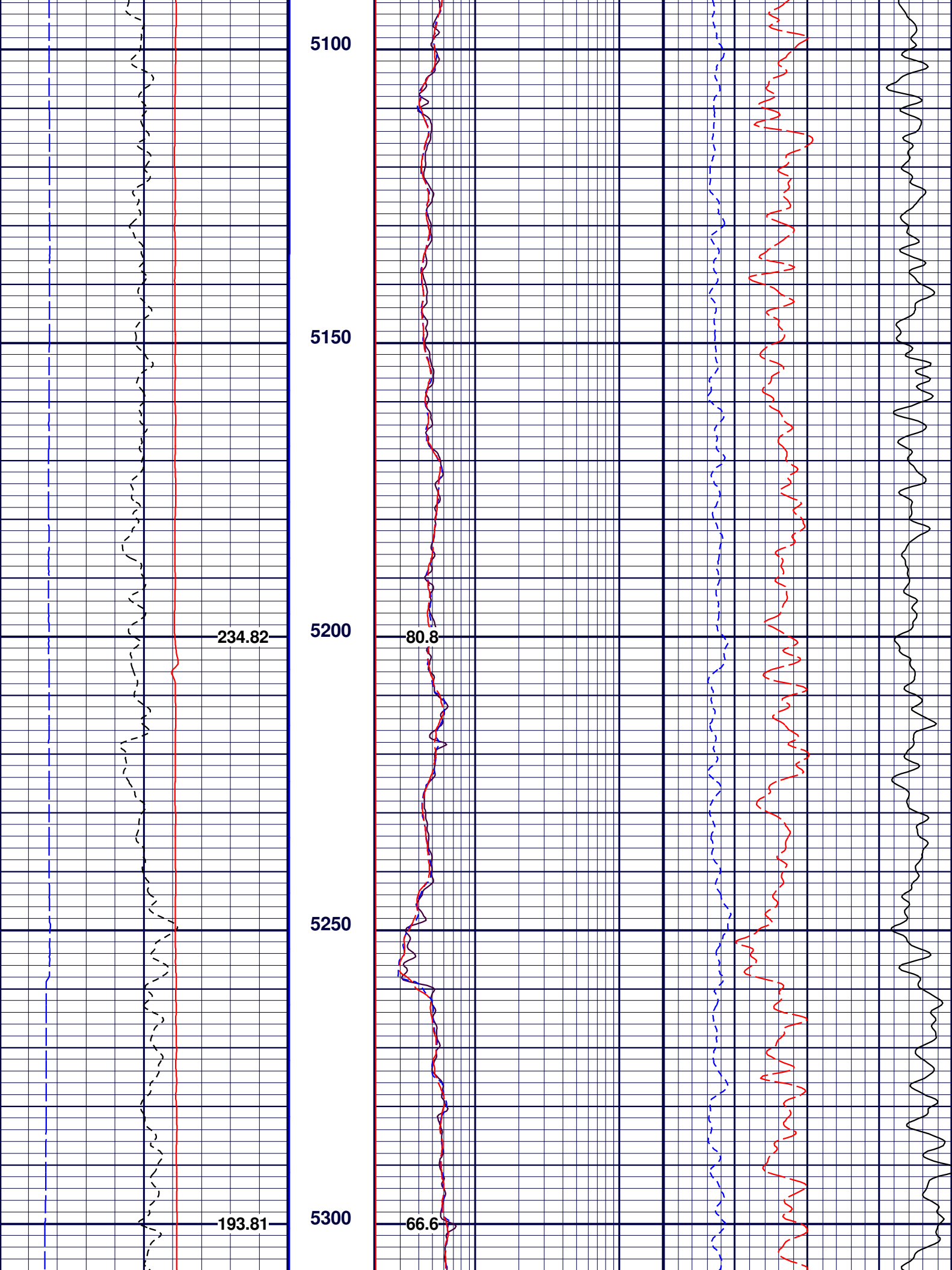


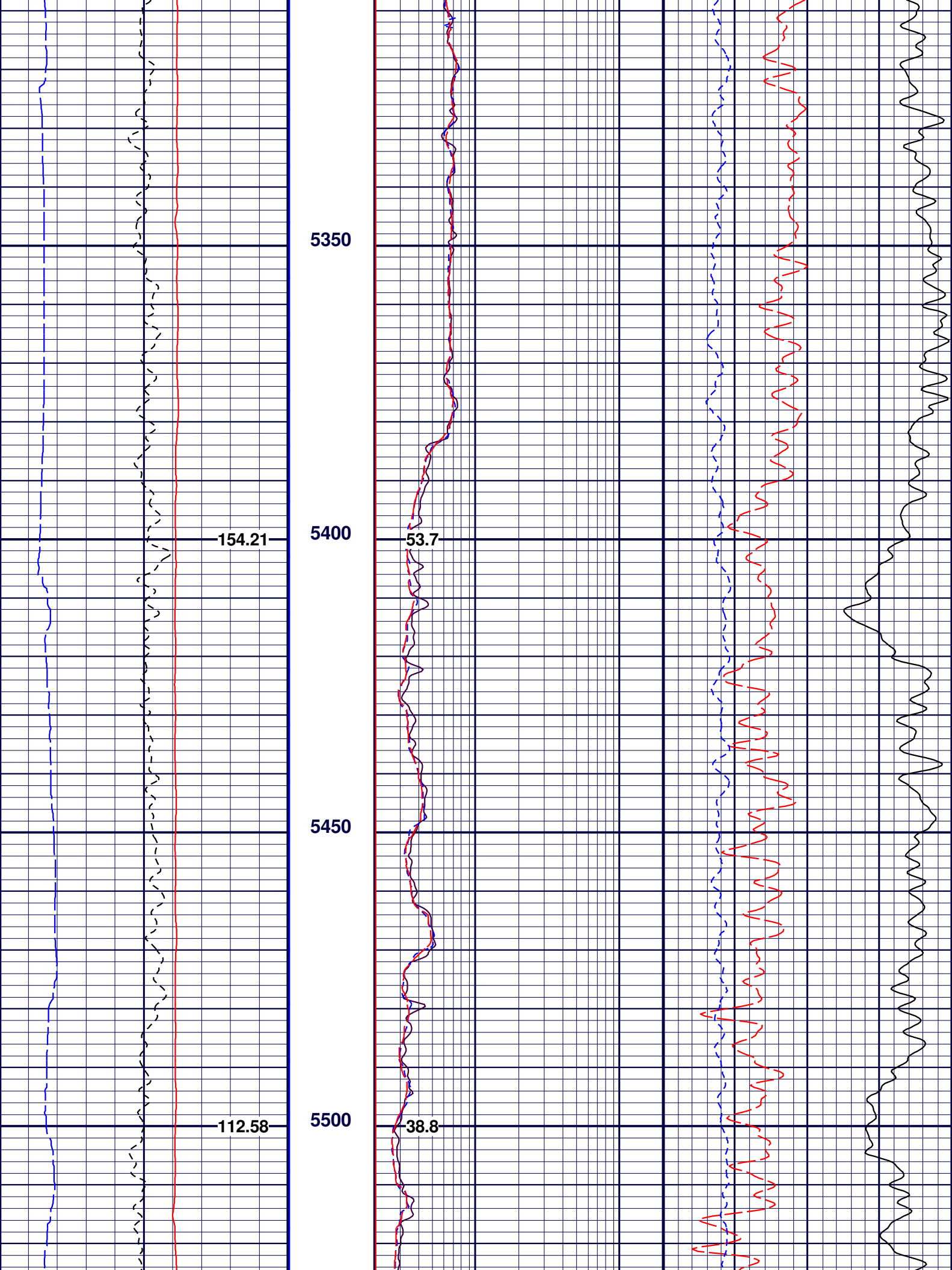


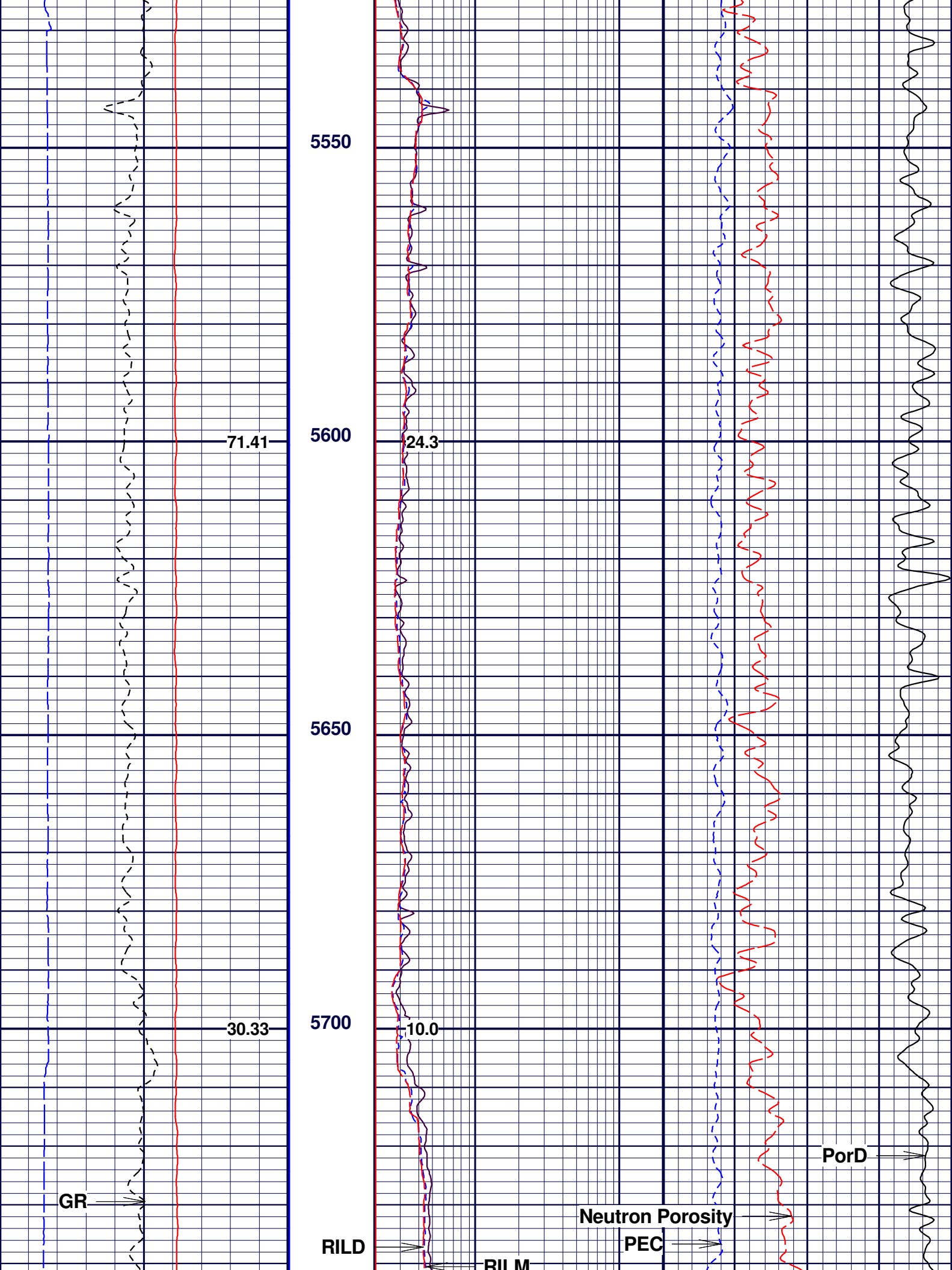


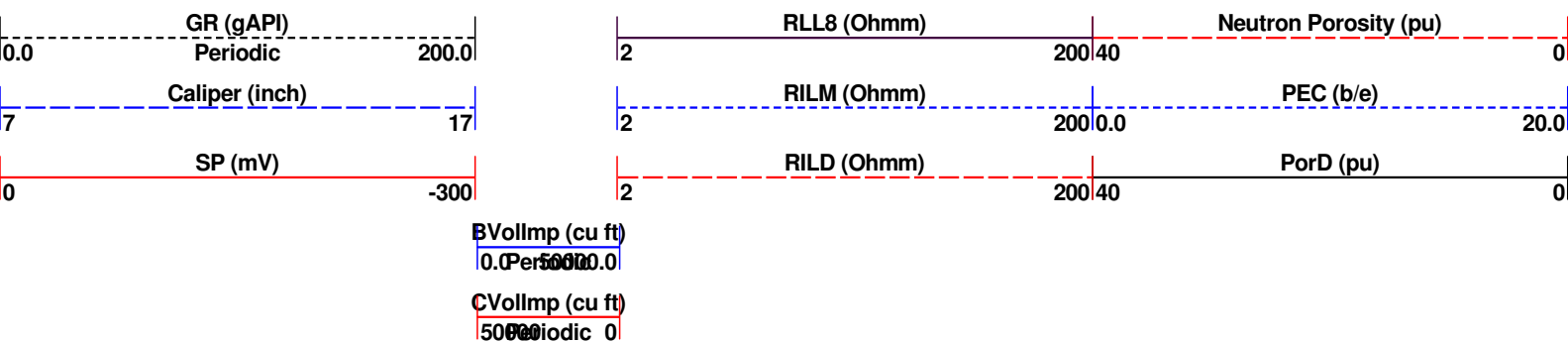
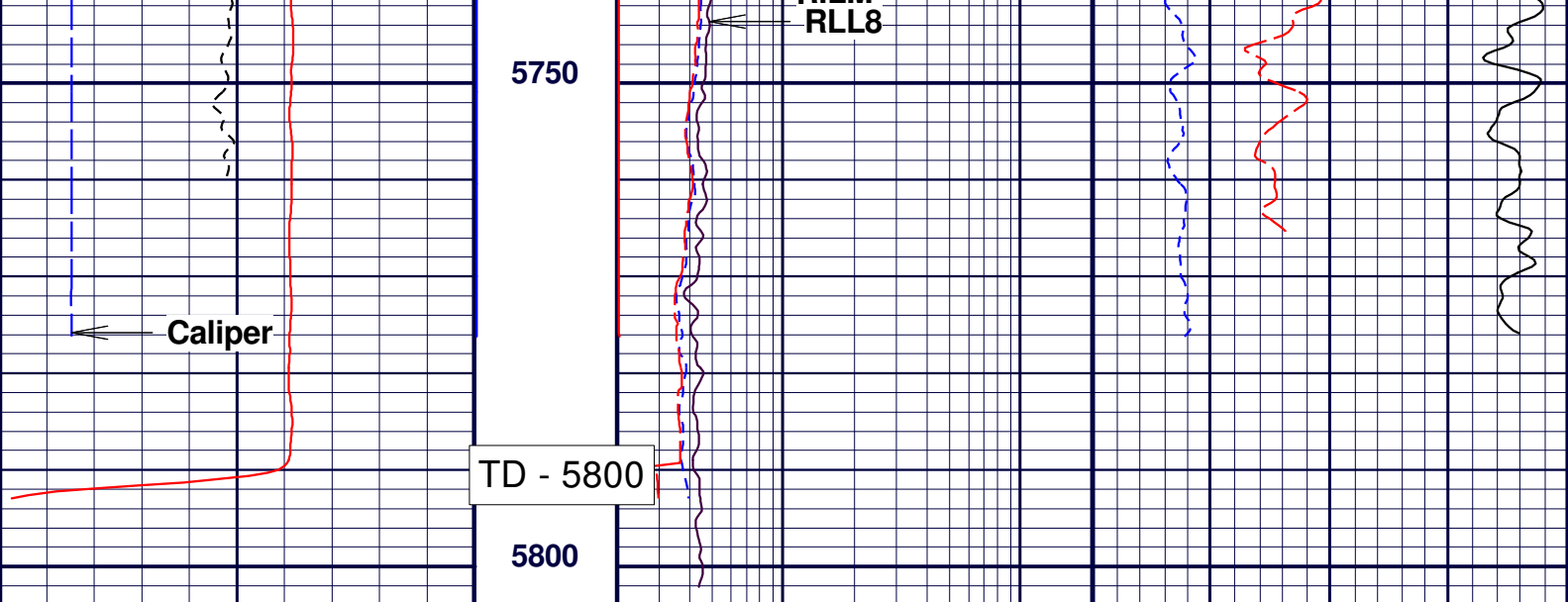










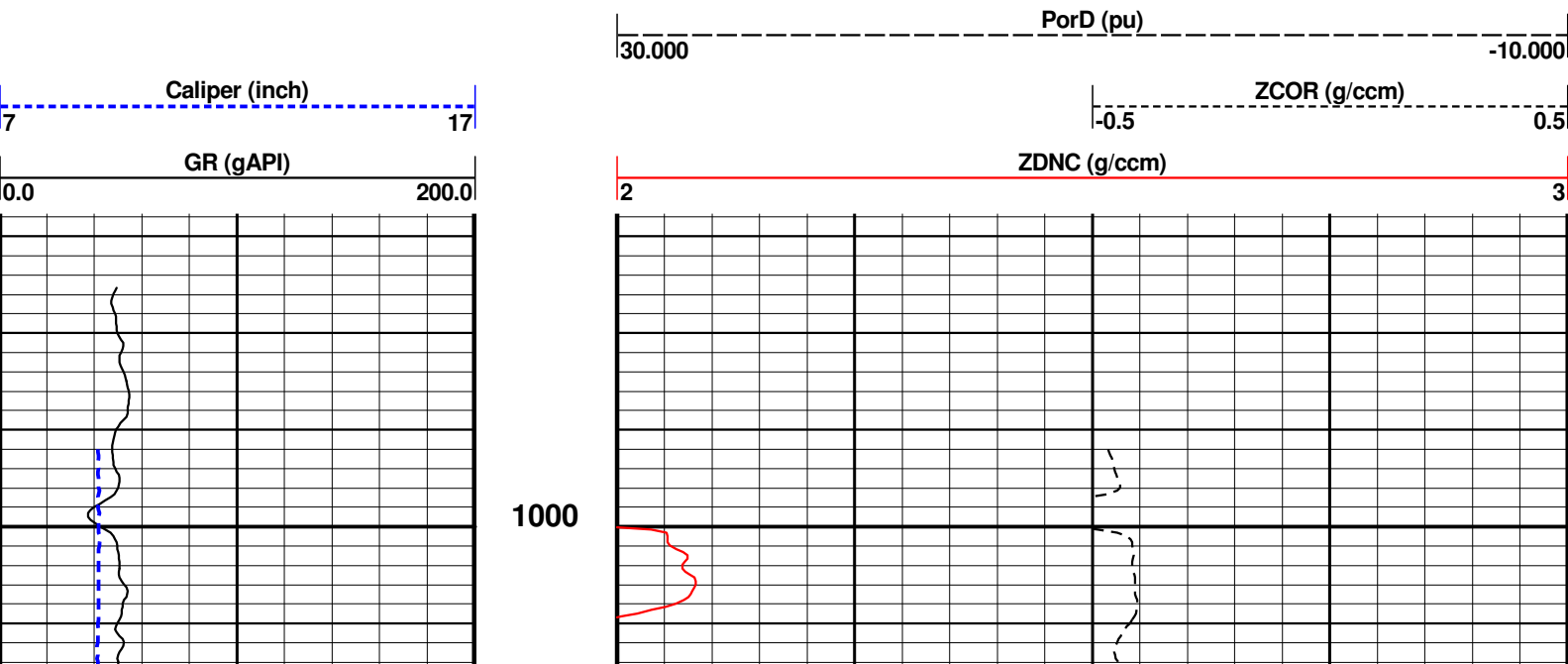


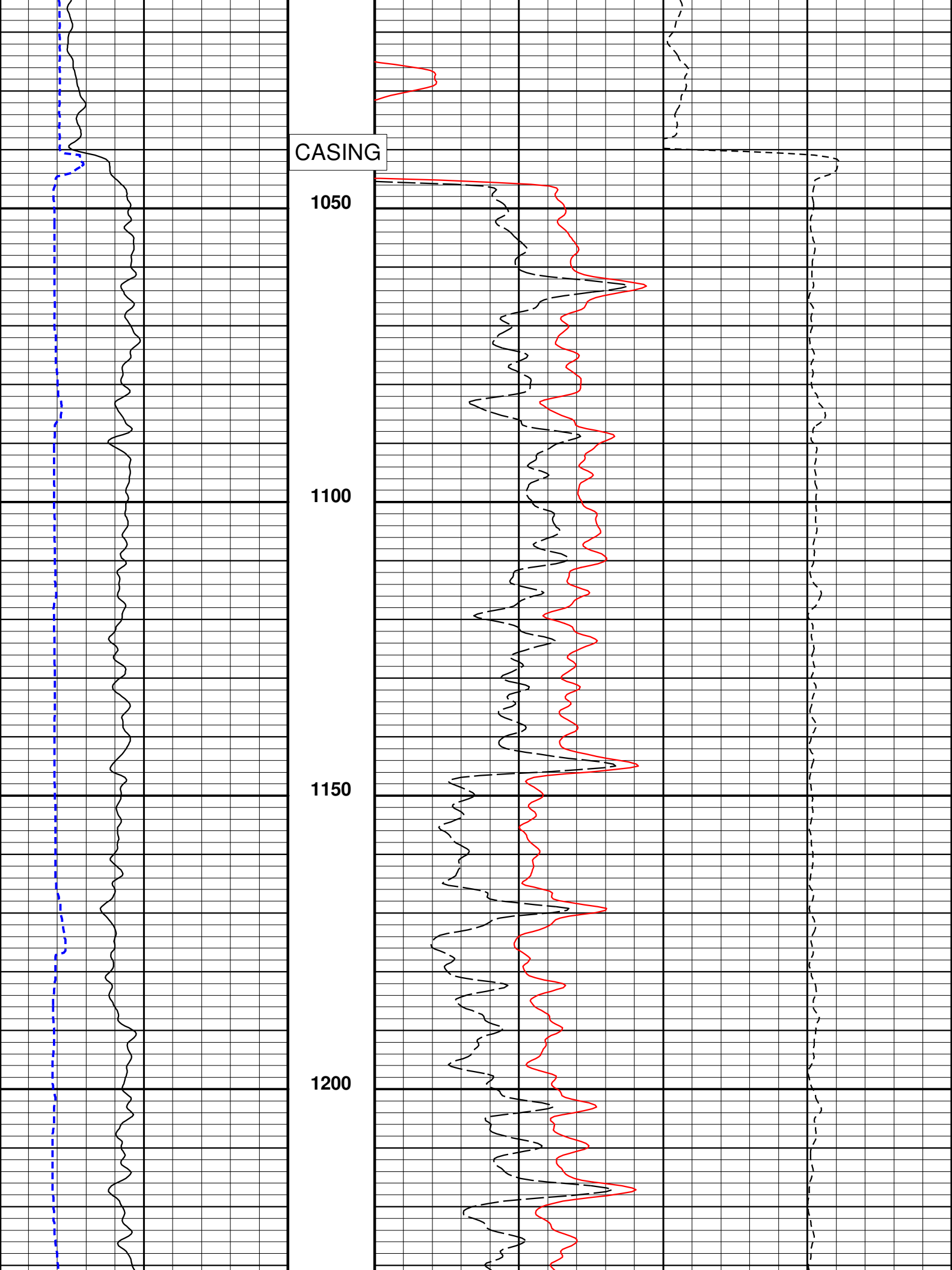
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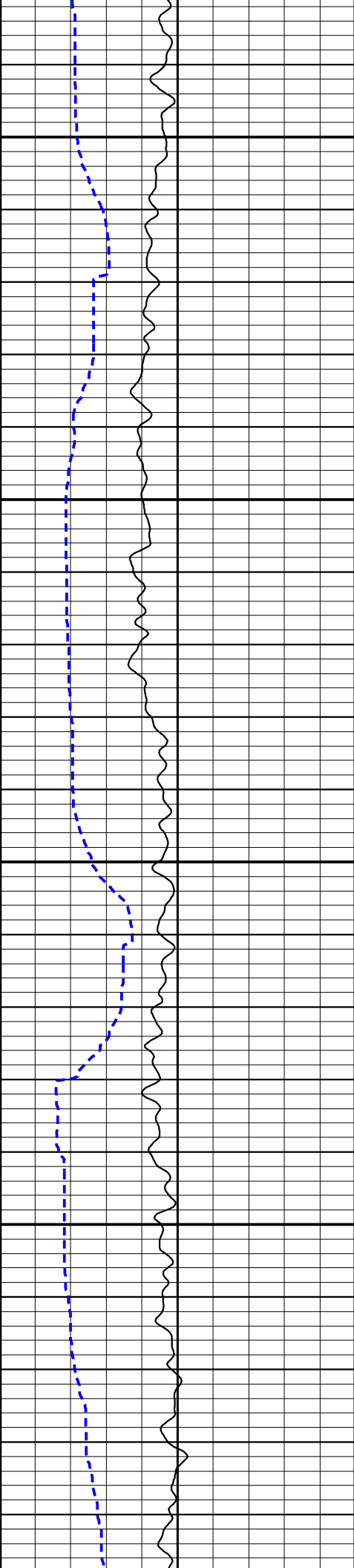
Company : EXTRACTION OIL & GAS LLC
 Well : DT-HABITAT C3-5-6
 Scale : 1 : 240
 Depth in : ft
 Software : WinAPIot Ver. 5, 89, 15, 0

Date : 13.05.2015
 Time : 10:16:35
 Remarks : SO#2-013986

File Name : MAIN PASS





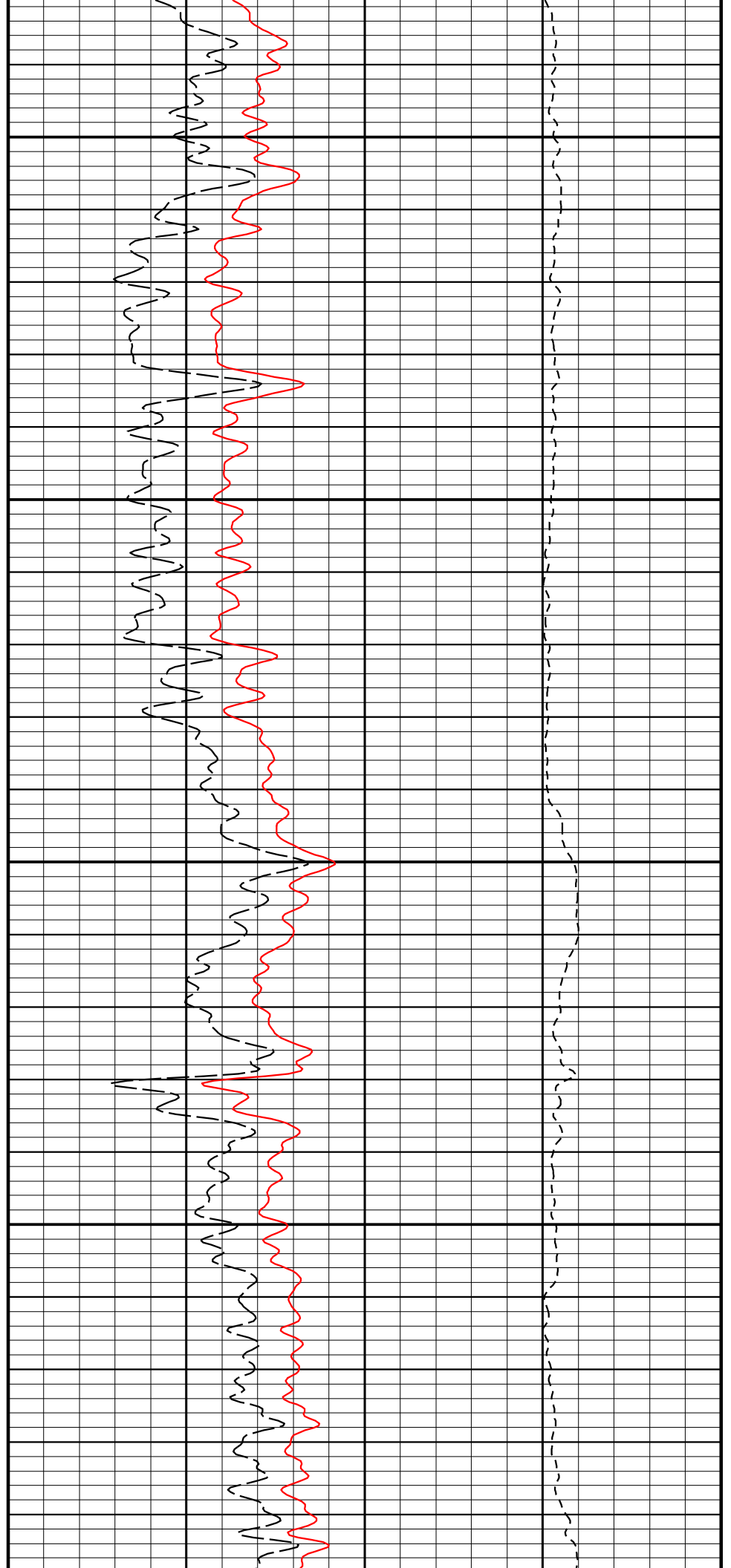


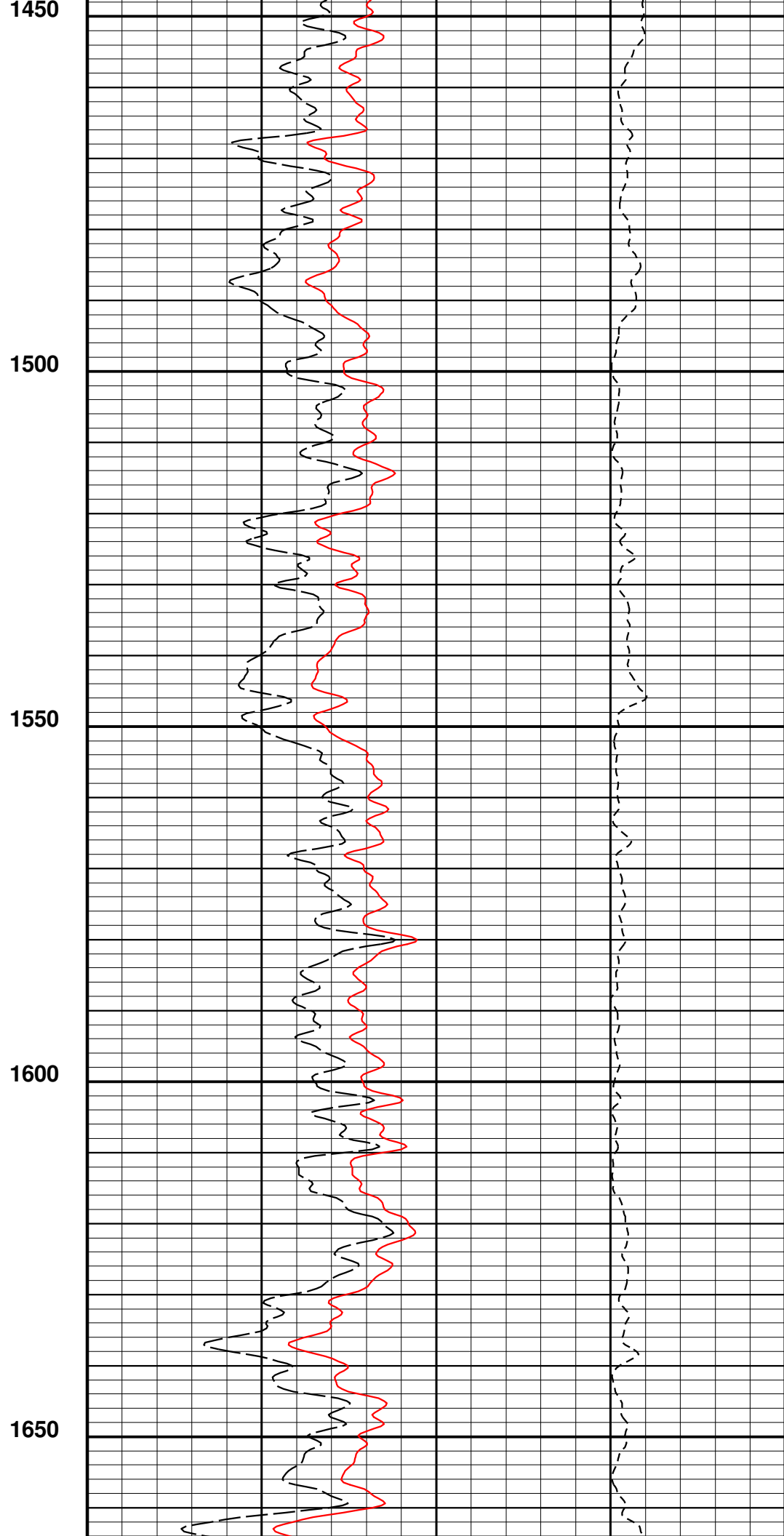
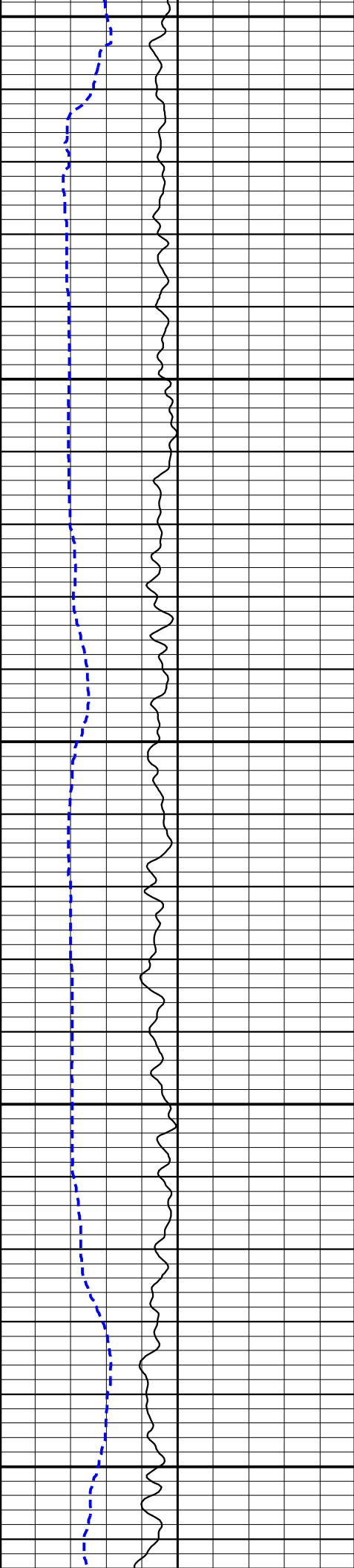
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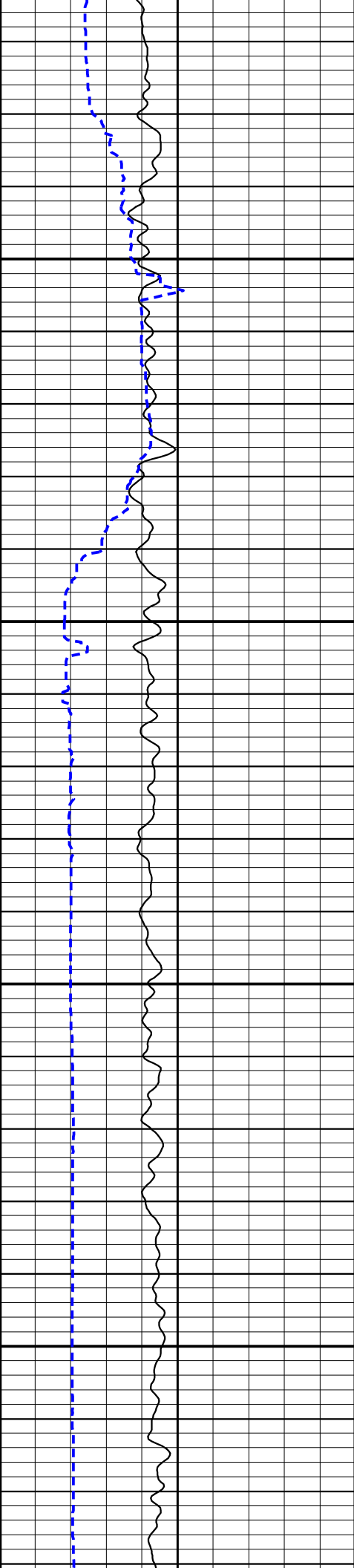
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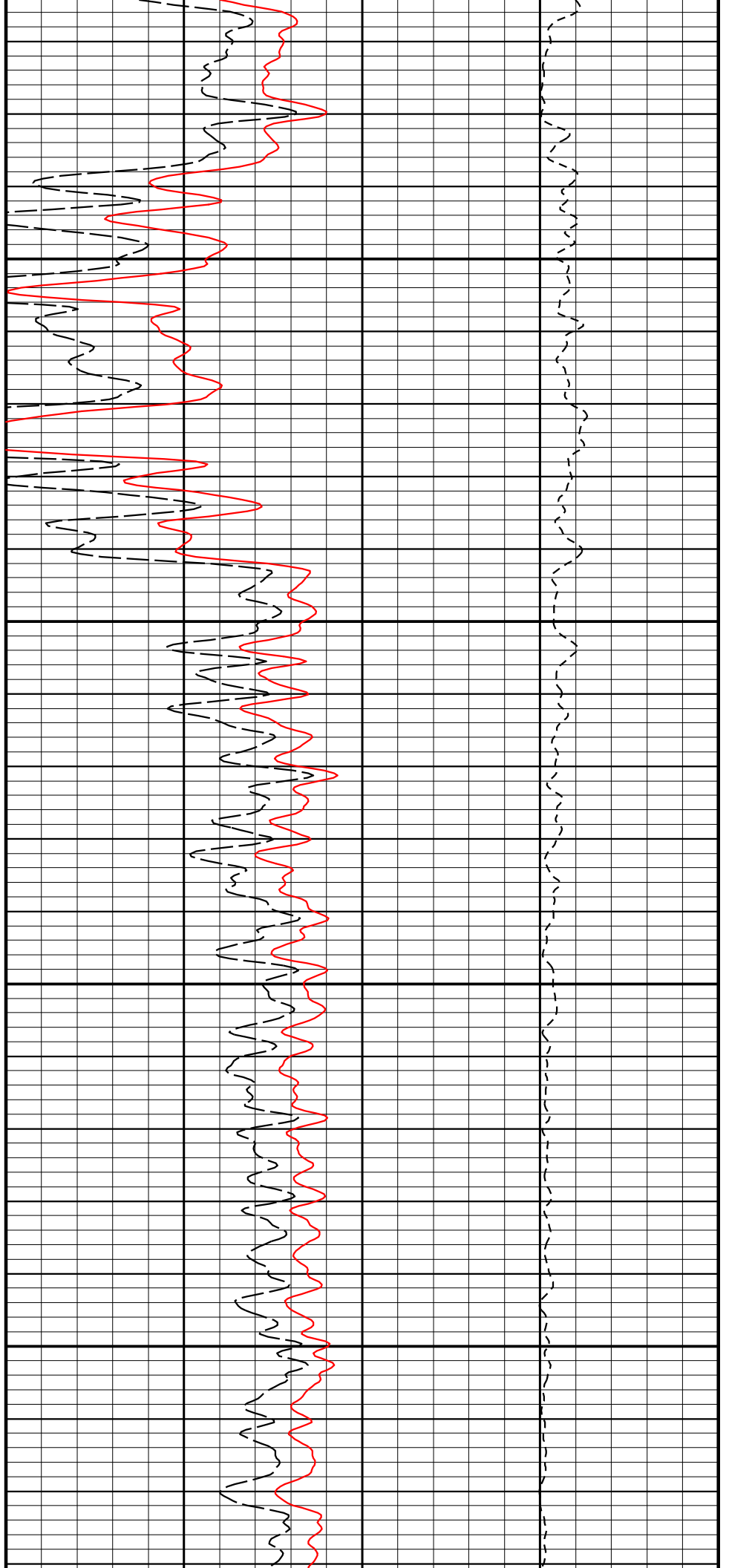


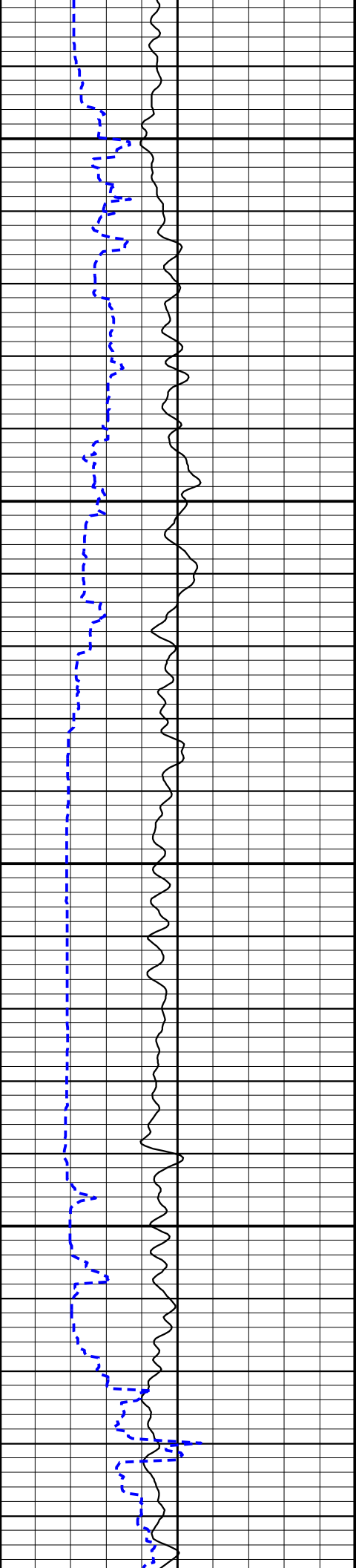
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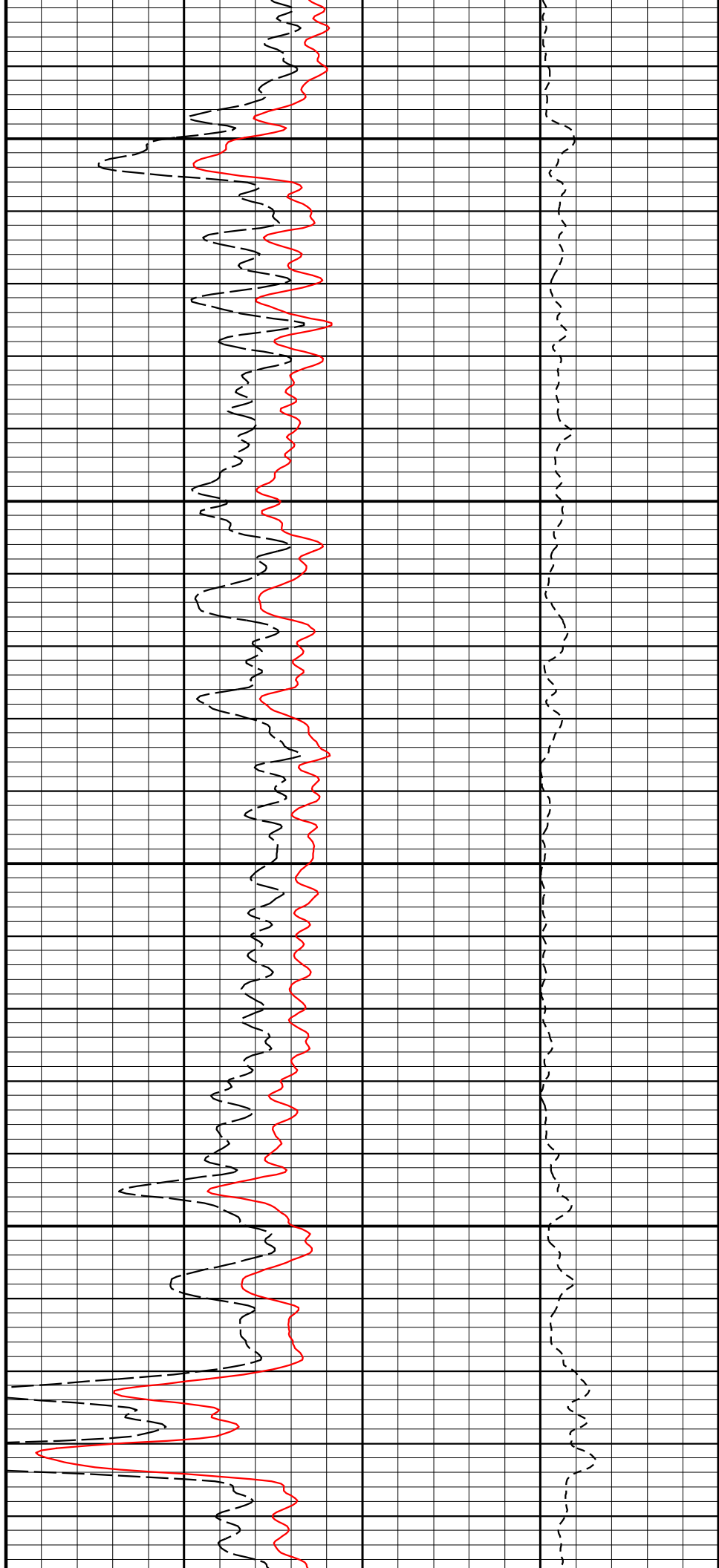


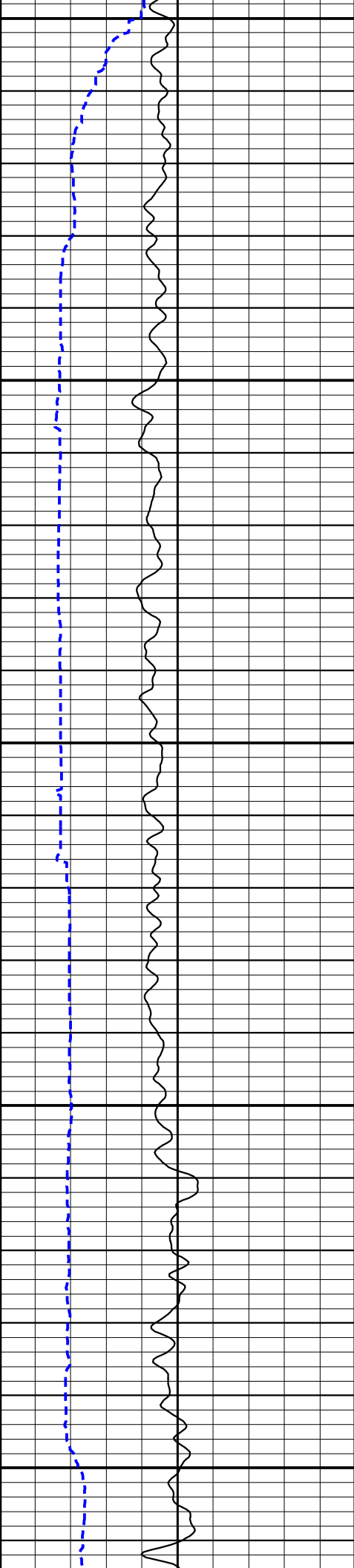
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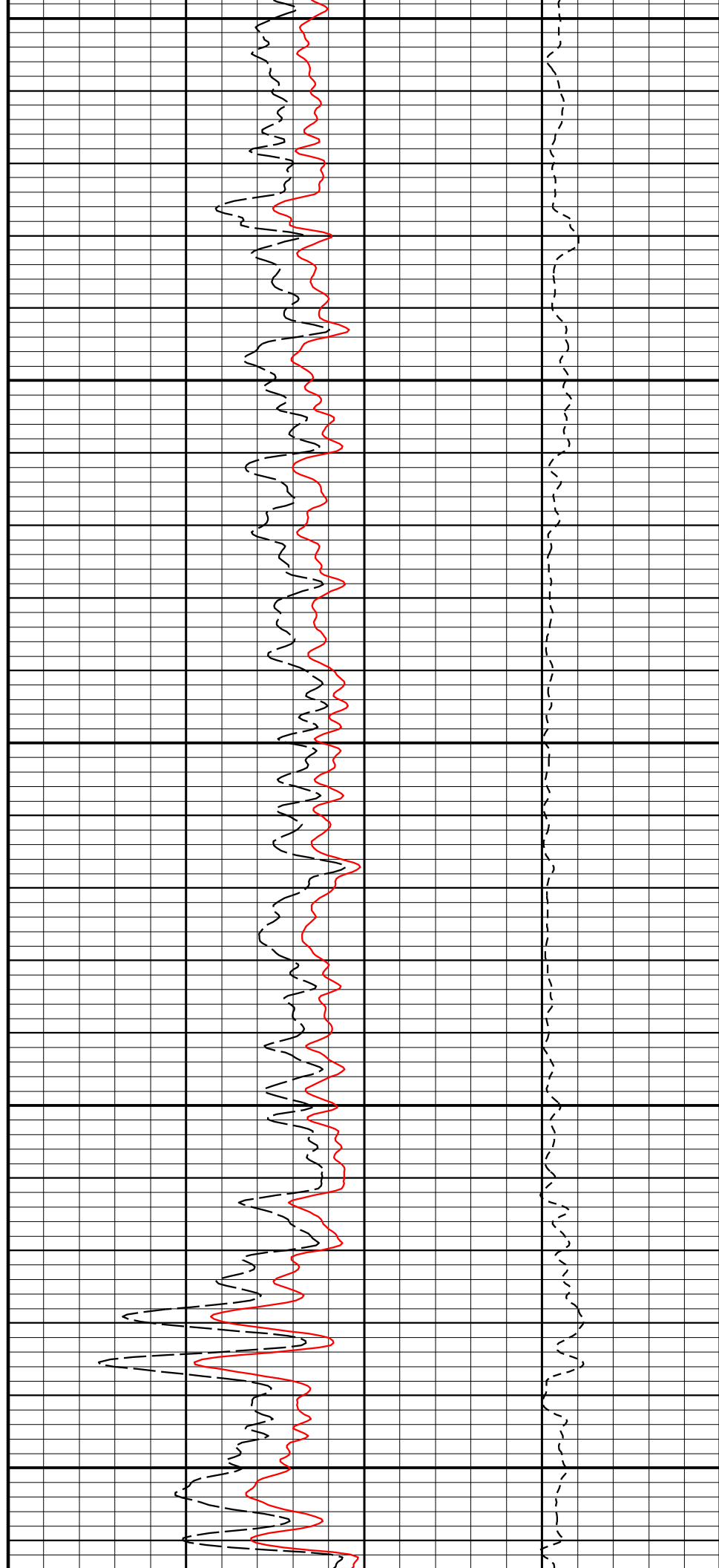
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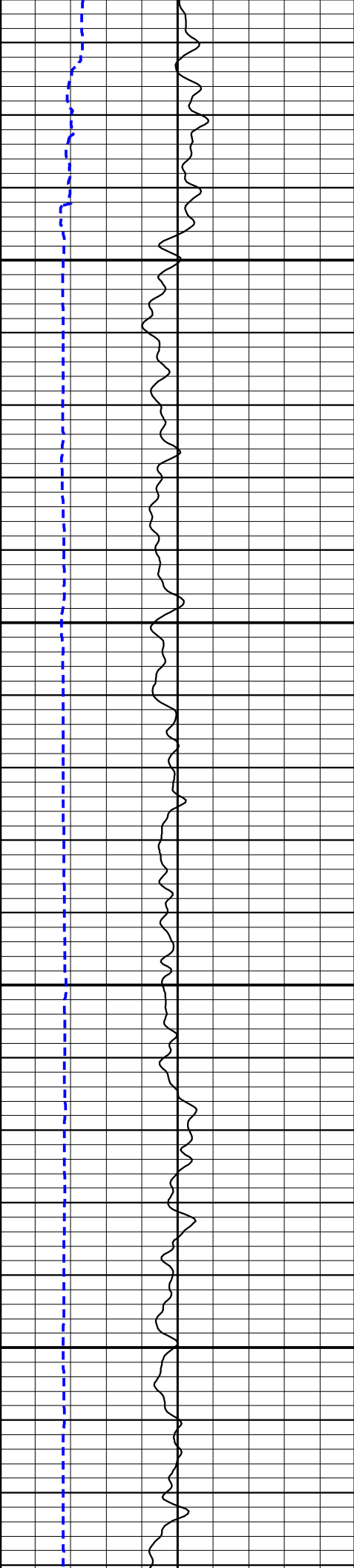
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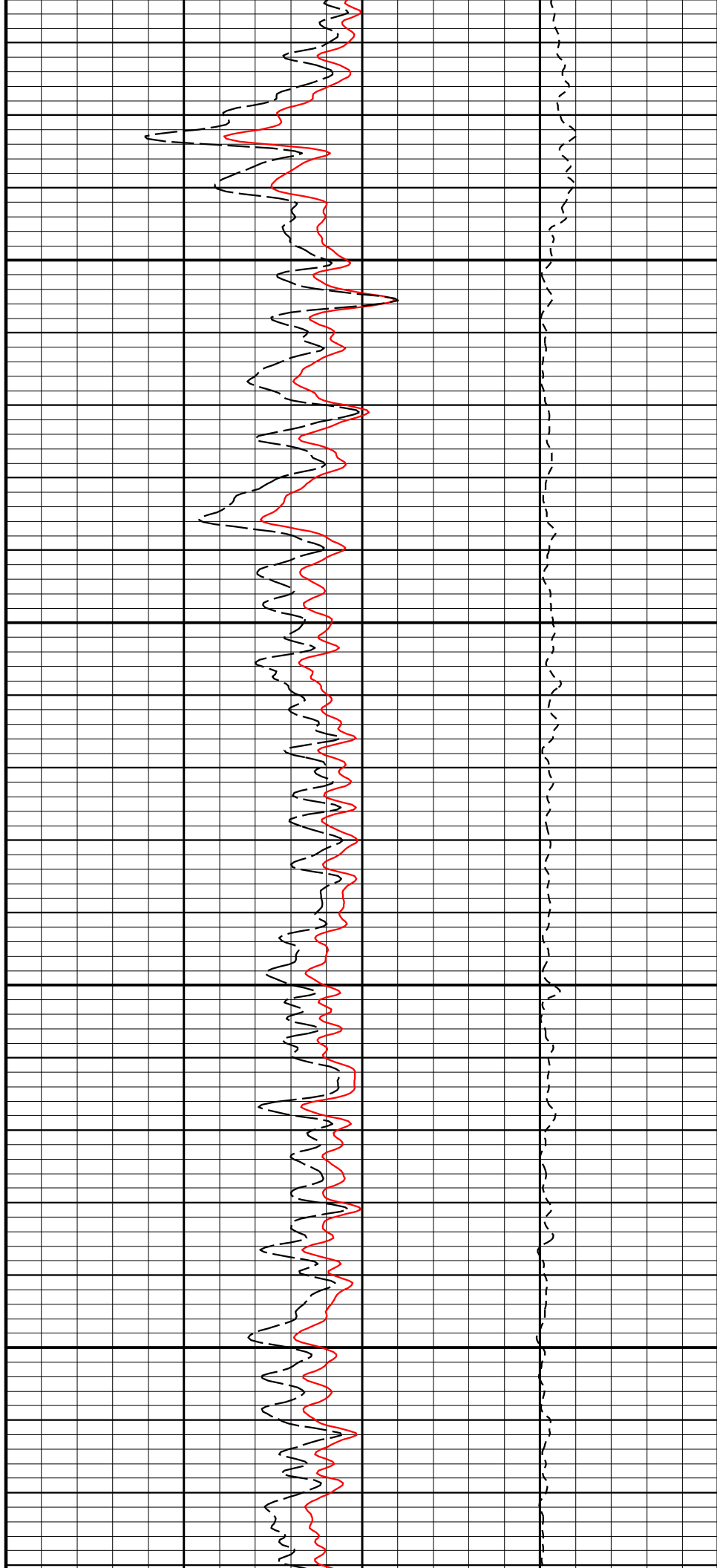


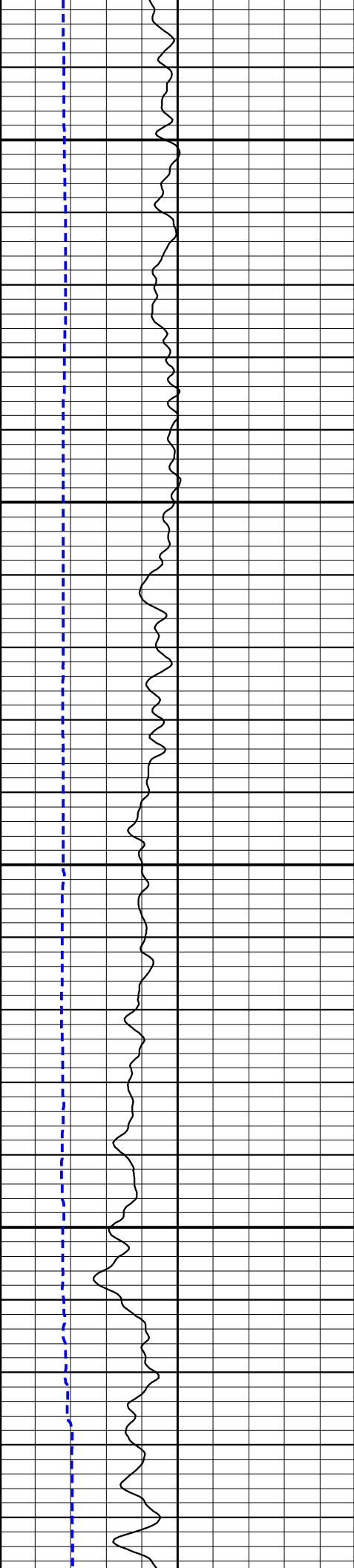
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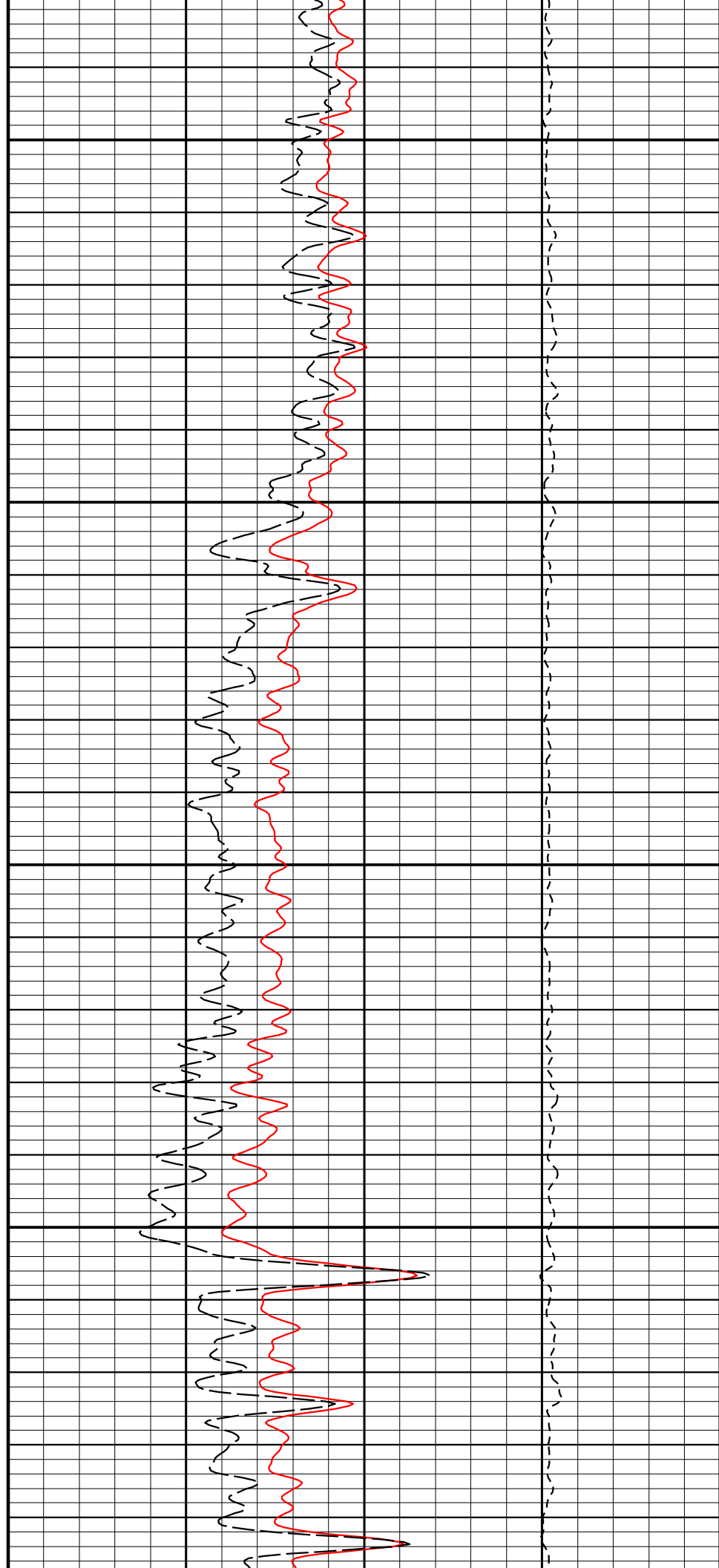


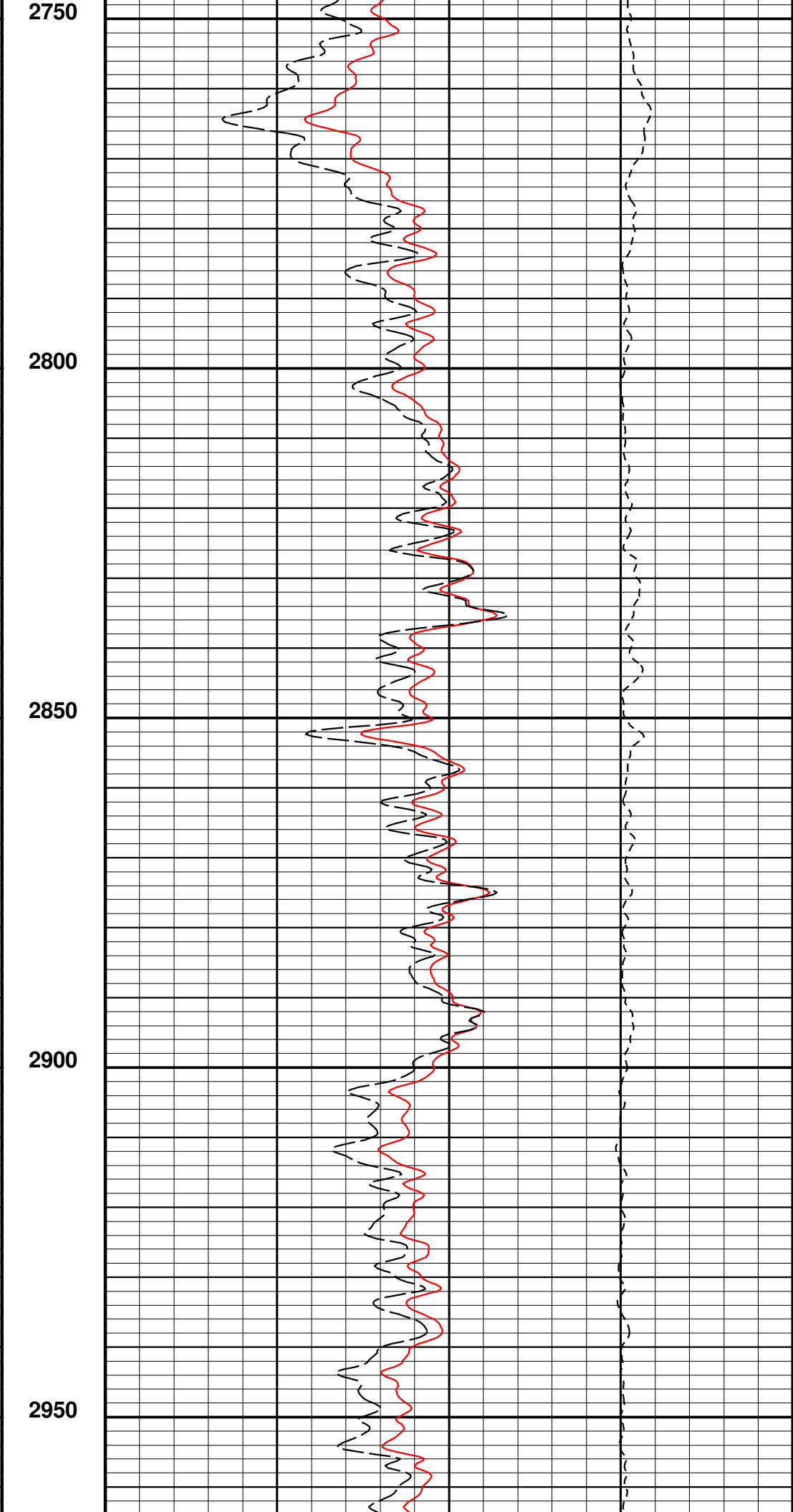
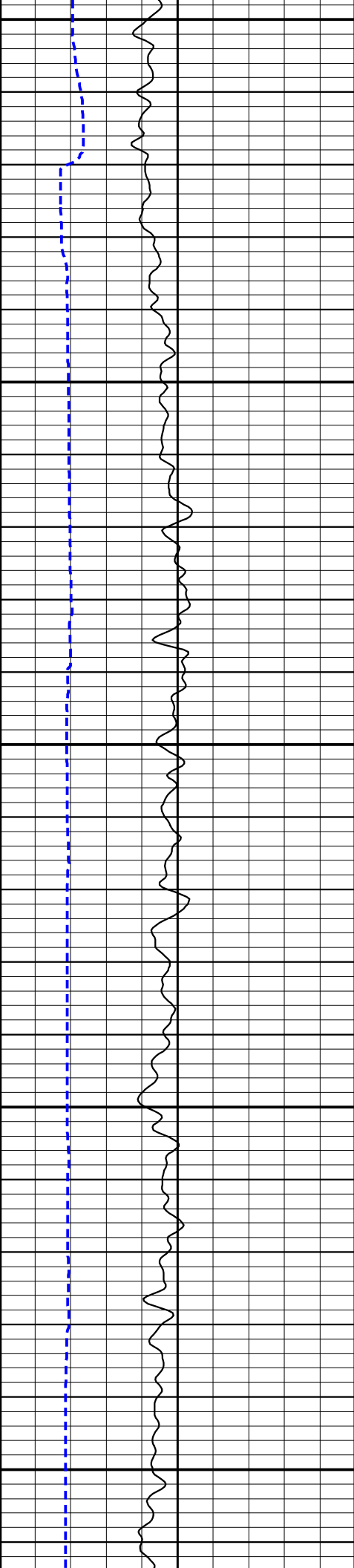
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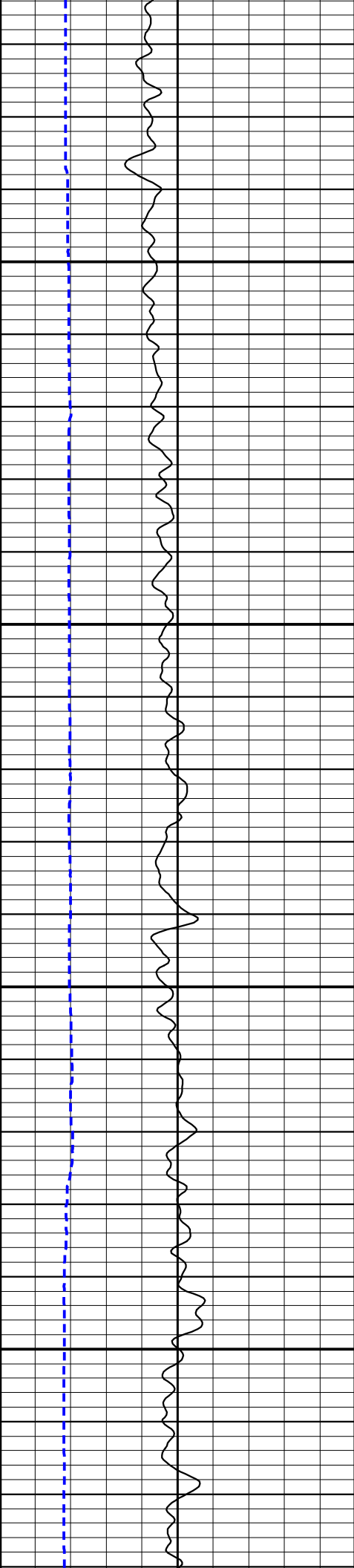
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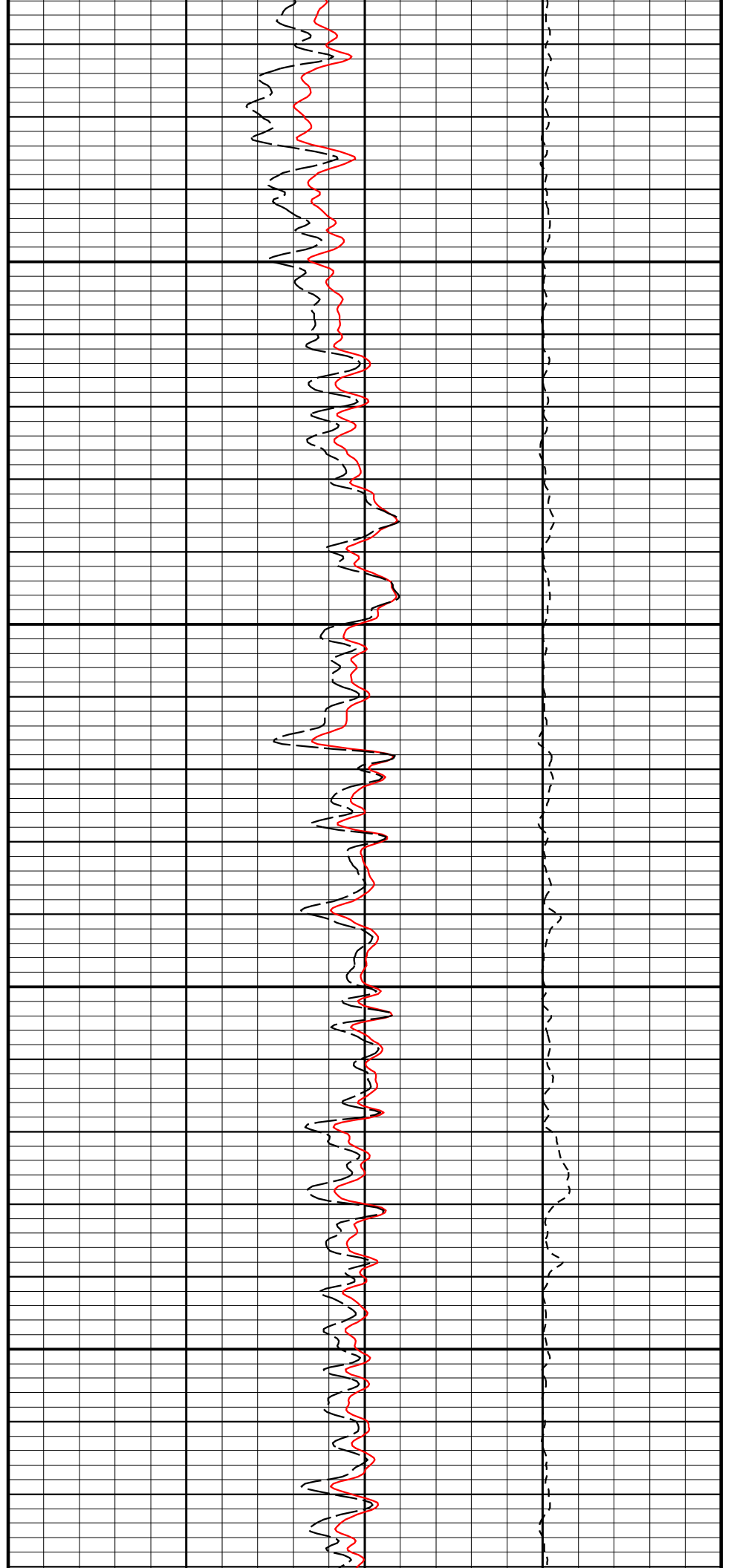


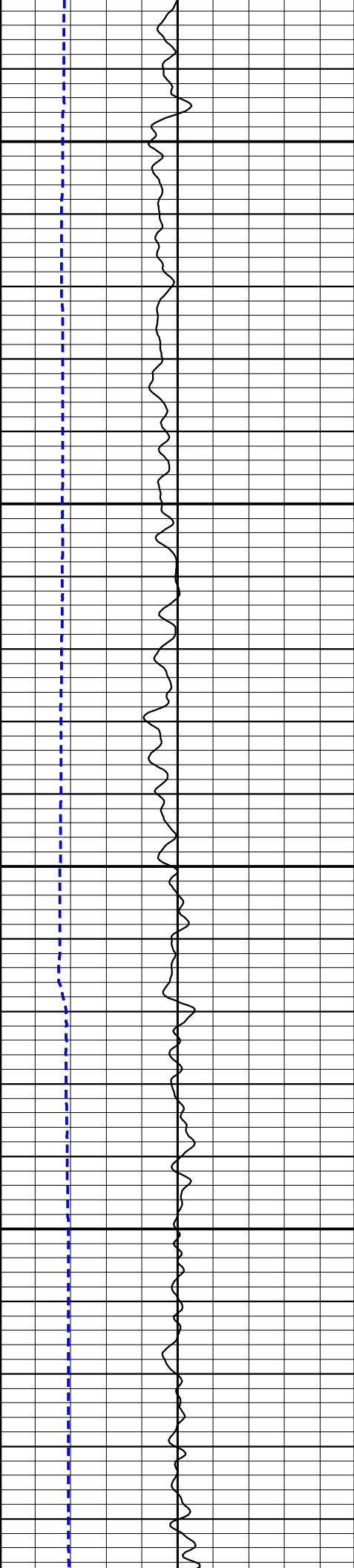
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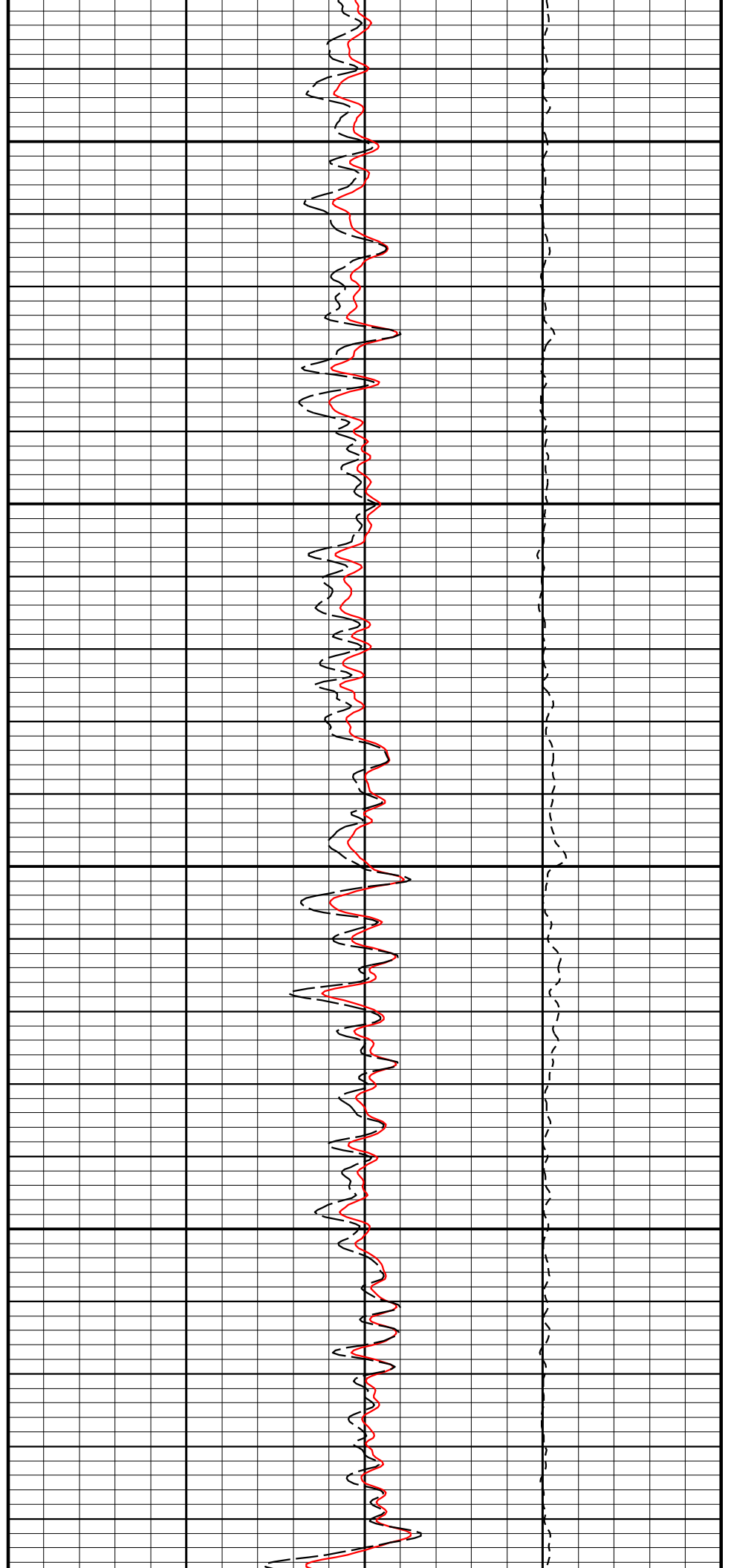


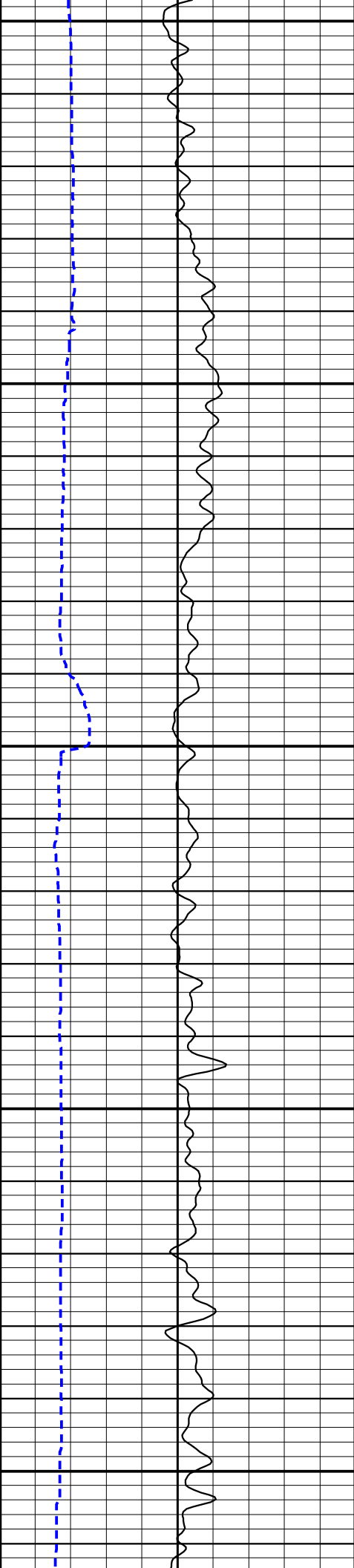
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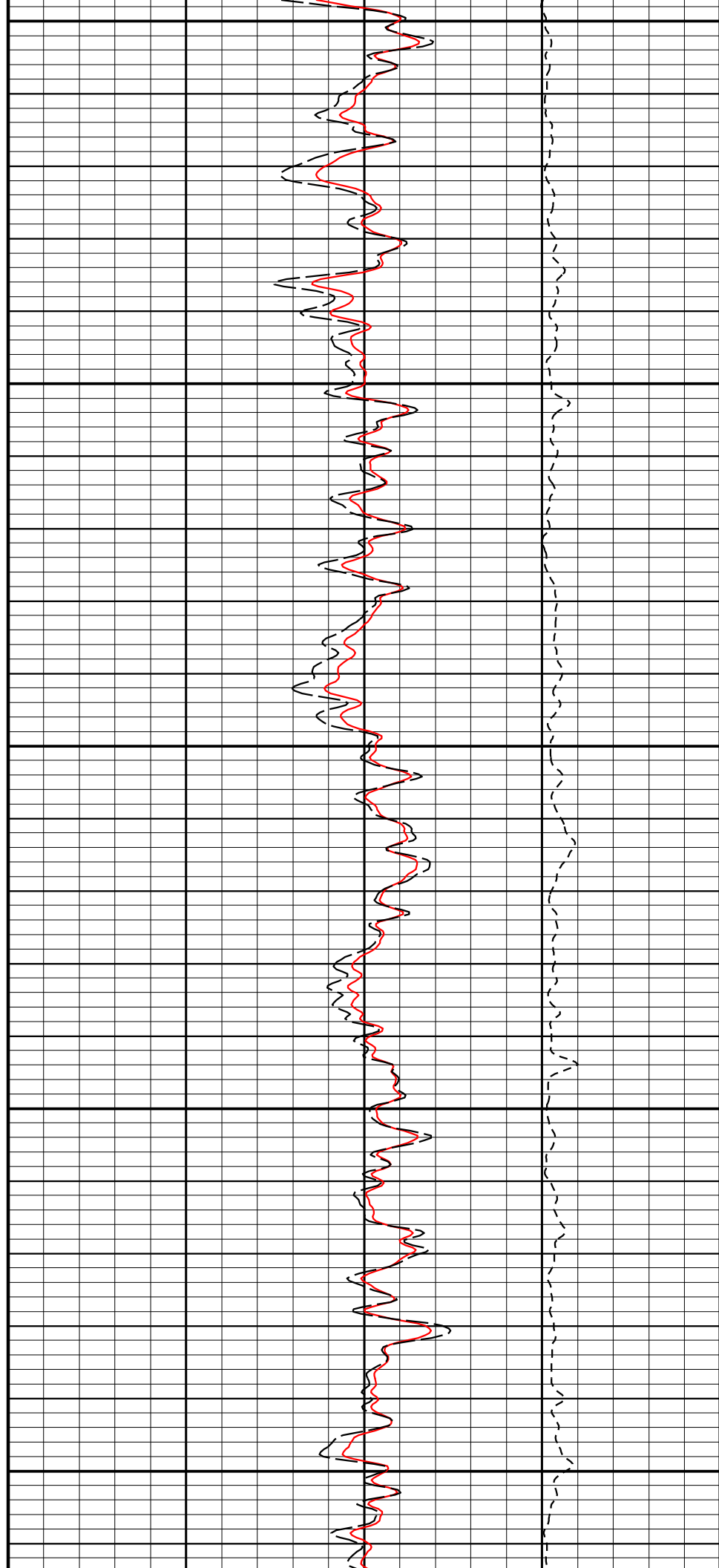
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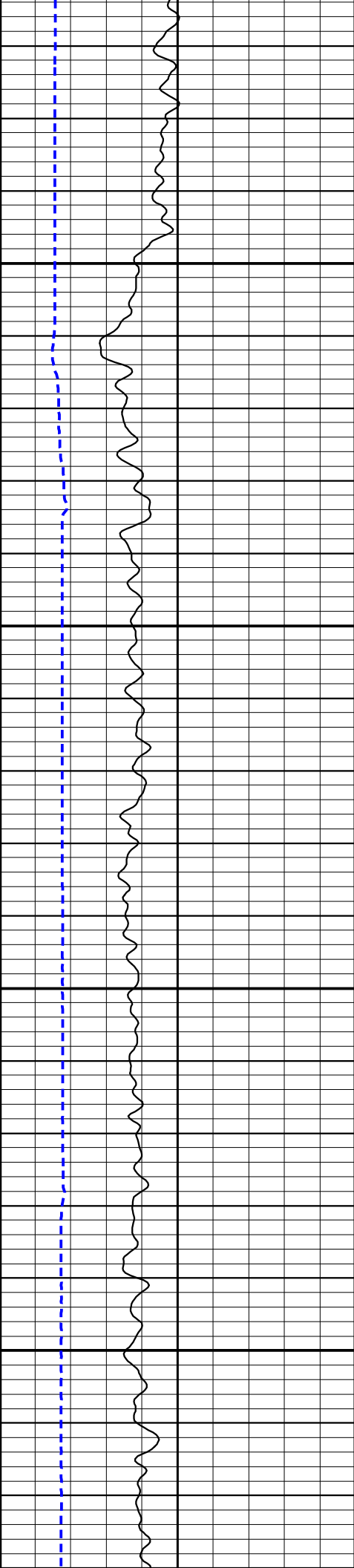
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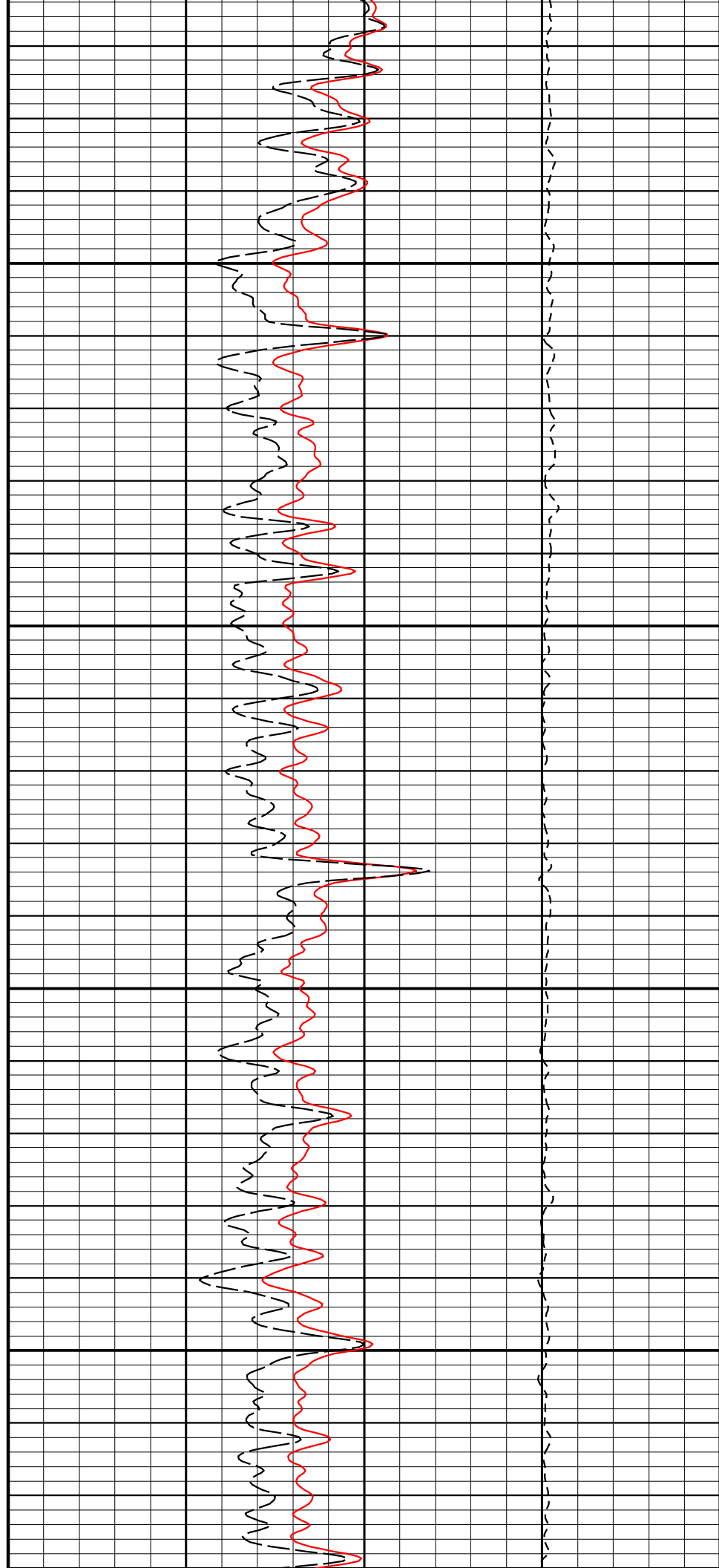


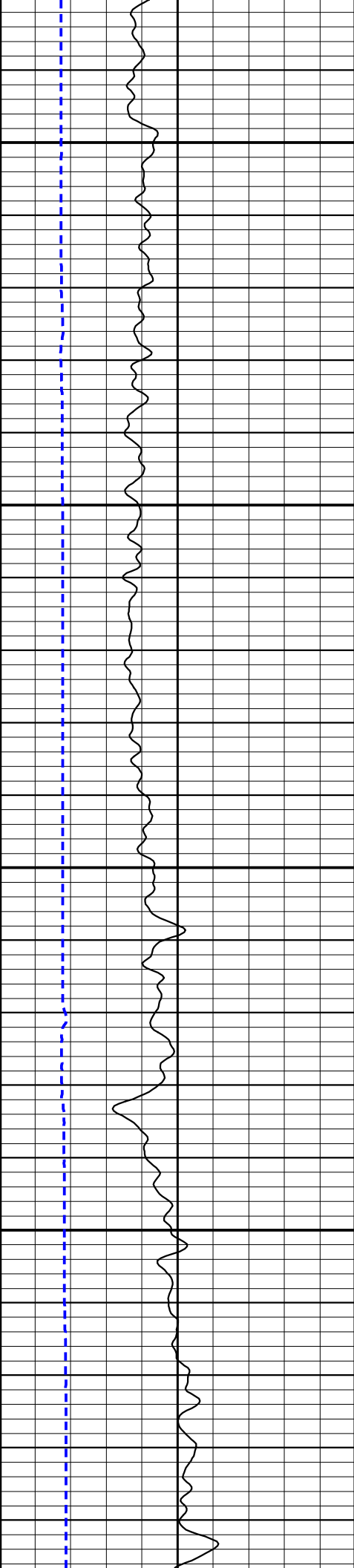
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3800



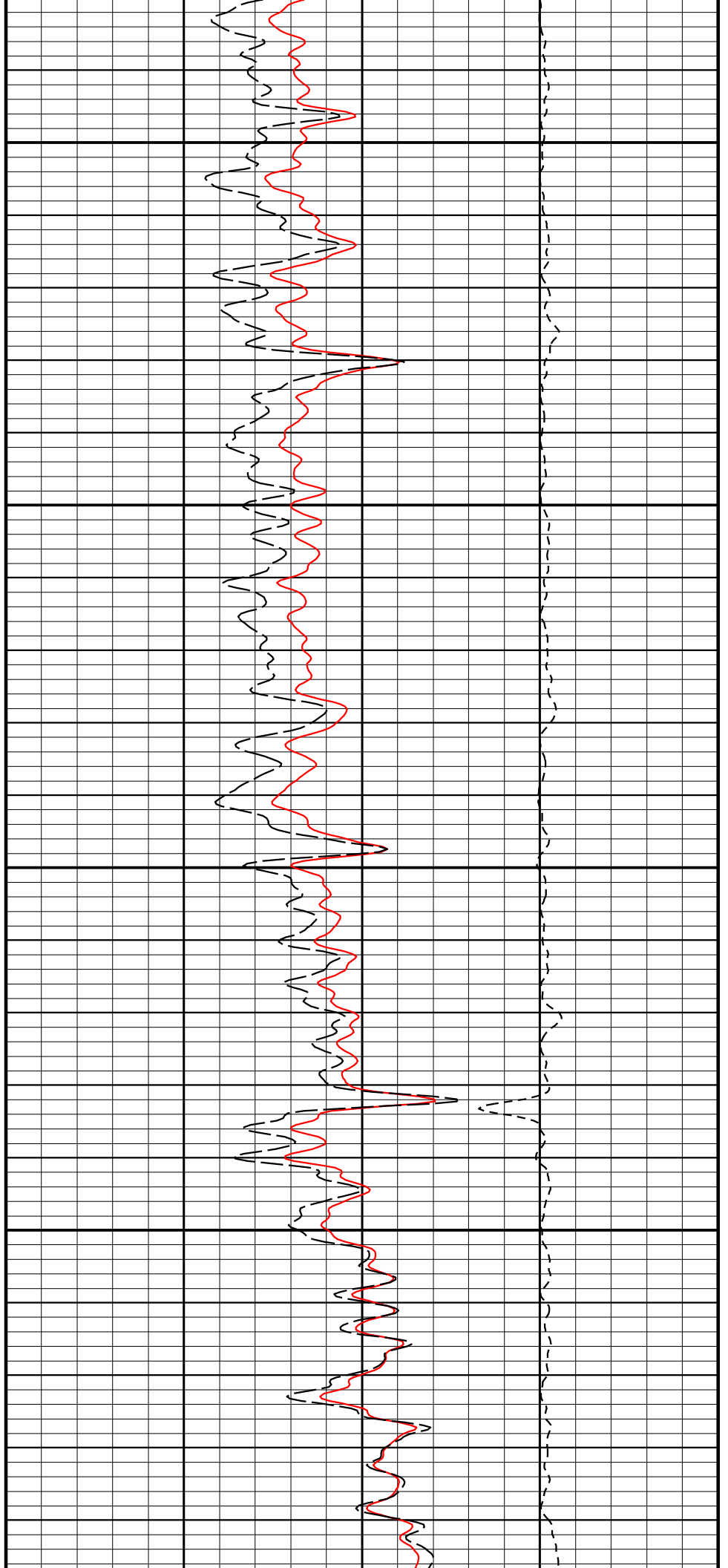


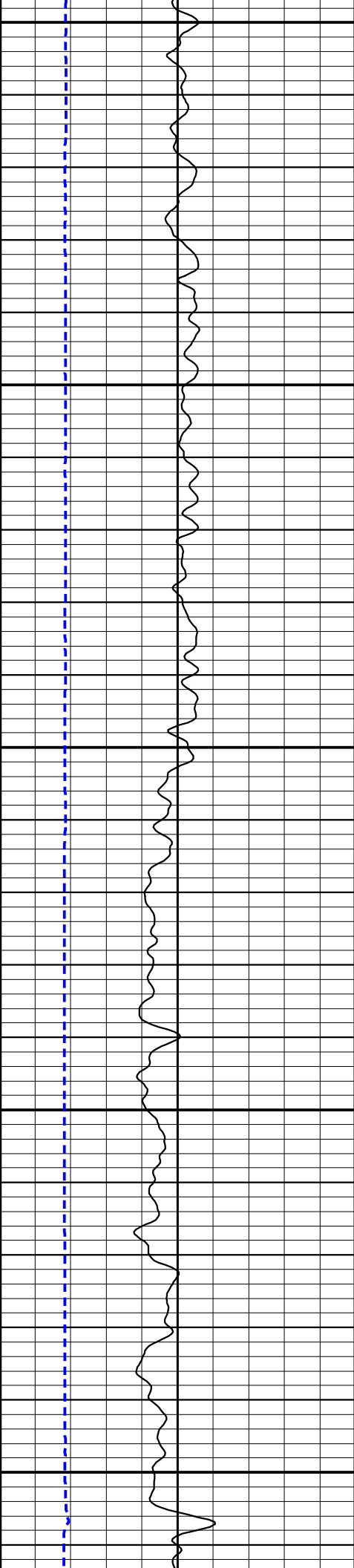
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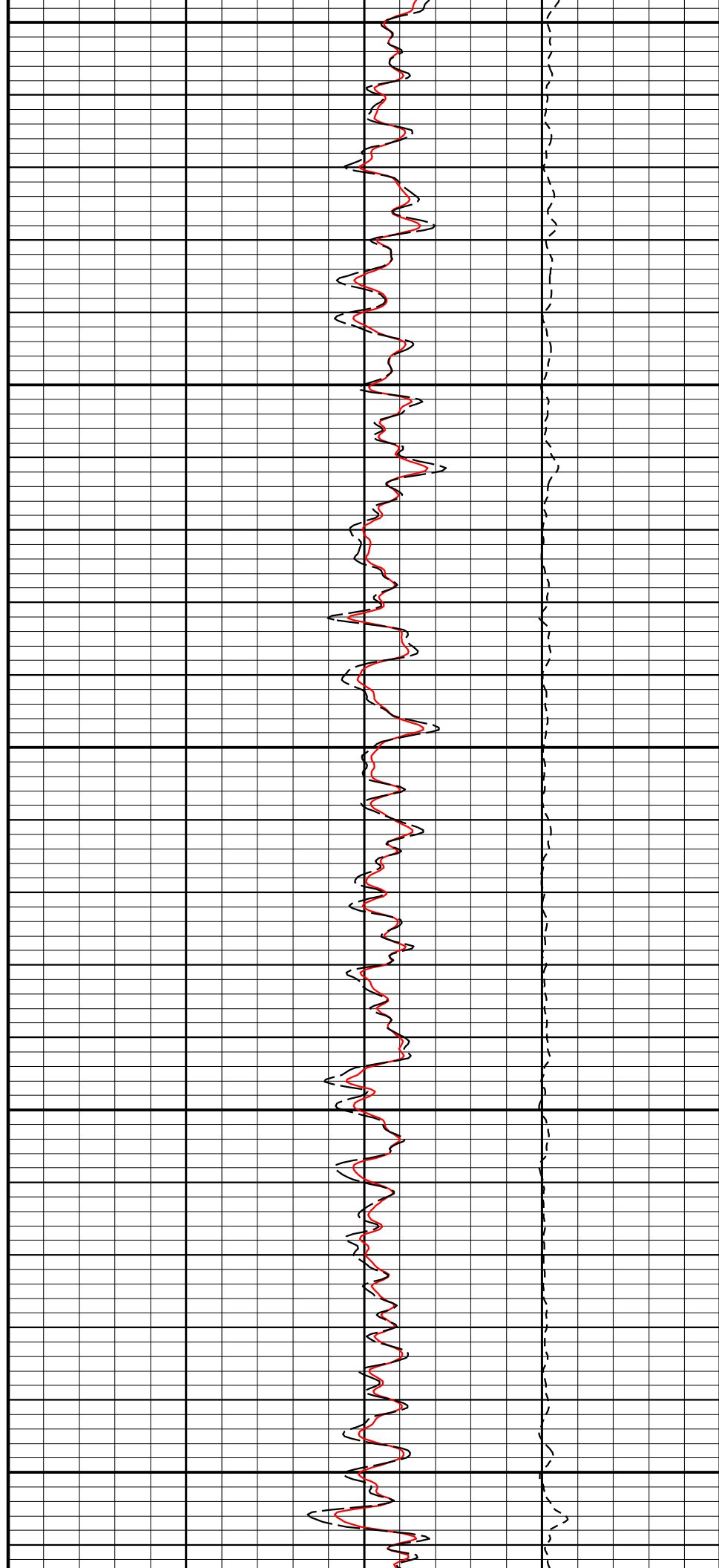
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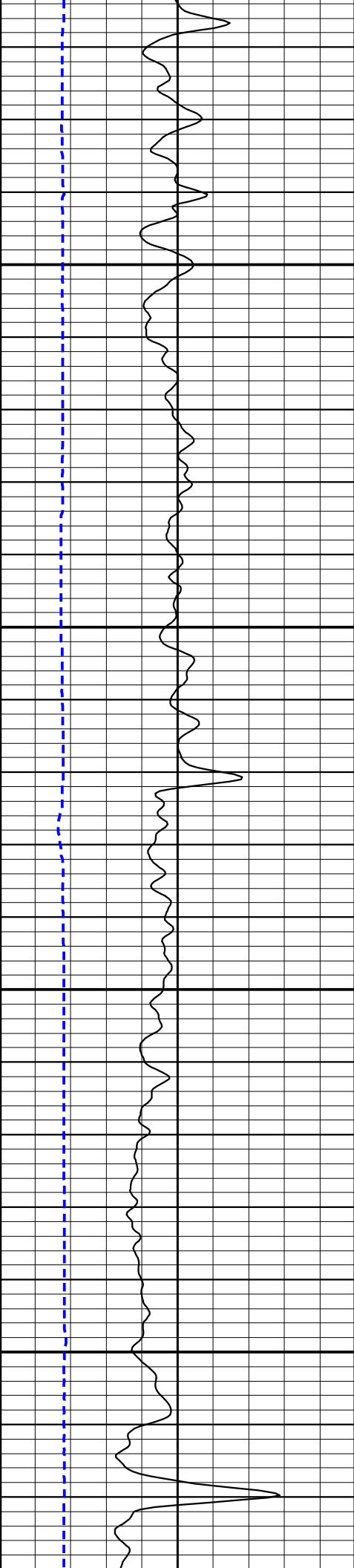
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4200

4250



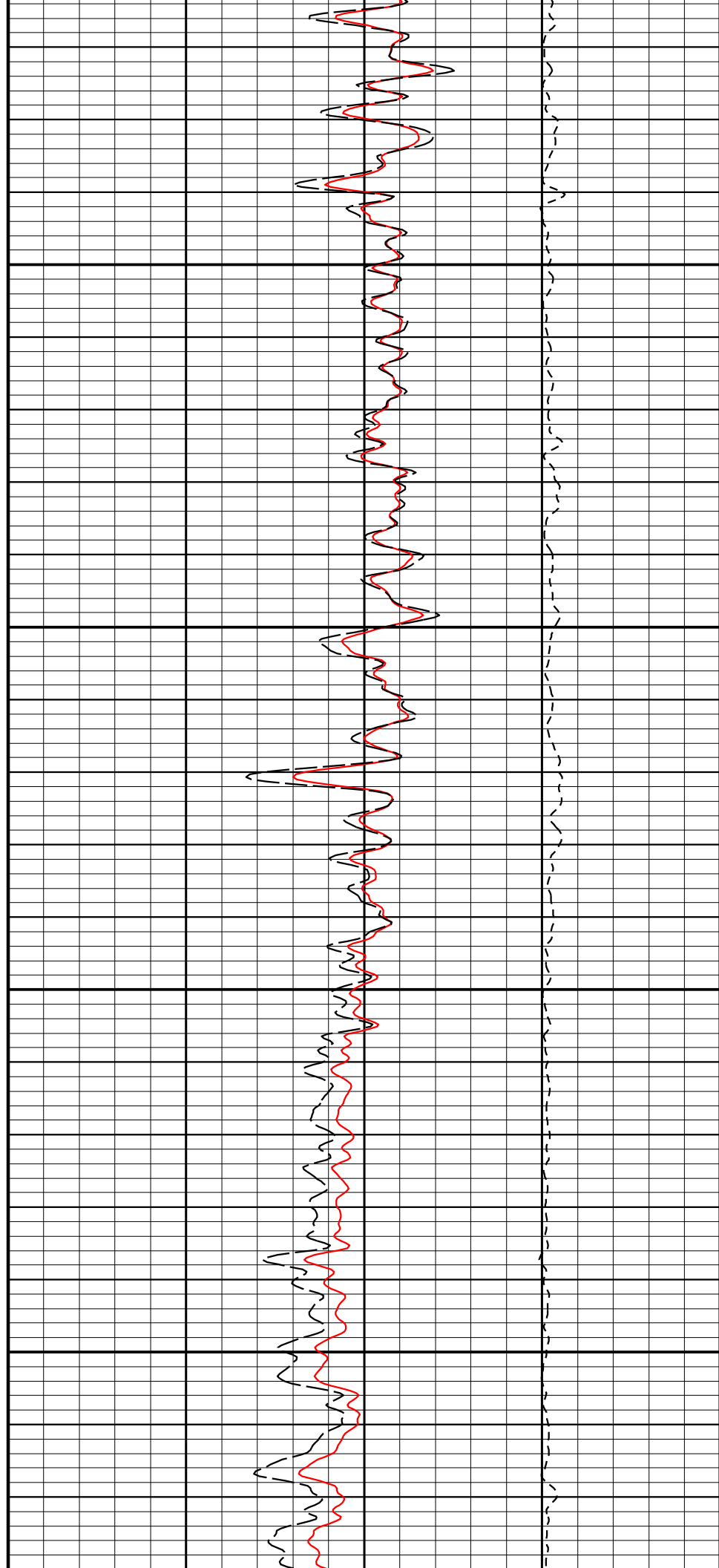


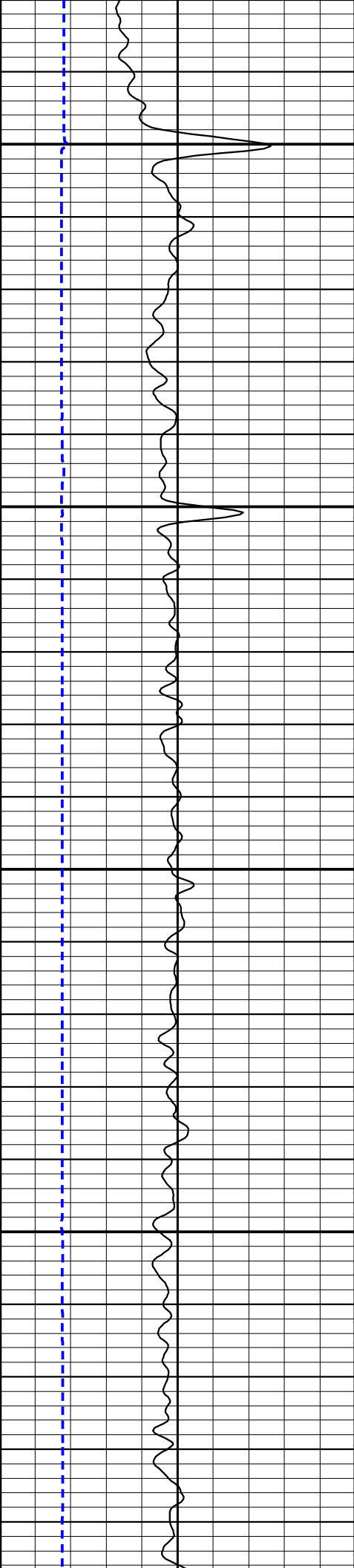
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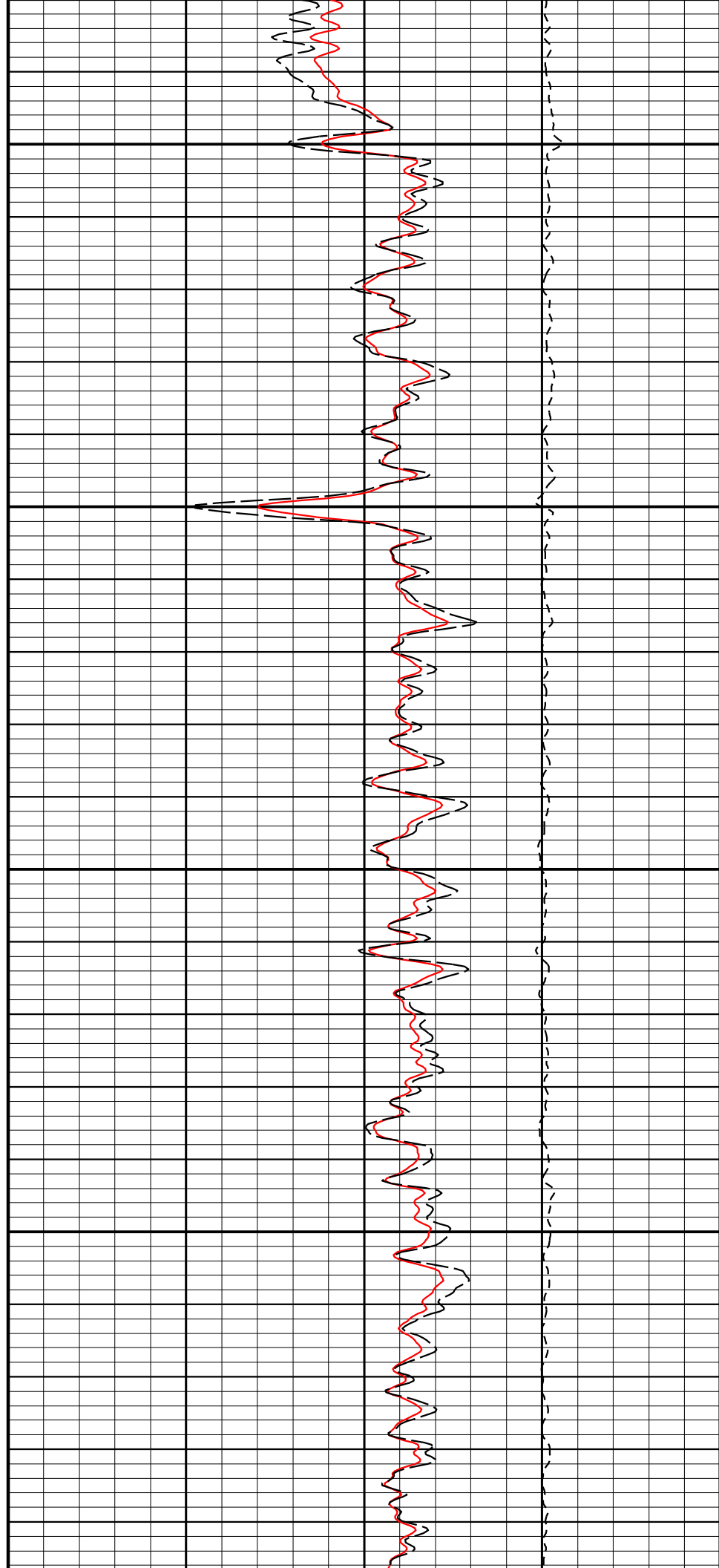


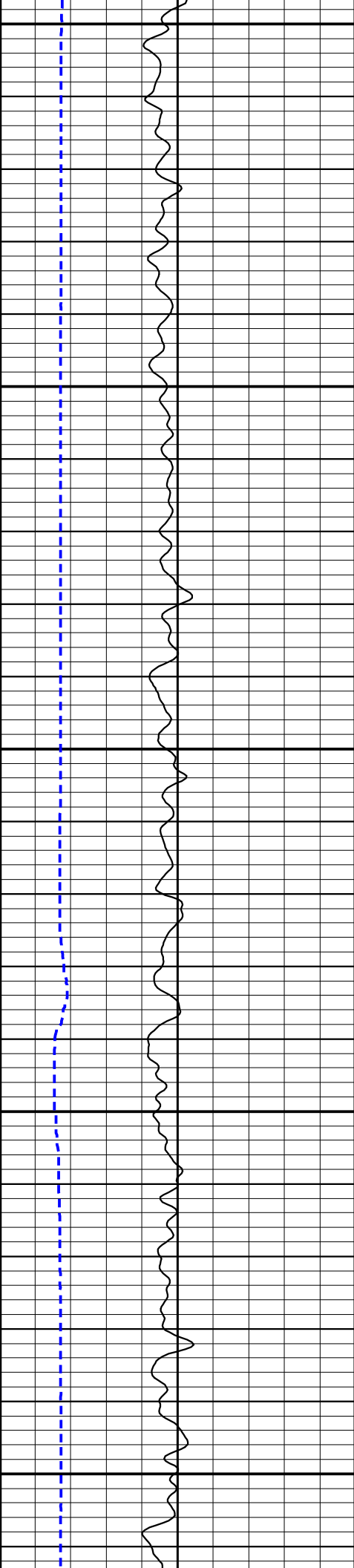
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4650





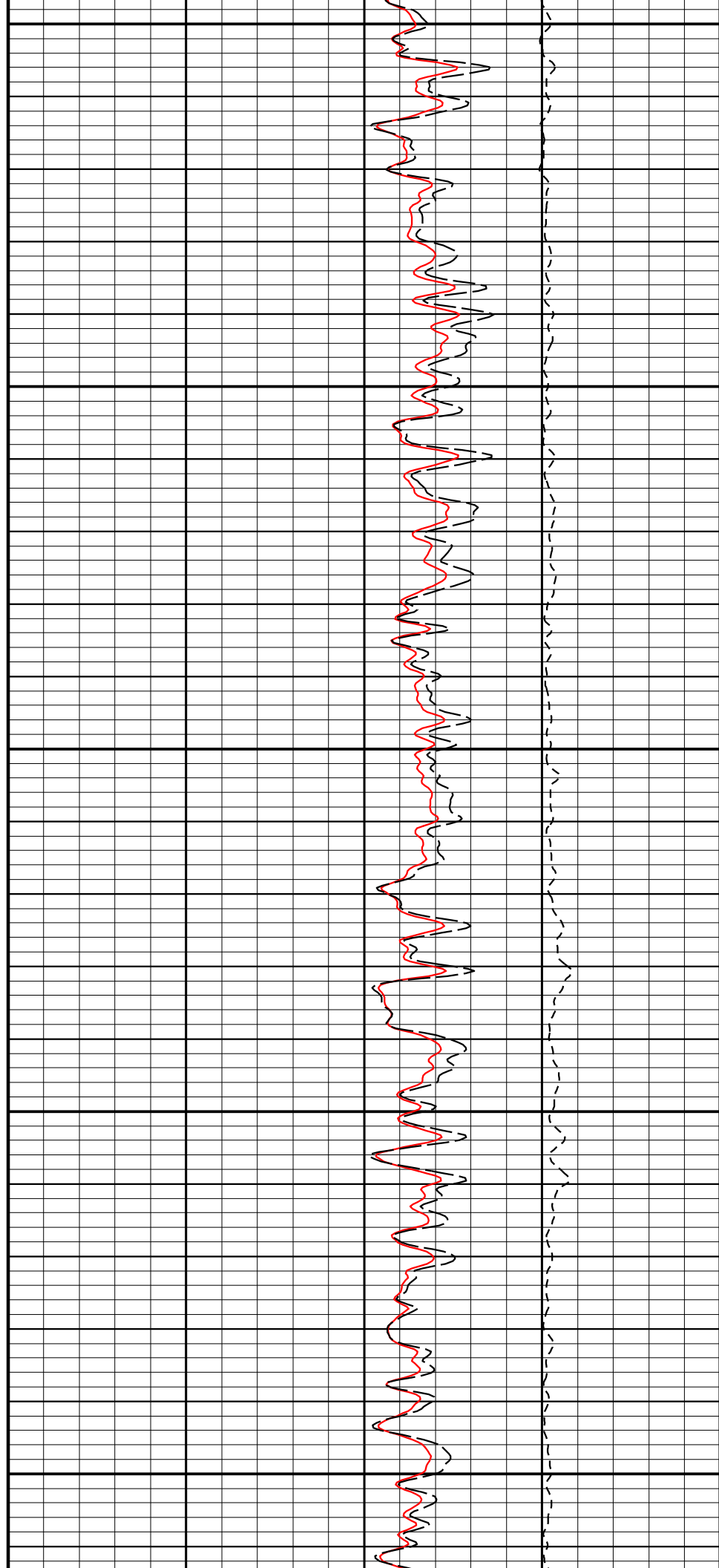
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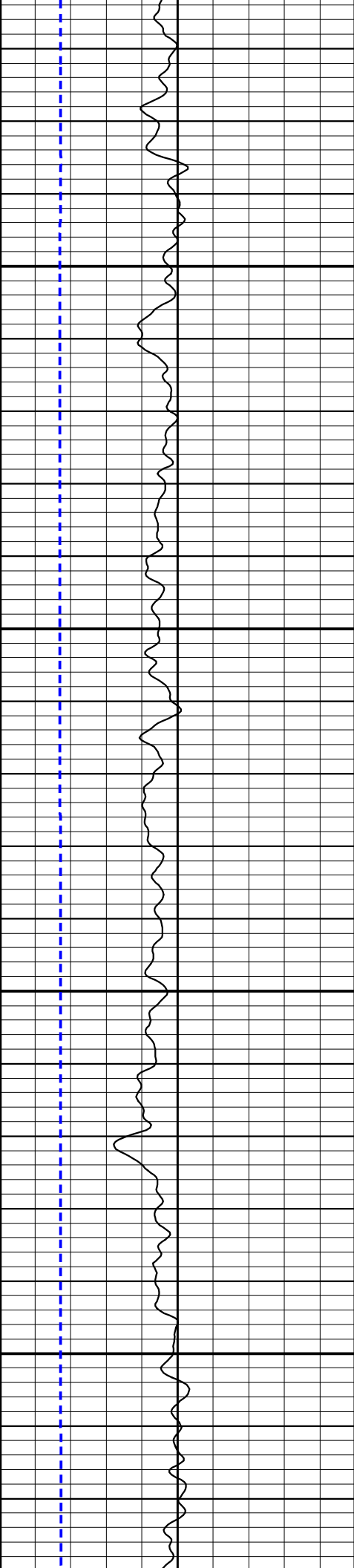
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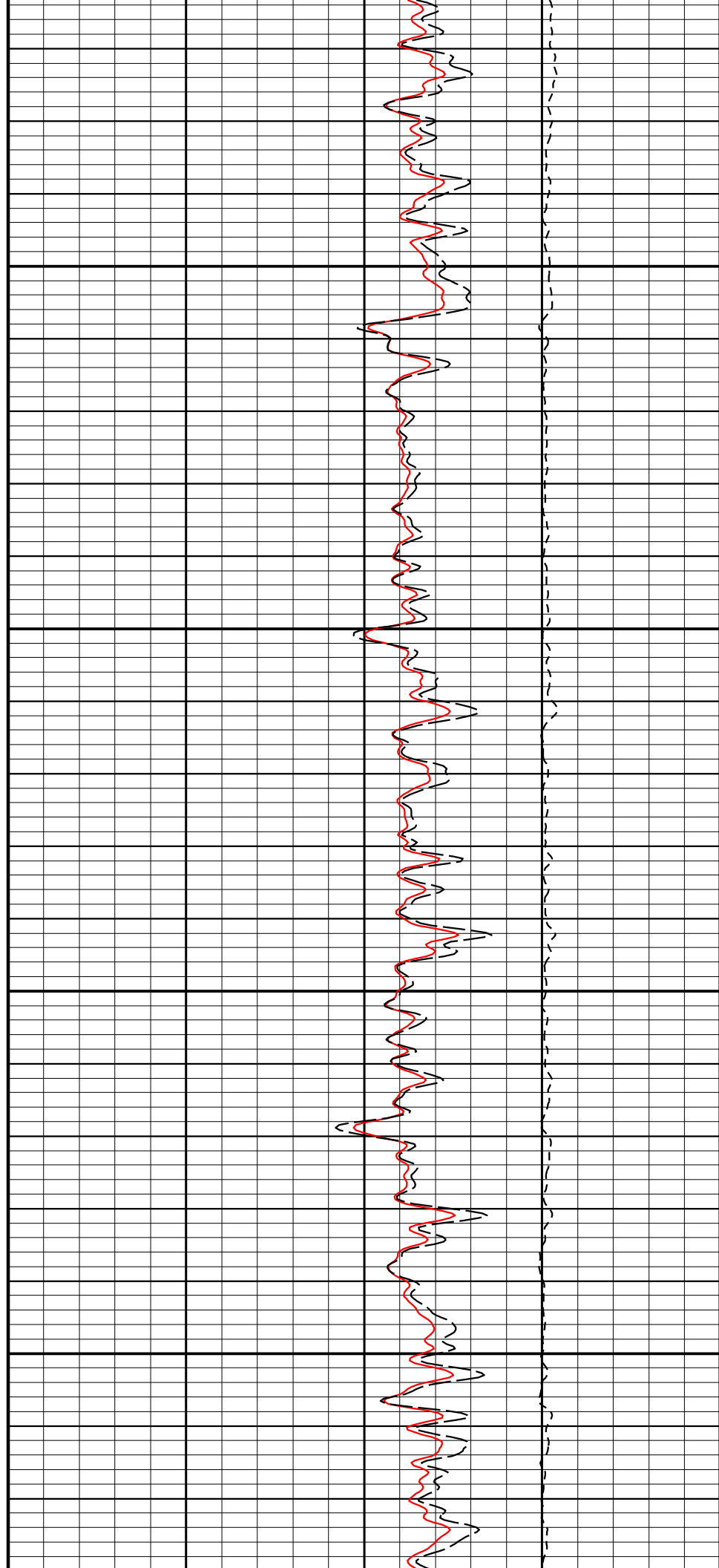


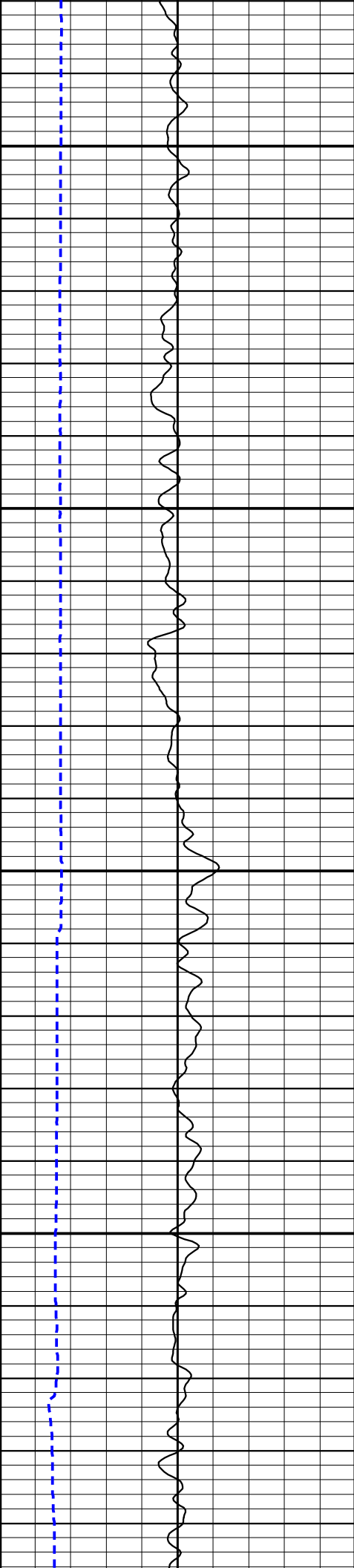
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5100



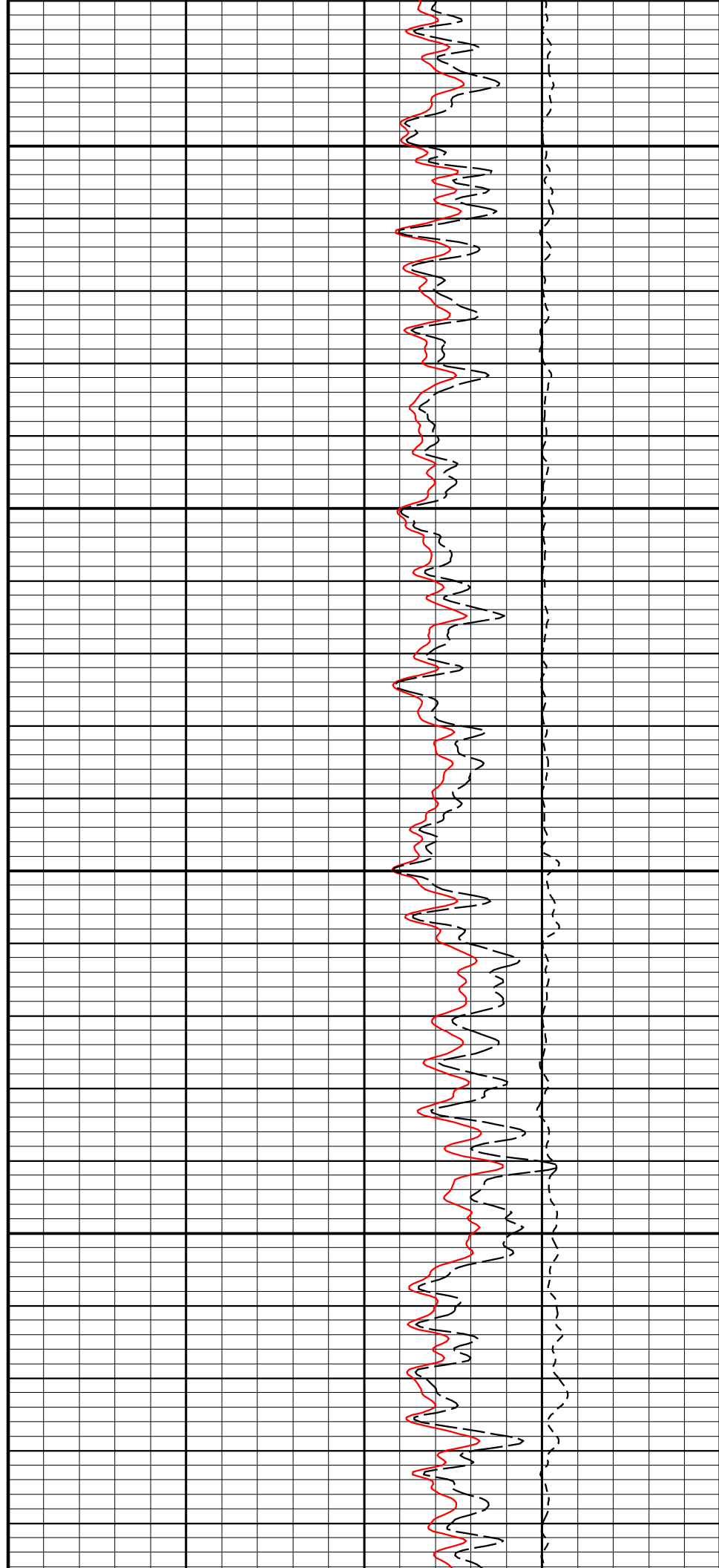


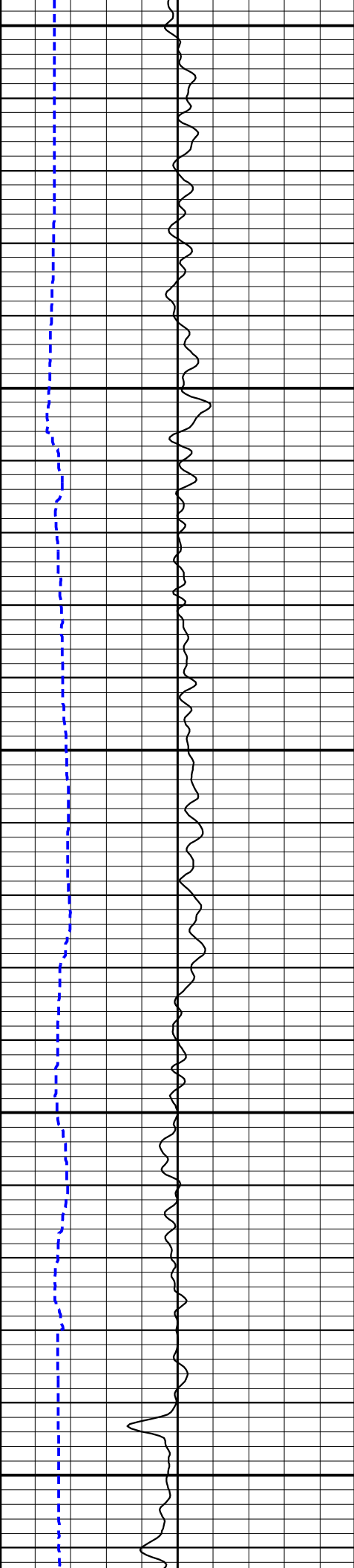
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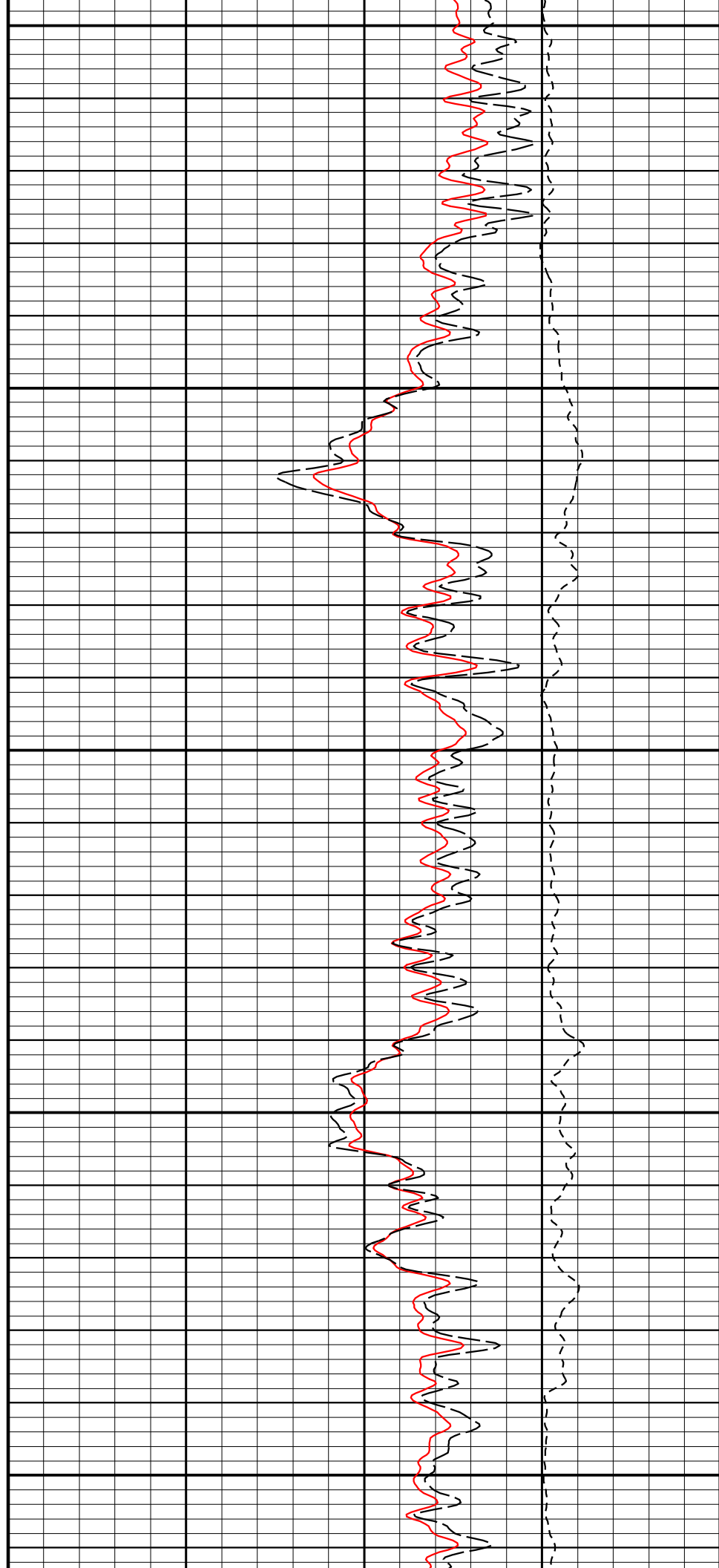
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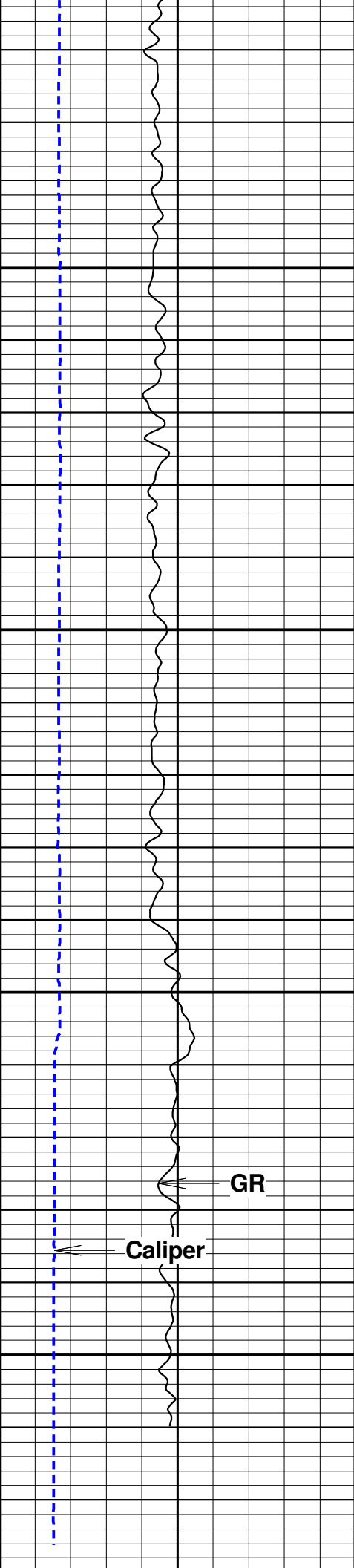
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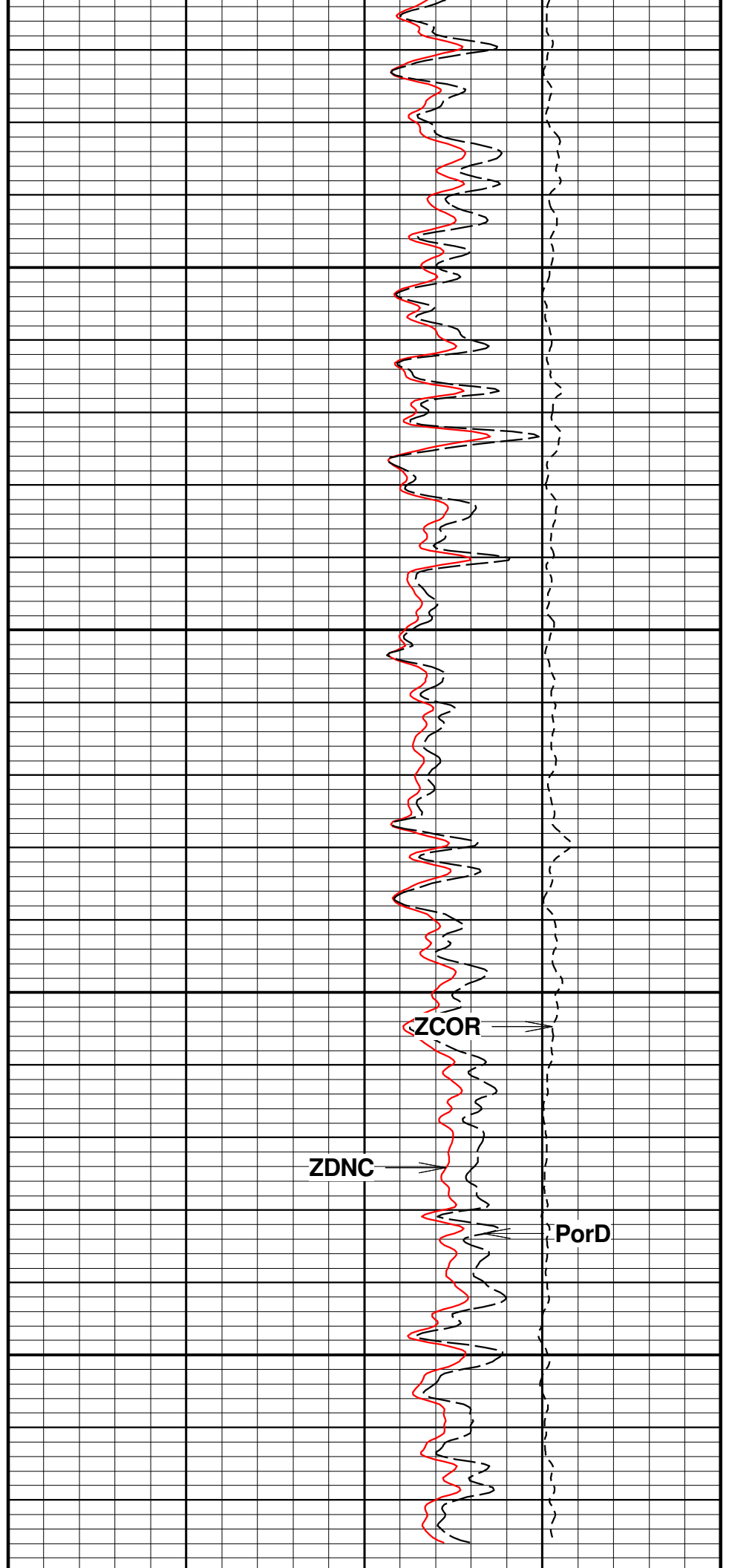
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5700

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GR

Caliper

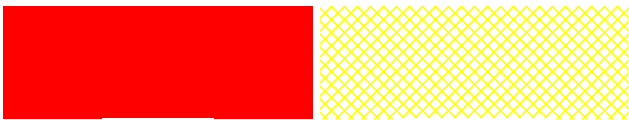


ZCOR

ZDNC

PorD

5800



Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
Tension	1	800	0 N		1.886805	-1509.4
Tension	2	24375.3	44482 N			

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
CHT	1	0 N	0 N		1.000000	0.000
	2	1 N	1 N			

GR

Gamma Calibration

Time Feb / 03 / 2015 09:28:27

Setup

Description

Setup Version 00001

Block	Raw Value	User Value	Device	Device SN	Mult.
Background	98.5346				
Jig ON	632.239				
Gamma	533.7044	150.0004 gAPI			0.2810552

Gamma Primary Verification

Time Mar / 27 / 2015 14:05:17

Setup

Description API Test Pit

Setup Version 00001

Block	Device	Device SN	Raw Value	User Value
Background			70.4695	
Jig ON			608.225	
Gamma				151.1382 gAPI

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1468A_015.cvf

Tool name : **Compensated Neutron** Asset : **015** Series : **1468A** Source ID :

CN

Compensated Neutron Calibration

Time May / 13 / 2015 06:47:05

Setup

Description V5_89 April 14

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.
Ratio	1	4.67444	4.94 none		1.056811

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1486A_014.cvf

Tool name : **PE Density Microlog** Asset : **014** Series : **1486A** Source ID :

Peak

ZDL Peak Calibration

Time Apr / 09 / 2015 11:03:08

Setup

Description PEAL CAL 9 APRIL

Setup Version 00001

Block	Channel	Energy (keV)	Device
Am241	23.156	59.5	
Cs137	217.966	661.6	

60-100 keV 100-140 keV 140-200 keV 200-540 keV

Background

185.507

241.949

462.883

1336.43

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

PeDen**PeDen Calibration**

Time Apr / 09 / 2015 12:15:49

Setup

Description

Setup Version 00001

Raw Values

Device Values

	SSD	LSD	SHR	DEN	CORR	PE
MG	17419.9 cps	11732.9 cps	0.709 0.700 0.900	1.649 g/ccm	0.000 g/ccm	2.14 b/e
AL	9273.0 cps	1593.8 cps		2.550 g/ccm	0.000 g/ccm	
AL + Mg Shim	12791.7 cps	2697.9 cps		2.488 g/ccm	0.120 g/ccm	
MG + St Shim		5333.6 cps	0.279 0.250 0.320			10.31 b/e
Ratio MG/AL	1.88 none 1.50 2.00	7.36 none 6.80 8.50				
Spine Angle	72.5 deg 72.0 75.0	Rib Angle	54.4 deg 52.0 55.0			

PeDen Primary Verification

Time Apr / 09 / 2015 16:29:56

Setup

Description

Setup Version 00001

Curve Name	pt	Device	Device Value	User Value
SSD	1			407.185 cps
LSD	1			255.834 cps
ZDEN	1			0.509153 g/cc
ZCOR	1			-1.96403 g/cc
SHR	1			0.229596 none
PE	1			13.3369 b/e

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

RNML**Resistivity Calibration**

Time Mar / 12 / 2015 16:46:04

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
RNML	1	-0.00171871	0 Ohmm		1.515284	0.003
	2	88.6945	134.4 Ohmm			

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

RLML

Resistivity Calibration

Time Mar / 12 / 2015 16:46:33
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
RLML	1	0.0149555	1 Ohmm		0.893583	0.987
	2	186.903	168 Ohmm			

Tool name : **PE Density Microlog** Asset : **014** Series : **1486A** Source ID :

Caliper**Caliper Calibration**

Time Apr / 09 / 2015 16:09:17
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
Caliper	1	6.39051	6 Inch		0.788563	0.961
	2	19.0718	16 Inch			

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1141A_014.cvf

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

Deep**Conductivity Calibration**

Time Apr / 22 / 2015 11:30:49
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
CILDRaw	1	-8.44042 mV	0 mS/m		0.887957	7.495
	2	443.158 mV	401 mS/m			

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

GWD**Array Calibration**

Time
Setup
Description
Setup Version 00000

No	Value	No	Value	No	Value	No	Value	No	Value
01:	0								

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

CLL8

Conductivity Calibration

Time Apr / 22 / 2015 11:49:39

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device
CLL8	1	462.452 mV	500 mmho	
	2	-8.76538 mV	1 mmho	

Mult.

Add.

1.058959

10.282

Tool name : DIL

Asset : 014

Series : 1141A

Source ID :

Medium**Conductivity Calibration**

Time Apr / 22 / 2015 11:33:11

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device
CILMRaw	1	-10.3689 mV	0 mS/m	
	2	433.888 mV	460 mS/m	

Mult.

Add.

1.035437

10.736

Tool name : DIL

Asset : 014

Series : 1141A

Source ID :

GwM**Array Calibration**

Time

Setup

Description

Setup Version 00000

No	Value	No	Value	No	Value	No	Value	No	Value	No	Value
01:	0										

**PIONEER**

COMPANY: EXTRACTION OIL & GAS LLC

WELL: DT-HABITAT C3-5-6

FIELD: WATTENBERG

COUNTY: USA

STATE: CO

<div><div>PIONEER</div><div><div>DUAL INDUCTION</div><div>PeDENSITY</div><div>COMPENSATED NEUTRON</div><div>GAMMA RAY</div></div></div>		<div>COMPANY: EXTRACTION OIL & GAS LLC</div> <div>WELL: DT-HABITAT C3-5-6</div> <div>FIELD: WATTENBERG</div> <div>COUNTY: WELD</div> <div>STATE: CO</div>	
<div>Company:EXTRACTION OIL & GAS LLC</div> <div>Well: DT-HABITAT C3-5-6</div> <div>Field: WATTENBERG</div> <div>County: WELD</div> <div>State: CO</div>		<div>Permanent Datum: GL</div> <div>Elevation: 4640' FT</div> <div>Log Meas. From: KB</div> <div>, 17 FT ABOVE PERM. DATUM</div> <div>Drill. Meas. From: KB</div>	<div>Elevations</div> <div>K.B.: 4657 FT</div> <div>D.F.: 4657 FT</div> <div>G.L.: 4640 FT</div>
<div>Location</div> <div>40.435440</div> <div>-104.683730</div>	<div>Other Services</div> <div>NONE</div>	<div>AP# 05-123-41031</div>	
<div>Date</div> <div>13 MAY 2015</div>			
<div>Run Number</div> <div>1</div>			
<div>Depth Driller</div> <div>8130' FT</div>			
<div>Depth Logger</div> <div>5800 FT</div>			
<div>Bottom Logged Interval</div> <div>5800 FT</div>			
<div>Top Logged Interval</div> <div>1020 FT</div>			
<div>Casing Driller</div> <div>9 5/8 IN. @ 1043 FT</div>			
<div>Casing Logger</div> <div>1043 FT</div>			
<div>Bit size</div> <div>8 3/4 IN.</div>			
<div>Type Fluid in Hole</div> <div>WATER</div>			
<div>Density / Viscosity</div> <div>9.60 #/GAL</div> <div>40 S</div>			
<div>pH / Water Loss</div> <div>9.2</div> <div>7.4 CC</div>			
<div>Source of Sample</div> <div>BOREHOLE</div>			
<div>Rm @ Meas. Temp.</div> <div>1.3 Ohm-m @ 81 F</div>			
<div>Rmtf @ Meas. Temp.</div> <div>1.63 Ohm-m @ 81 F</div>			
<div>Rmc @ Meas. Temp.</div> <div>.98 Ohm-m @ 81 F</div>			
<div>Source Rmtf/Rmc</div> <div>BOREHOL</div> <div>BOREHOL</div>			
<div>Rm at BHT</div> <div>0.97 Ohm-m @ 185 F</div>			
<div>End Circulation</div> <div>2300 12 MAY 2015</div>			
<div>Logger on Bottom</div> <div>0730 13 MAY 2015</div>			
<div>Max. Recorded Temp.</div> <div>185</div>			
<div>Equip. No / Location</div> <div>110 FT. MORGAN</div>			
<div>Recorded by</div> <div>SHAUN STUMP</div>			
<div>Witnessed by</div> <div>BRANDON HATCH</div>			

-----Fold Here-----

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services cannot and do not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services will not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents, or employees. These interpretations are also subject to the Pioneer Wireline Services general terms and conditions as set out in our current Price Schedule.

REMARKS

SO#2-013986

DUE TO HOLE CONDITIONS NO REPEAT WAS PERFORMED

THANK YOU FOR USING PIONEER WIRELINE SERVICES.

EQUIPMENT DATA

Run	Trip	Instrument	Instrument Type No.	Serial No.	Distance to Reference
		Cable Head		1809CableHead	0.000 ft
		TCMRT	024	1831A	2.690 ft
		Telemetry	021	0930A	7.562 ft
		Compensated Neutro	015	1468A	11.860 ft
		PE Density Microlog	014	1486A	19.409 ft
		DIL	014	1141A	30.184 ft
		Bull Plug		BP	54.757 ft

Weight : 37.3 lbs

TCMRT

Identifier : 1831A
Asset Number : 024
Length : 4.872 ft
Diameter : 3.4 inch
Weight : 103.6 lbs
Measure Point : 2.575 ft : BHT
Measure Point : 2.838 ft : Mud
Measure Point : 4.396 ft : Tension

Telemetry

Identifier : 0930A
Asset Number : 021
Length : 4.298 ft
Diameter : 3.4 inch
Weight : 75.4 lbs
Measure Point : 1.329 ft : GR

Compensated Neutron

Identifier : 1468A
Asset Number : 015
Length : 7.549 ft
Diameter : 3.4 inch
Weight : 104.7 lbs
Measure Point : 2.165 ft : Short
Measure Point : 2.562 ft : Long

PE Density Microlog





Identifier : 1486A
Asset Number : 014
Length : 10.774 ft
Diameter : 4.8 inch
Weight : 349.4 lbs
Measure Point : 2.854 ft : RNML
Measure Point : 2.936 ft : RLML
Measure Point : 3.133 ft : Long
Measure Point : 3.481 ft : Short

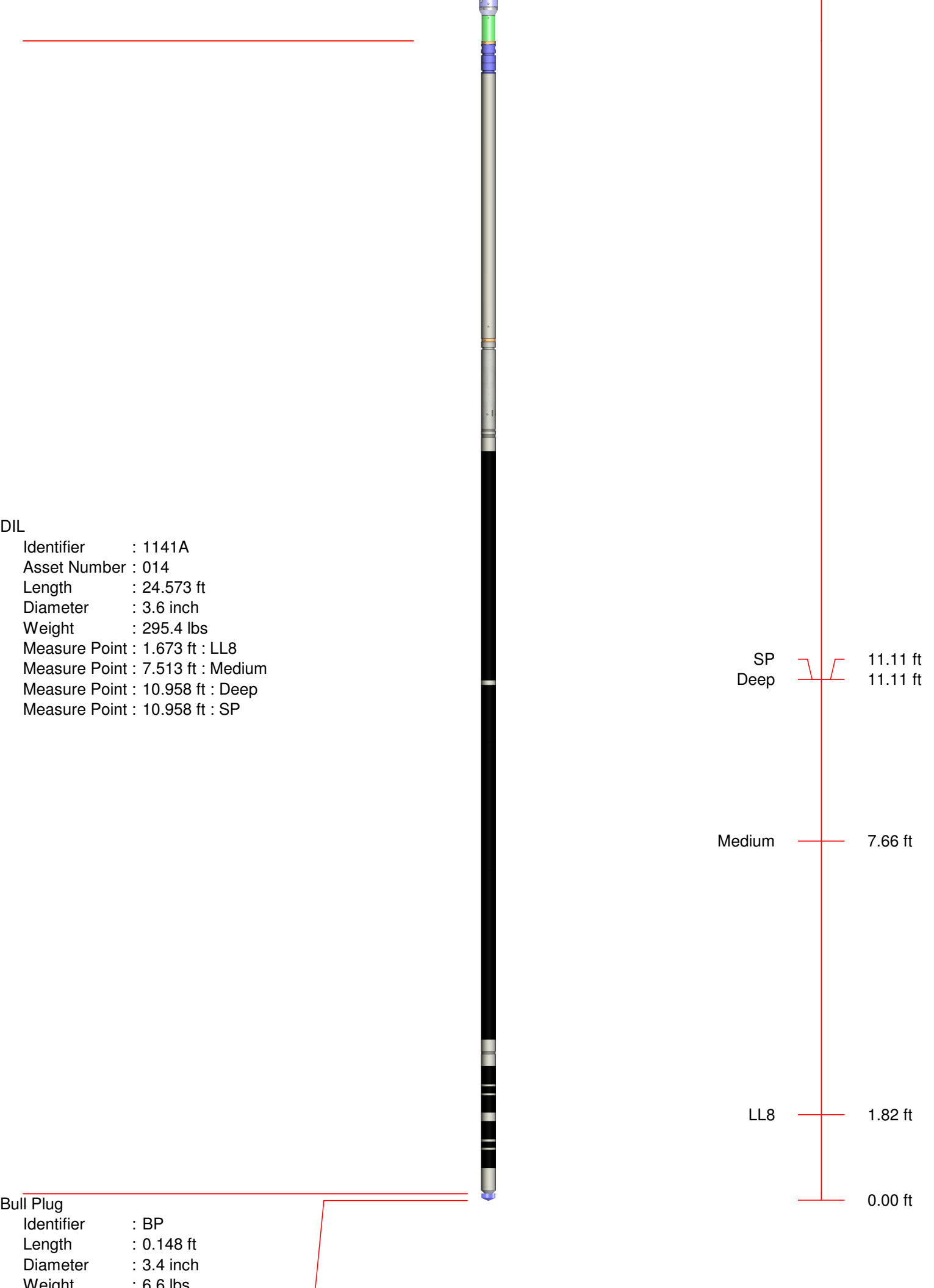
Tension $\quad + \quad 51.74 \text{ ft}$

Mud		50.18 ft
BHT		49.92 ft

GR 44.37 ft

Long	— —	38.06 ft
Short	— —	37.66 ft

Short		28.20 ft
Long		27.85 ft
RLML		27.66 ft
RNML		27.58 ft

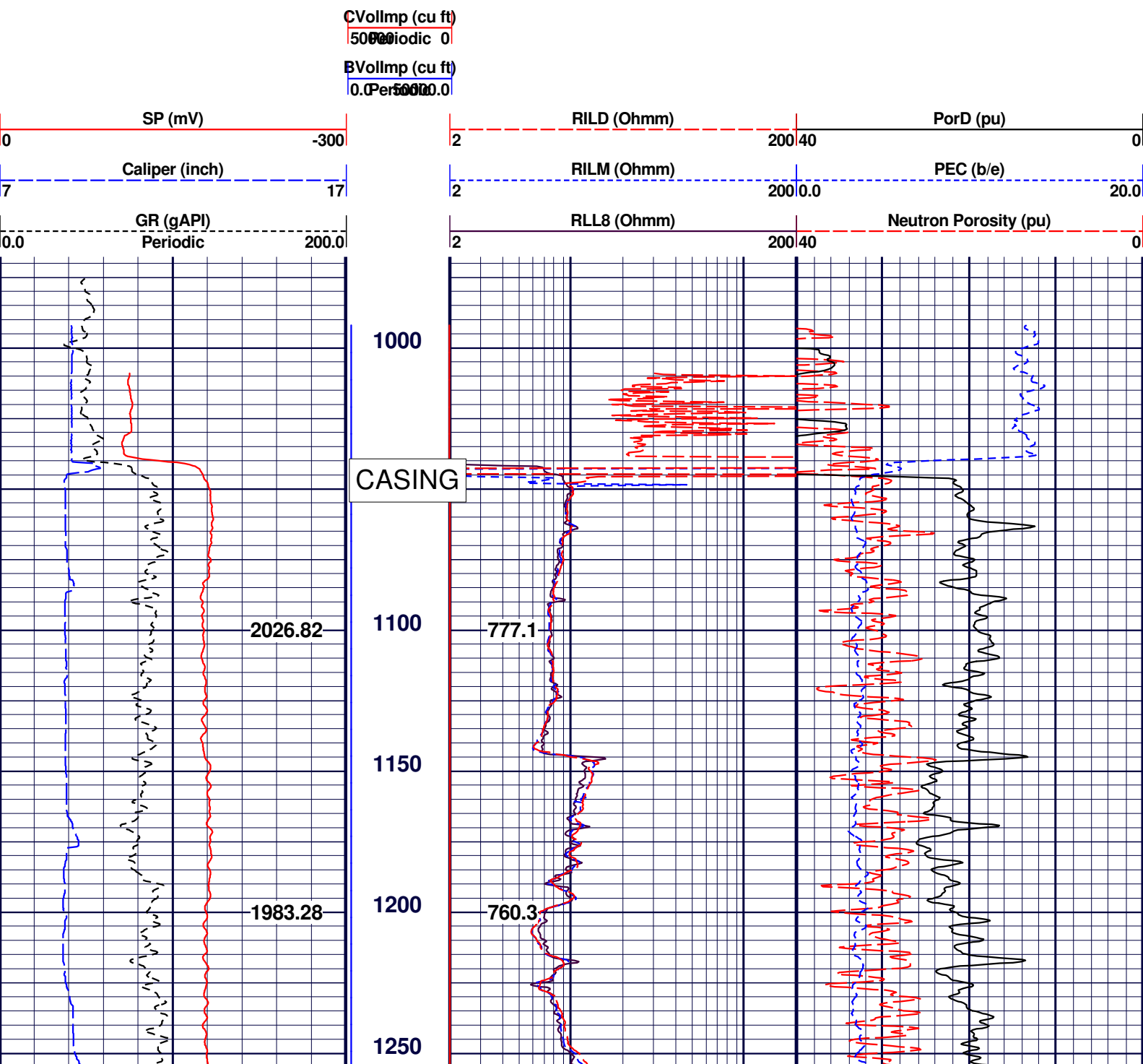


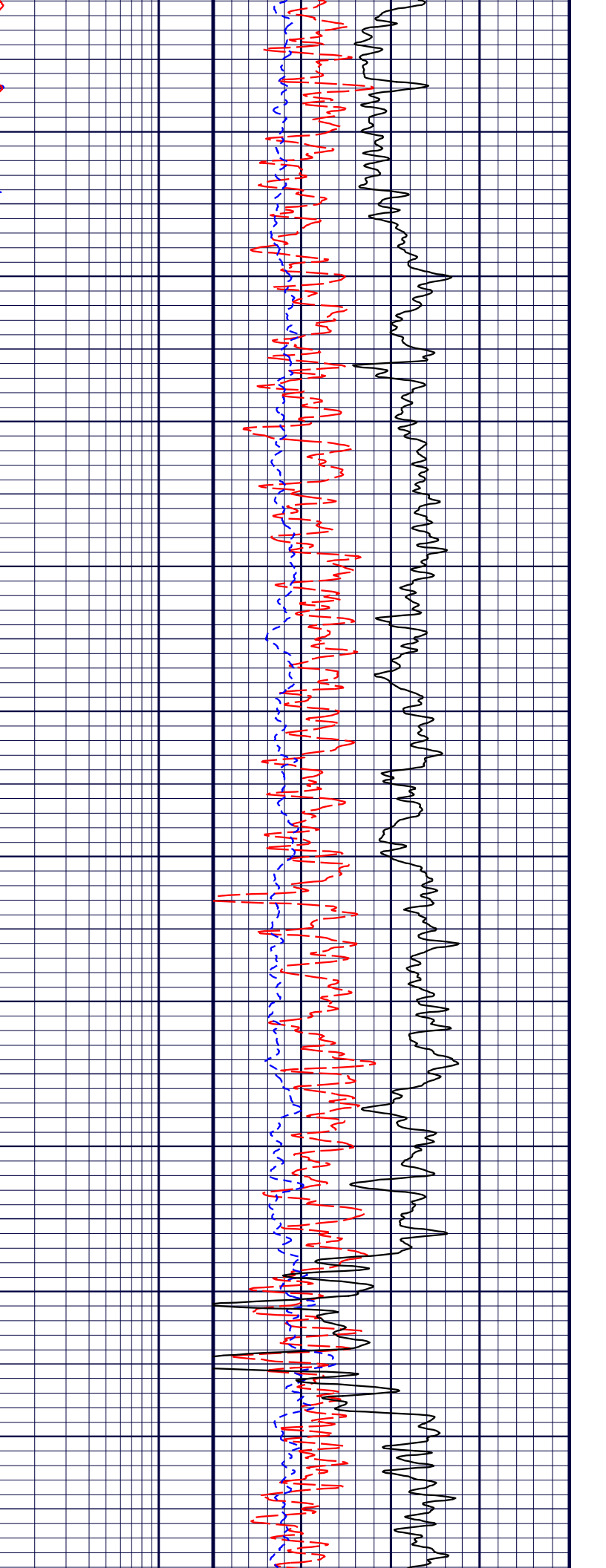
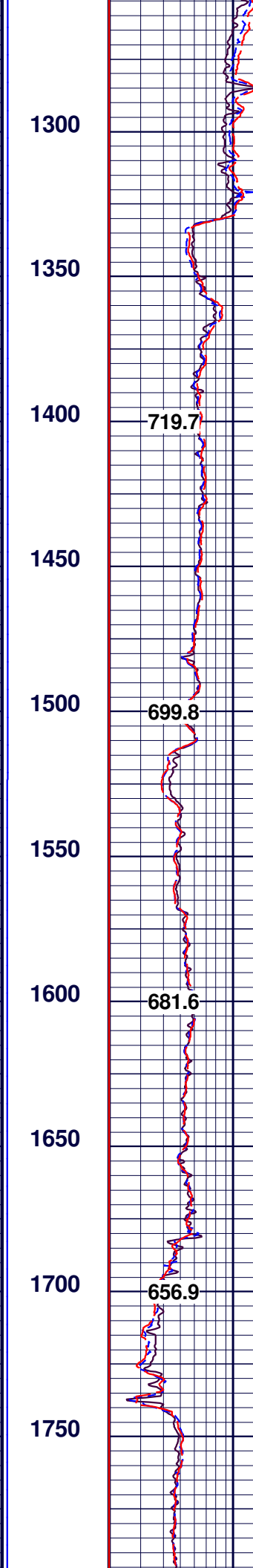
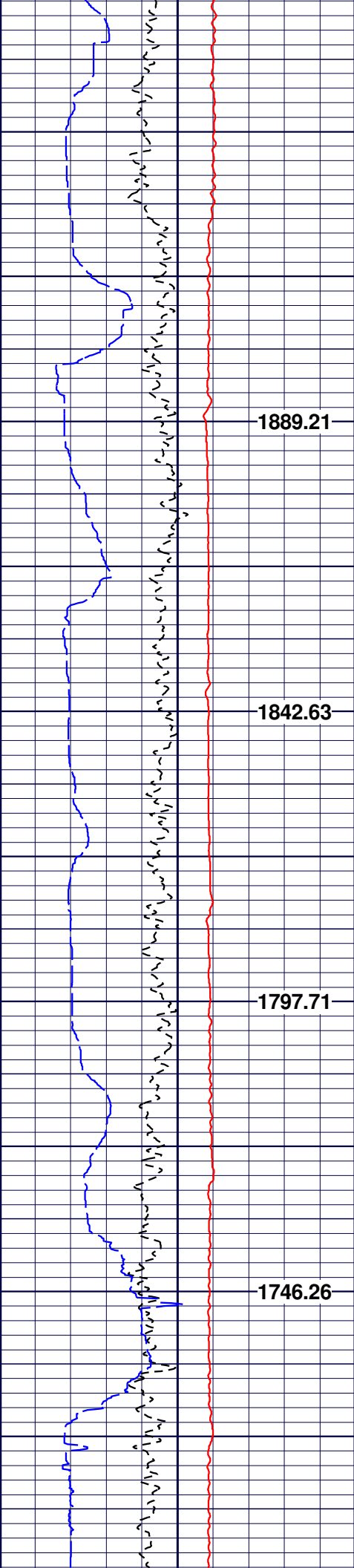
Total Length : 54.90 ft
Total Weight : 972.45 lbs
Max Diameter : 4.8 inch

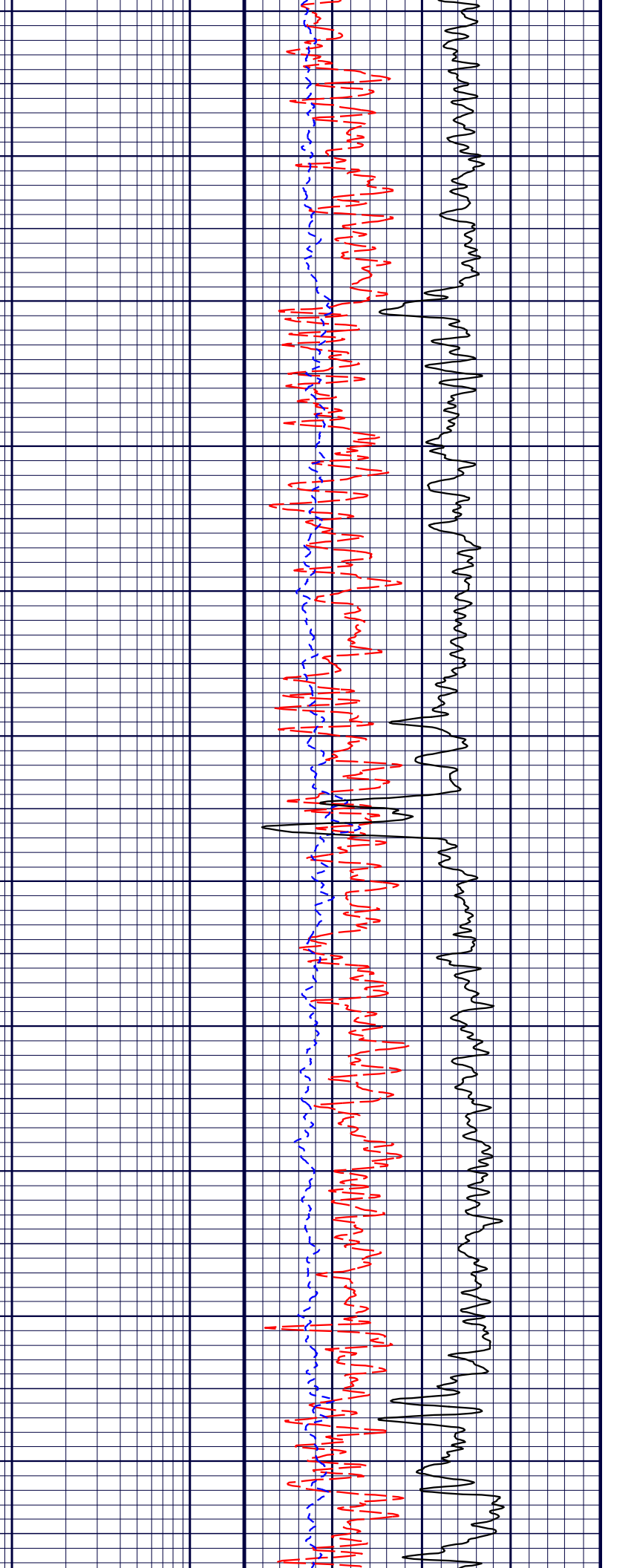
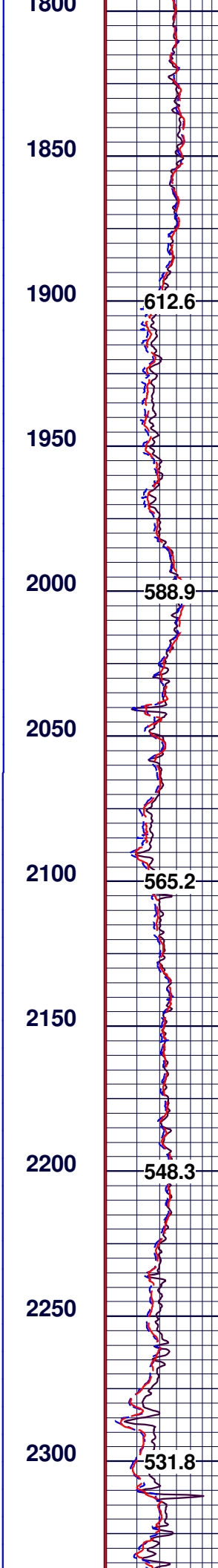
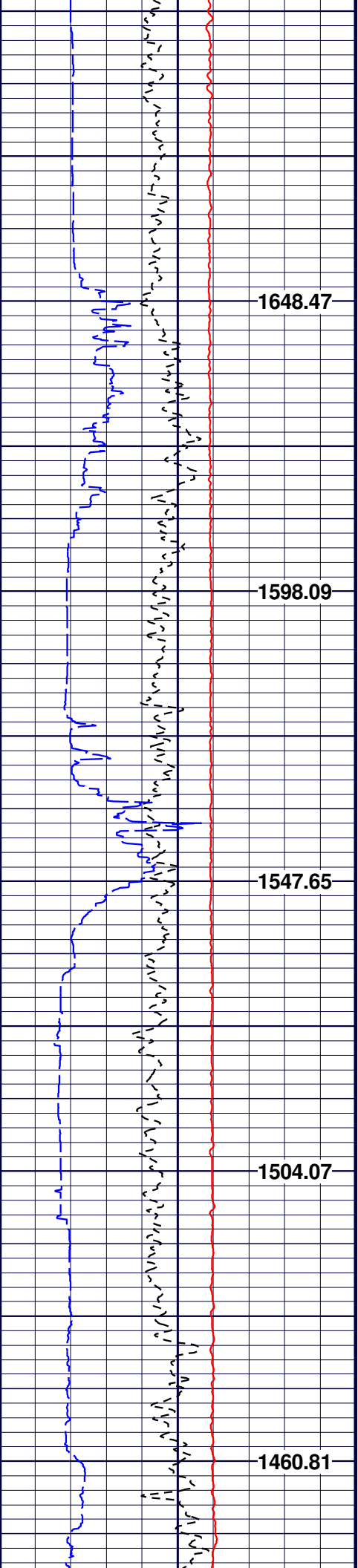
MAIN PASS

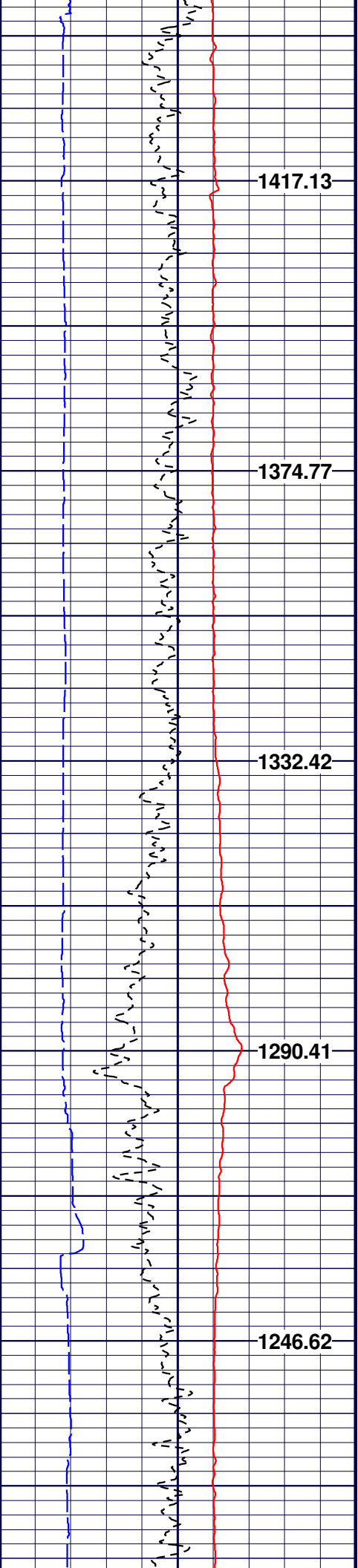
Company : EXTRACTION OIL & GAS LLC
Well : DT-HABITAT C3-5-6
Scale : 1 : 600
Depth in : ft
Software : WinAPIot Ver. 5, 89, 15, 0

Date : 13.05.2015
Time : 10:16:35
Remarks : SO#2-013986
File Name : MAIN PASS

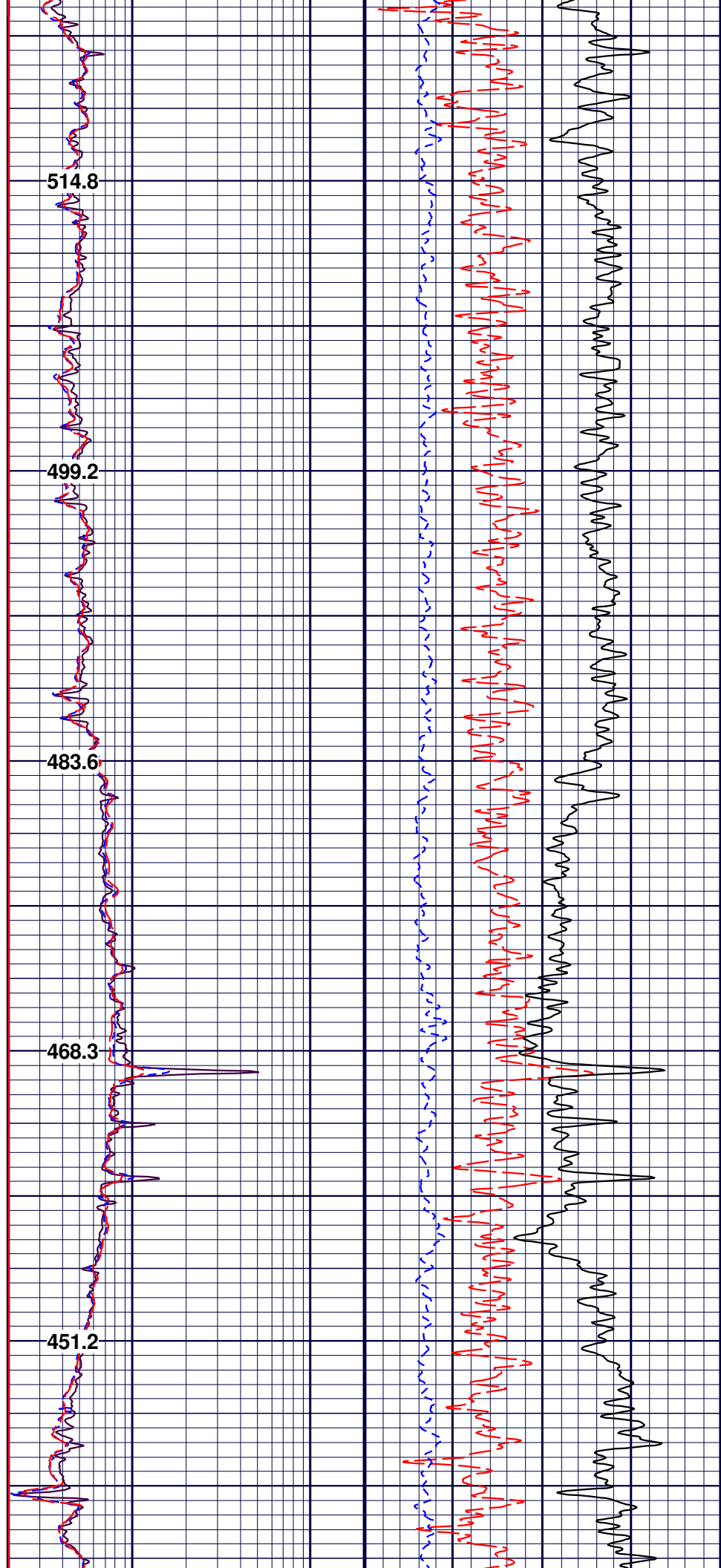


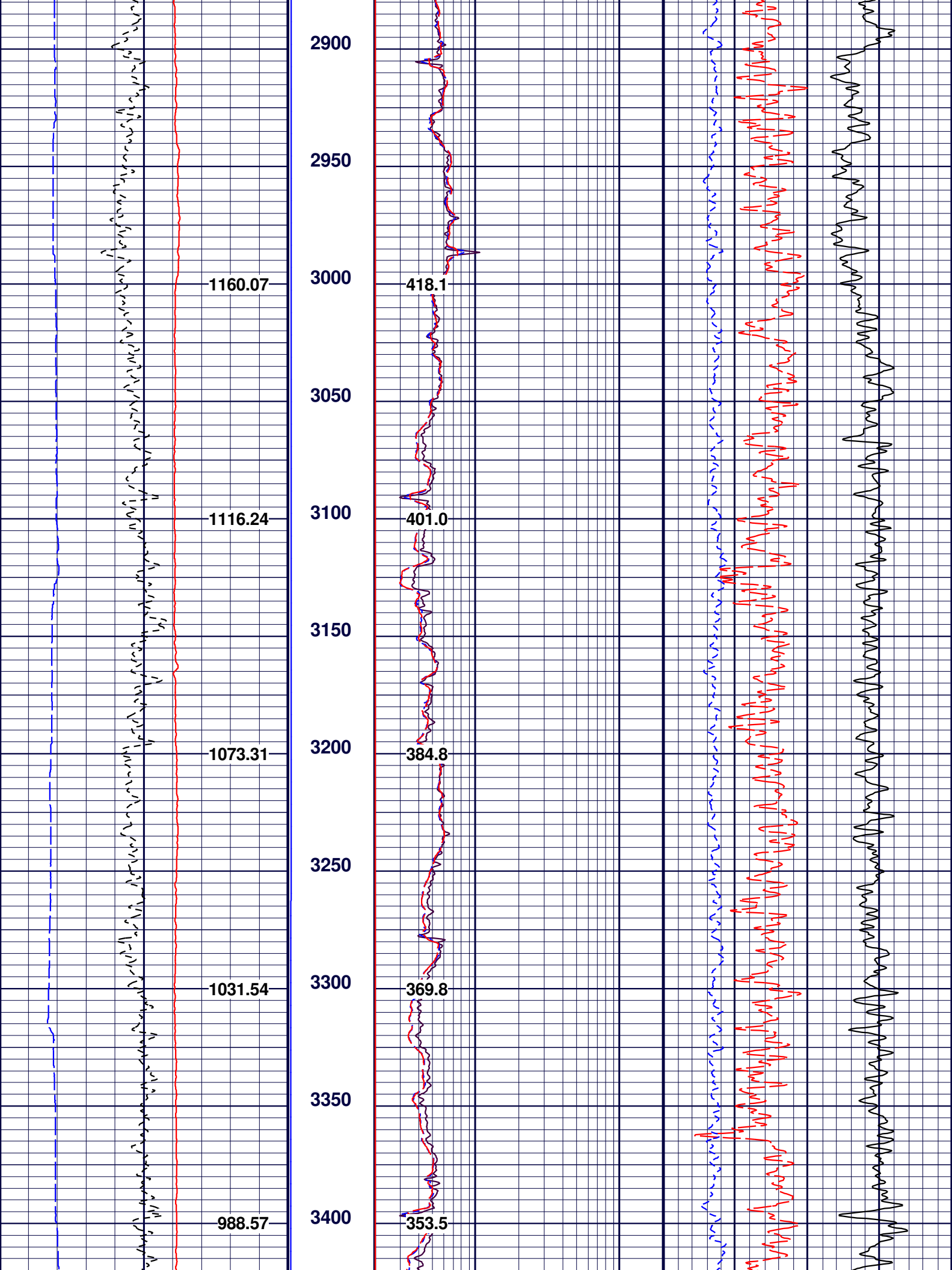


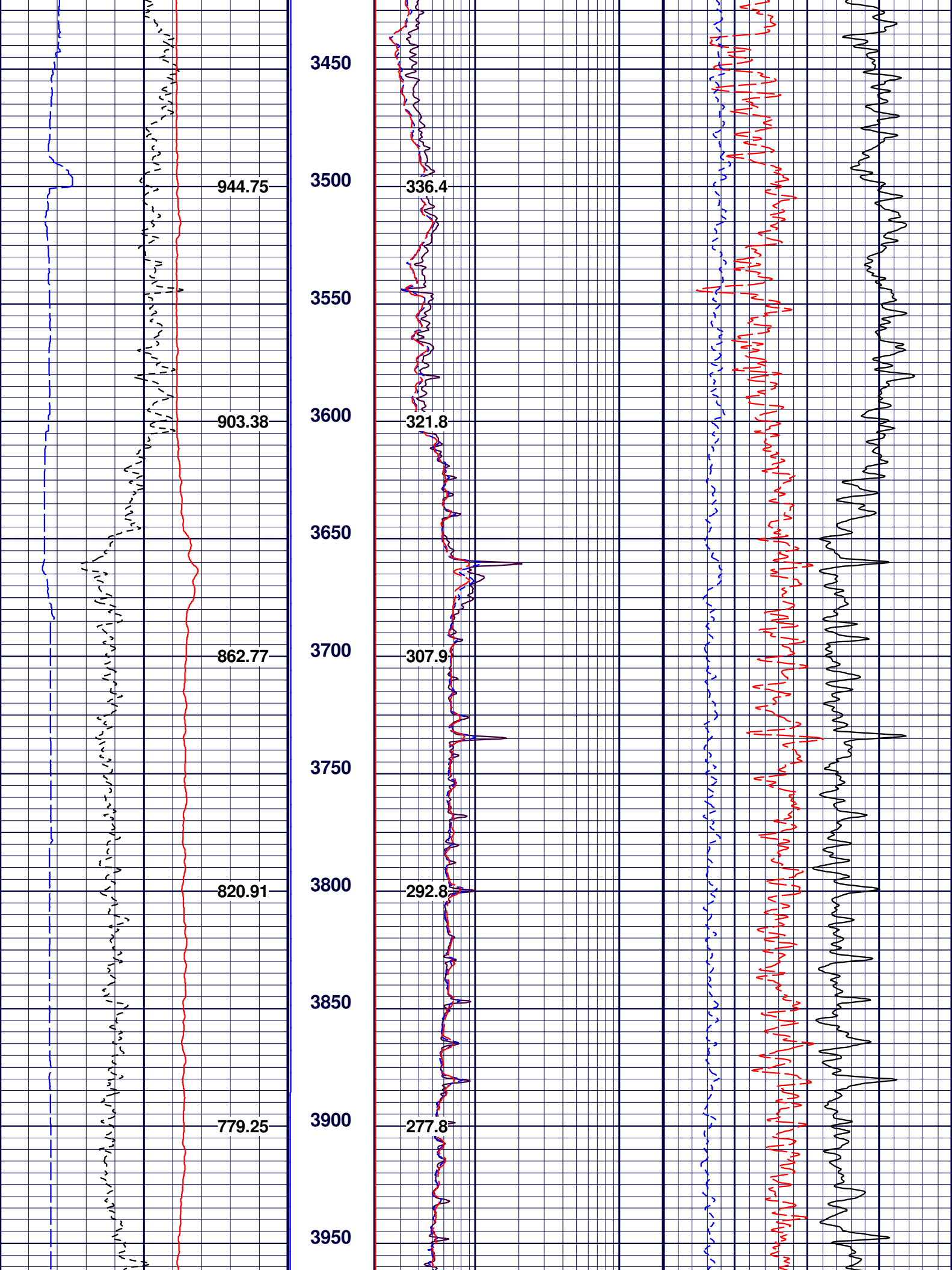


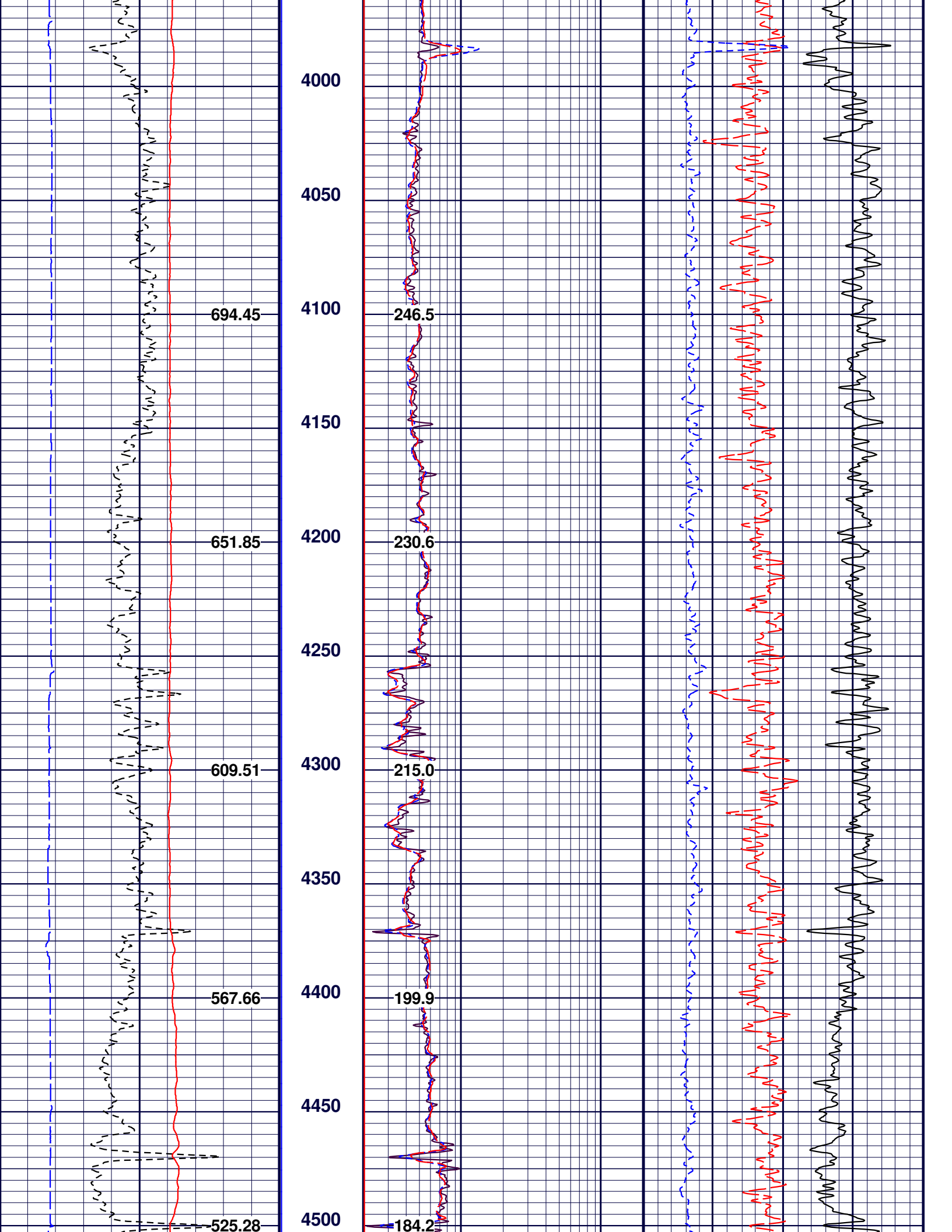


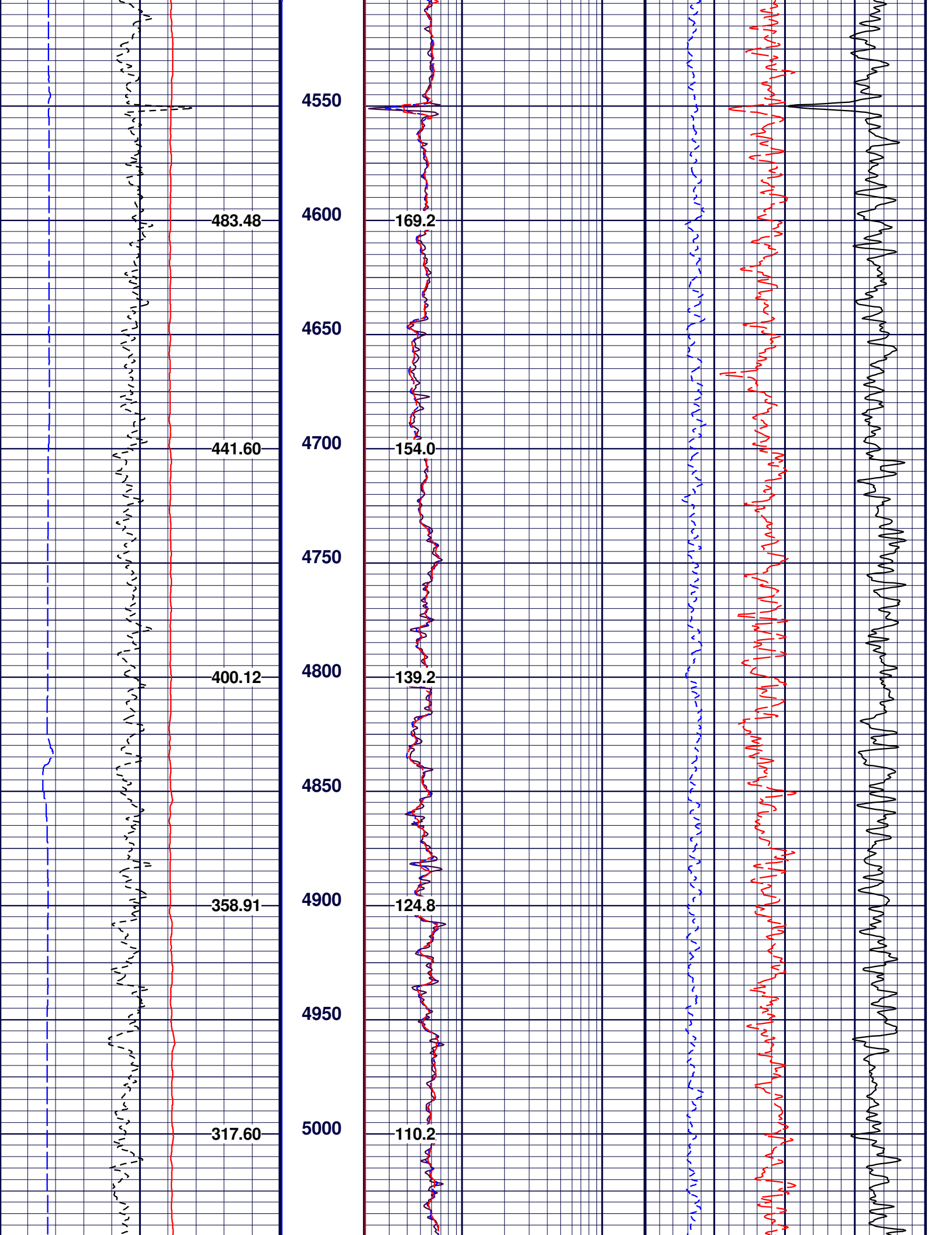
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2500
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2600
2650
2700
2750
2800
2850

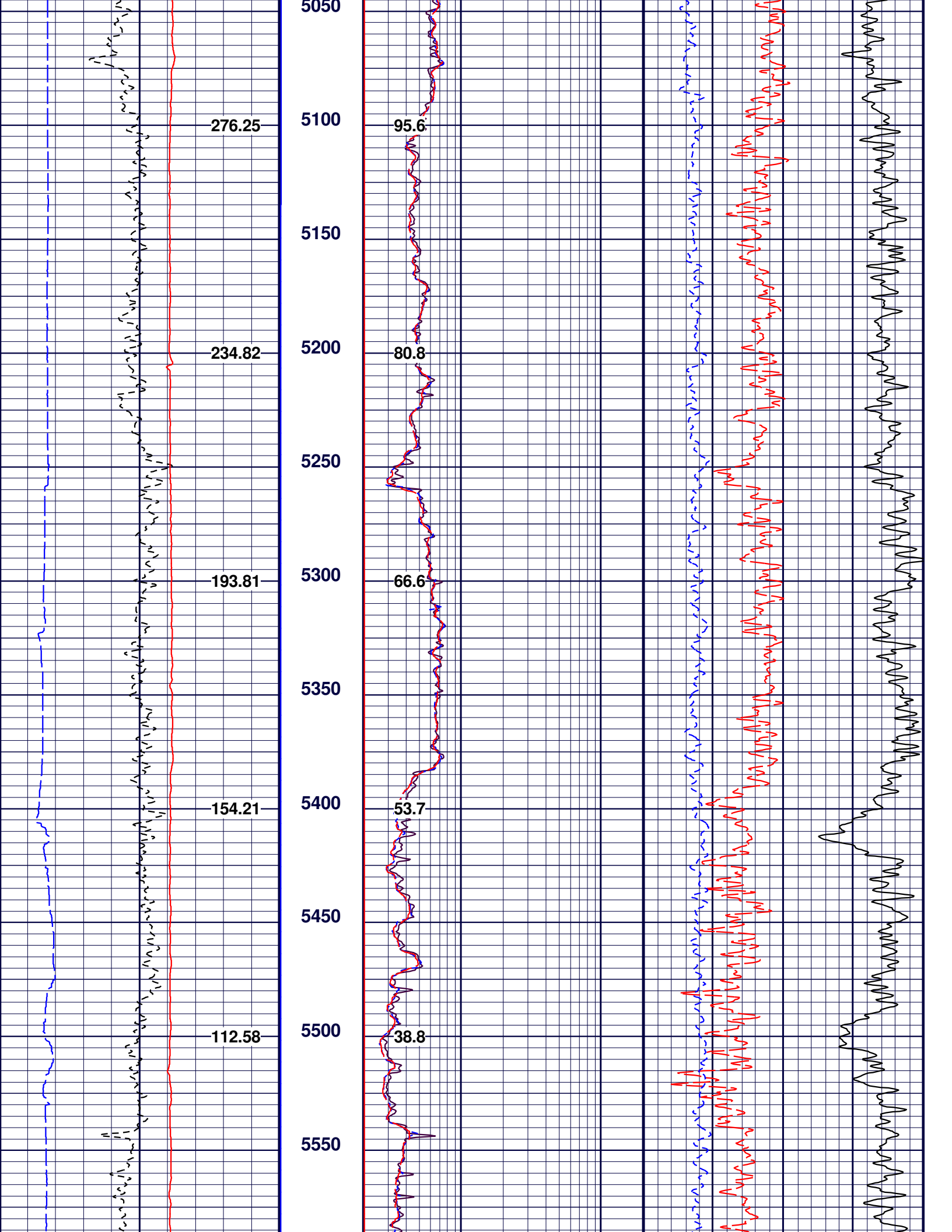


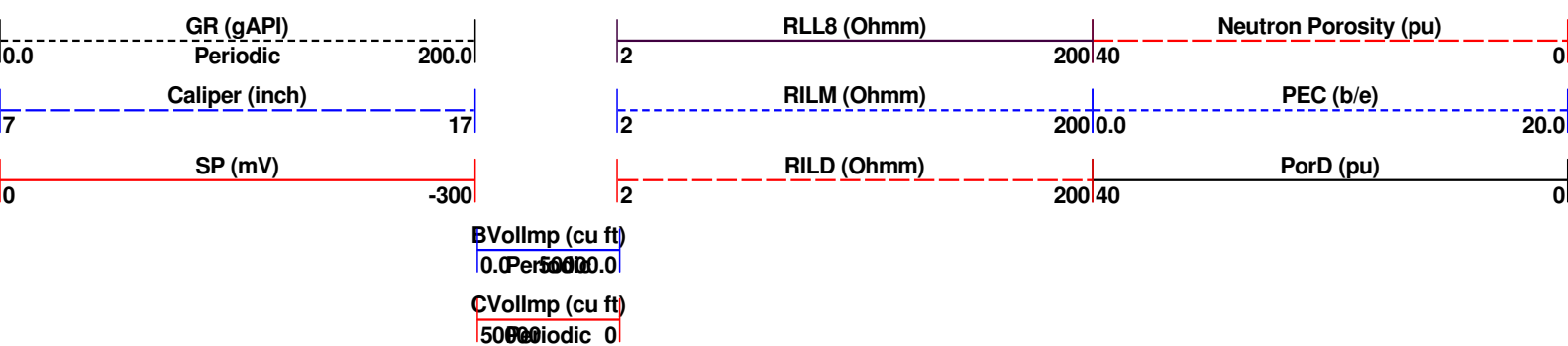
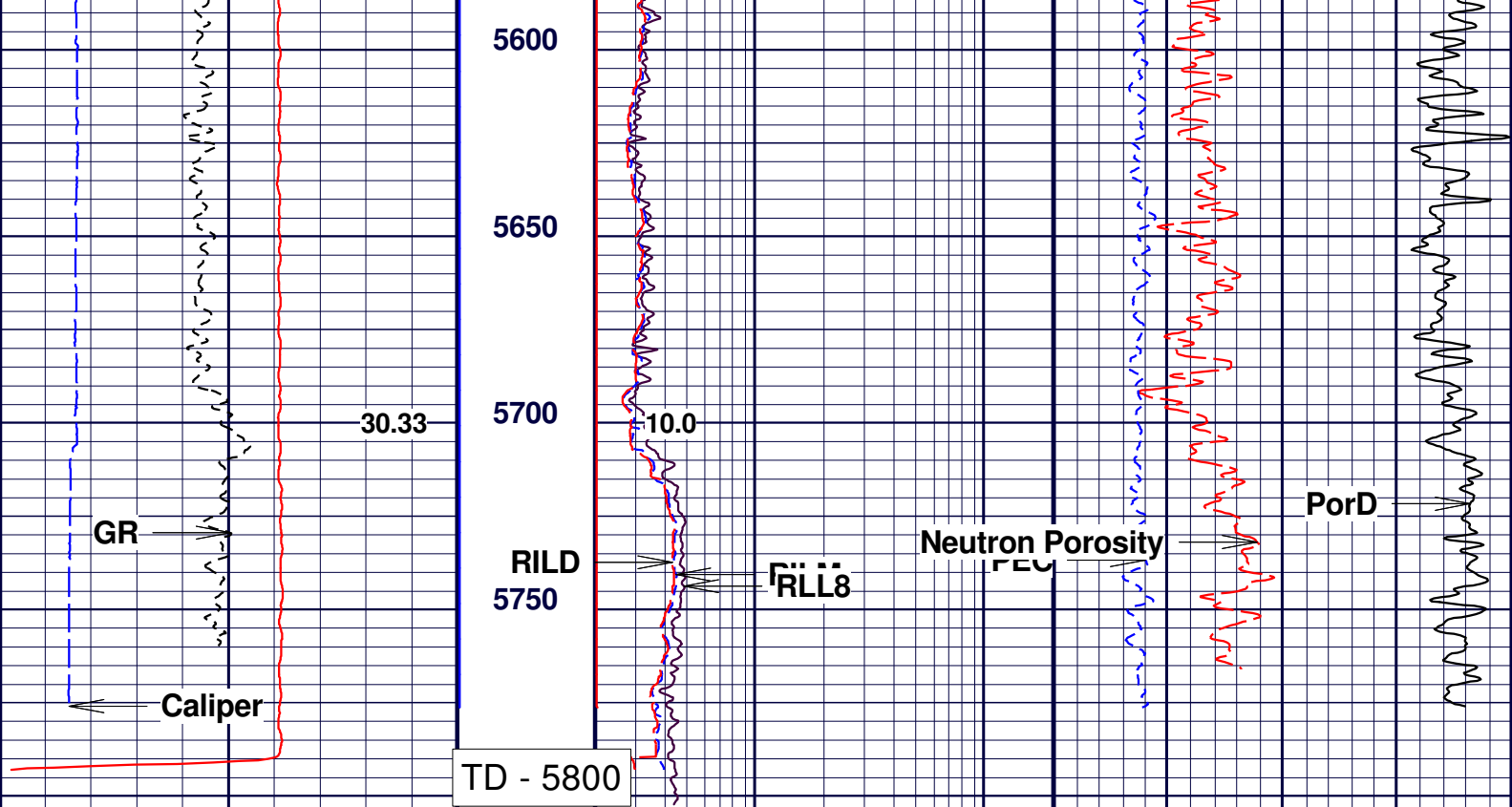








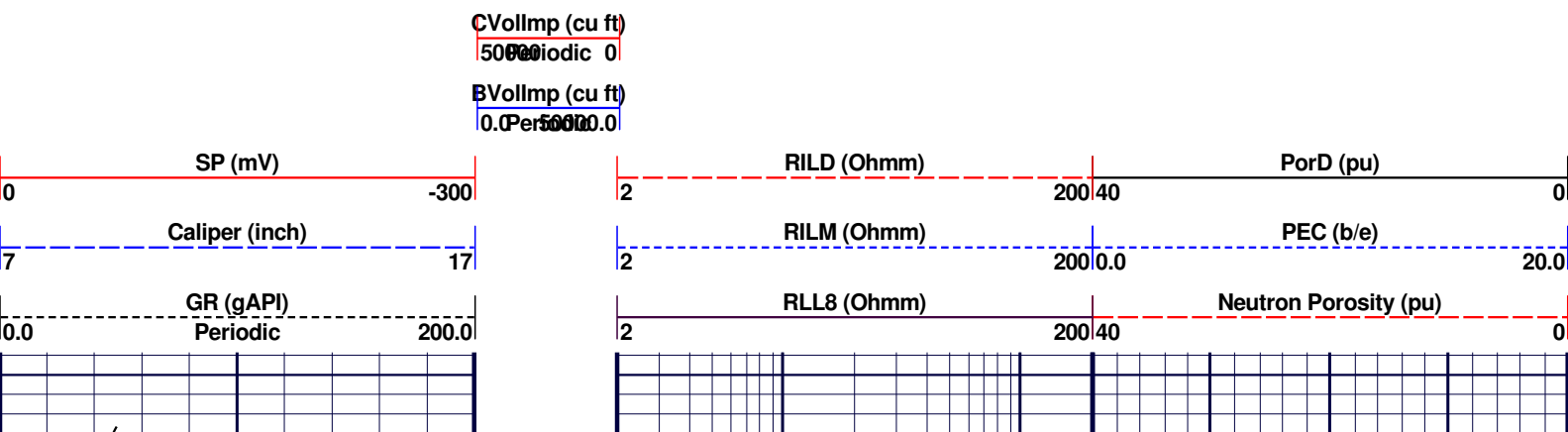


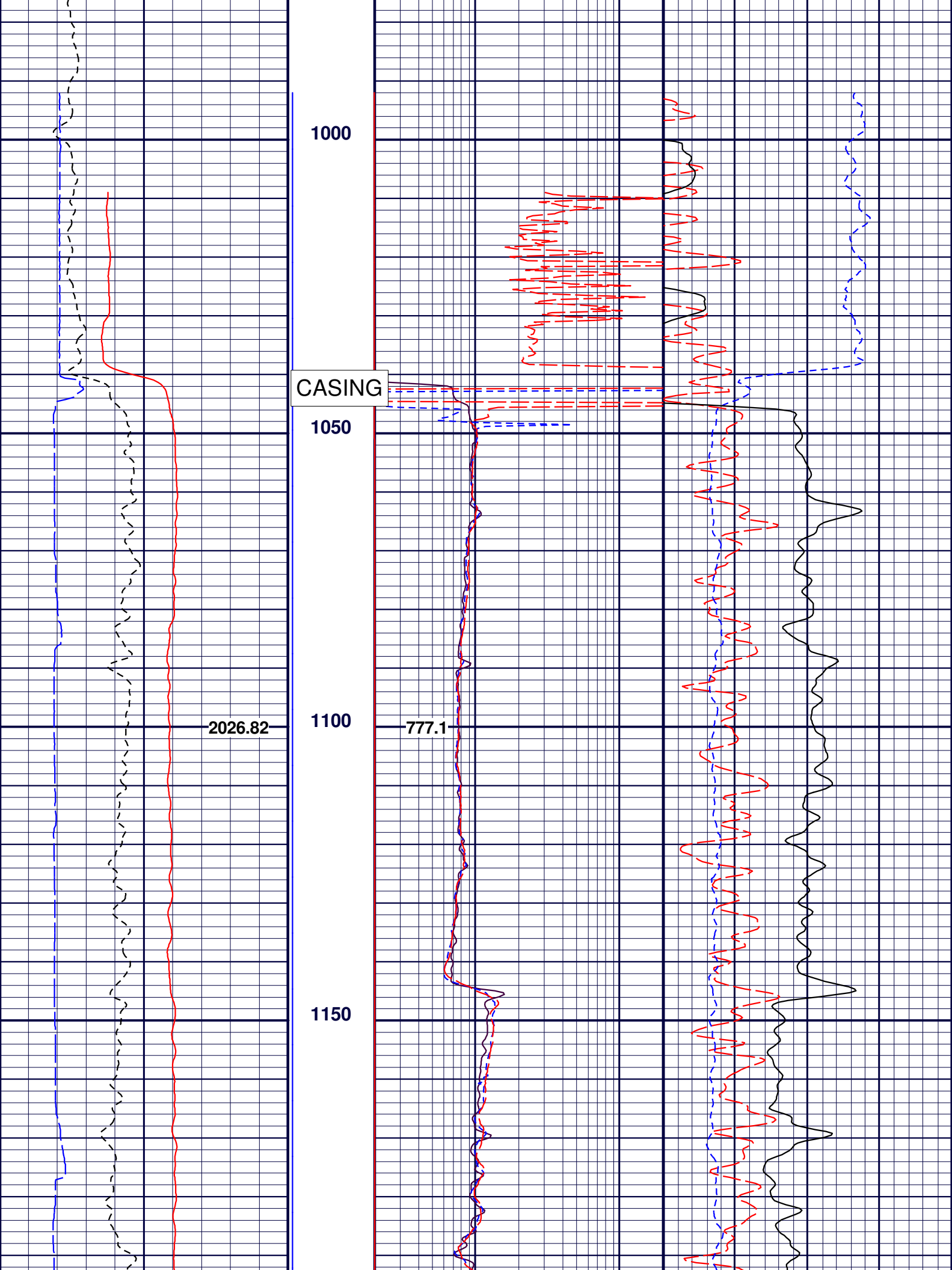


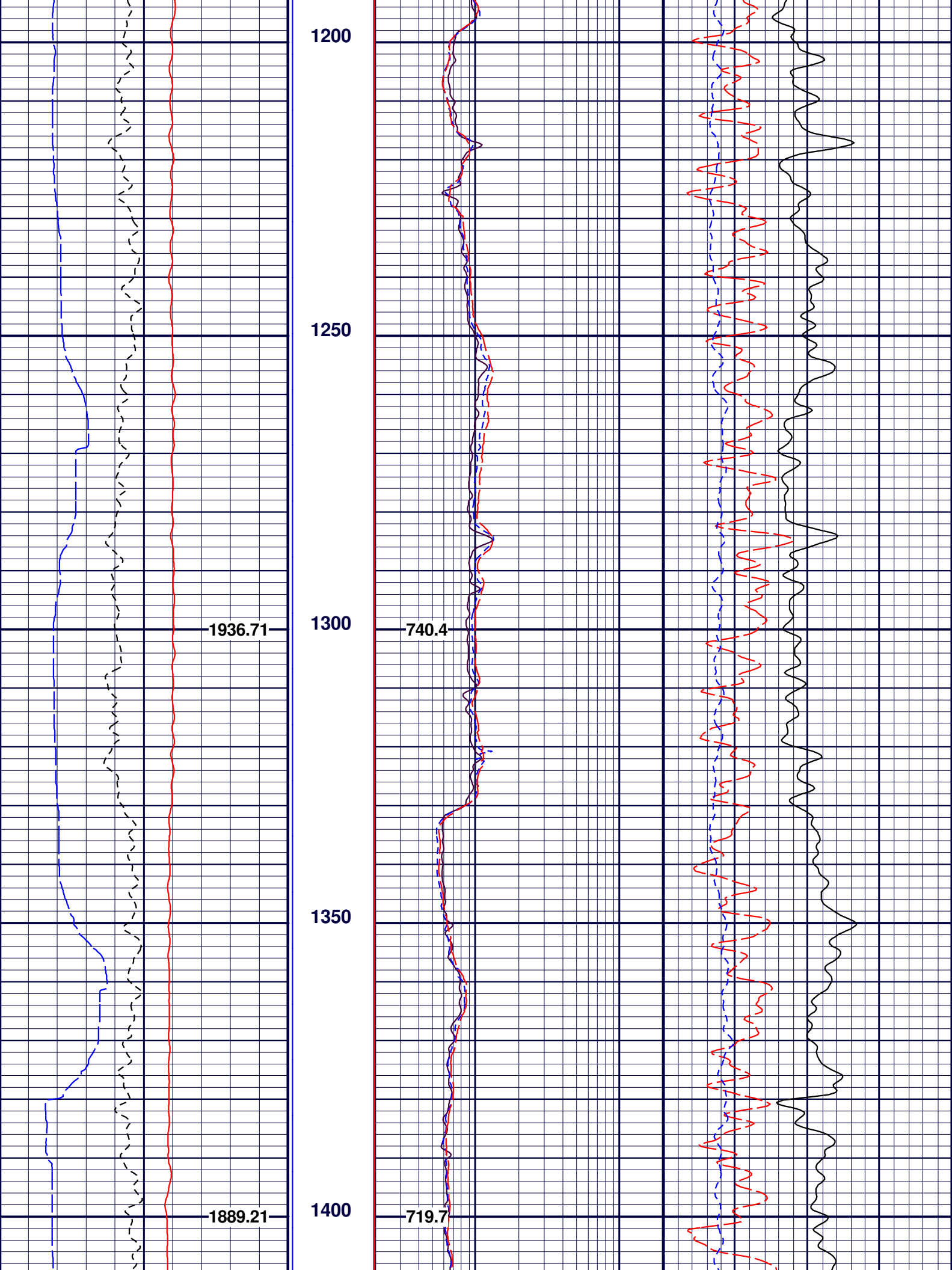
MAIN PASS

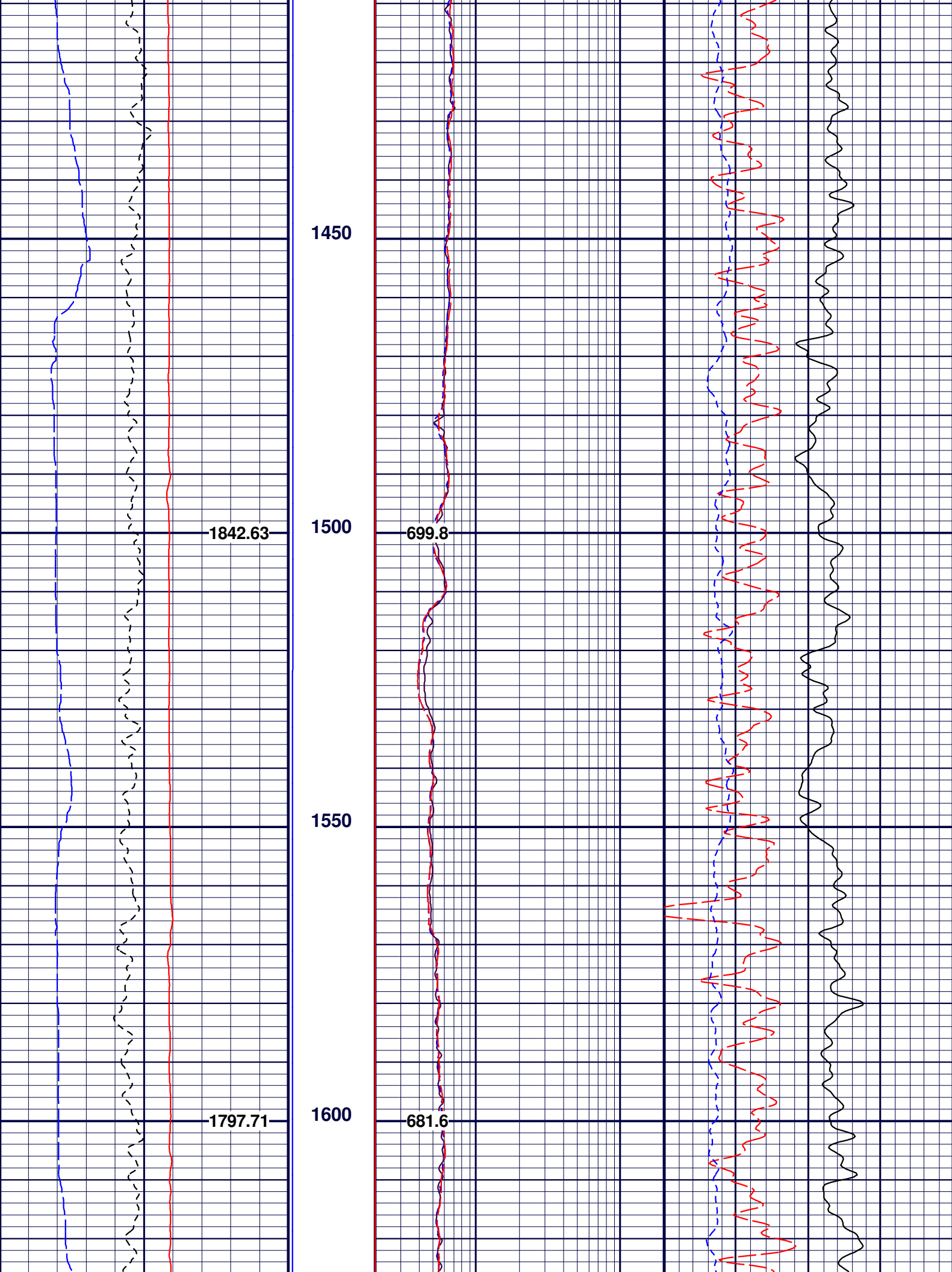
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Well : DT-HABITAT C3-5-6
Scale : 1 : 240
Depth in : ft
Software : WinAPIot Ver. 5, 89, 15, 0

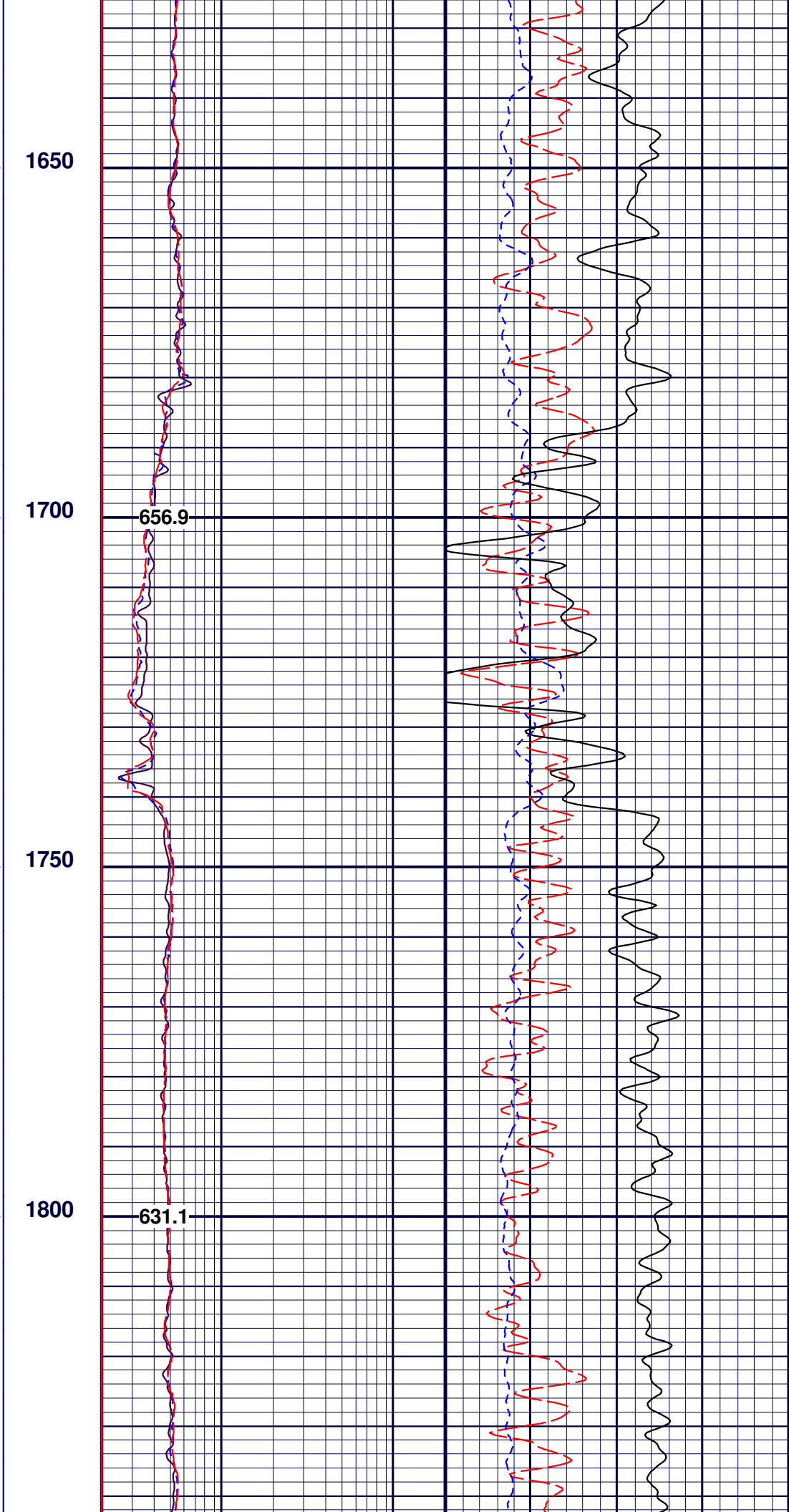
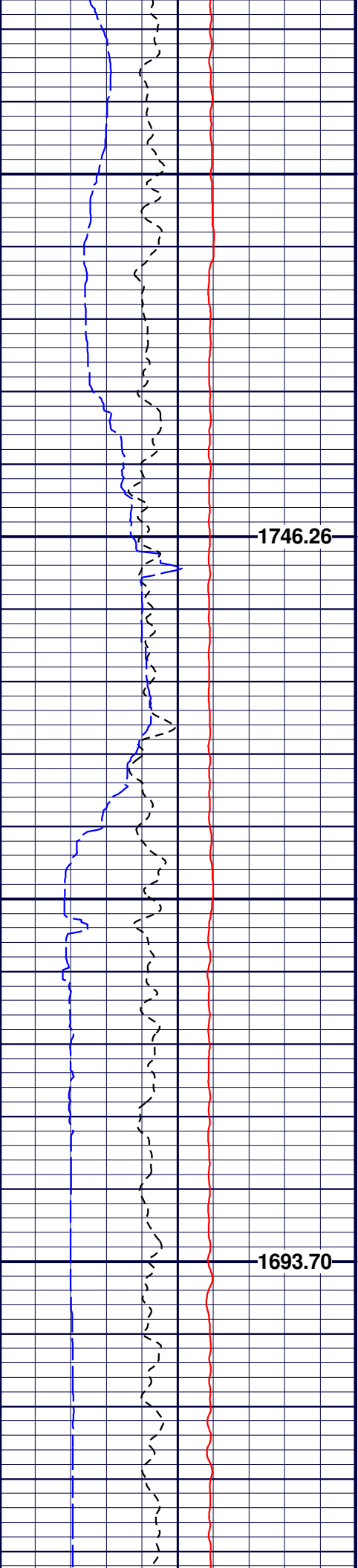
Date : 13.05.2015
Time : 10:16:35
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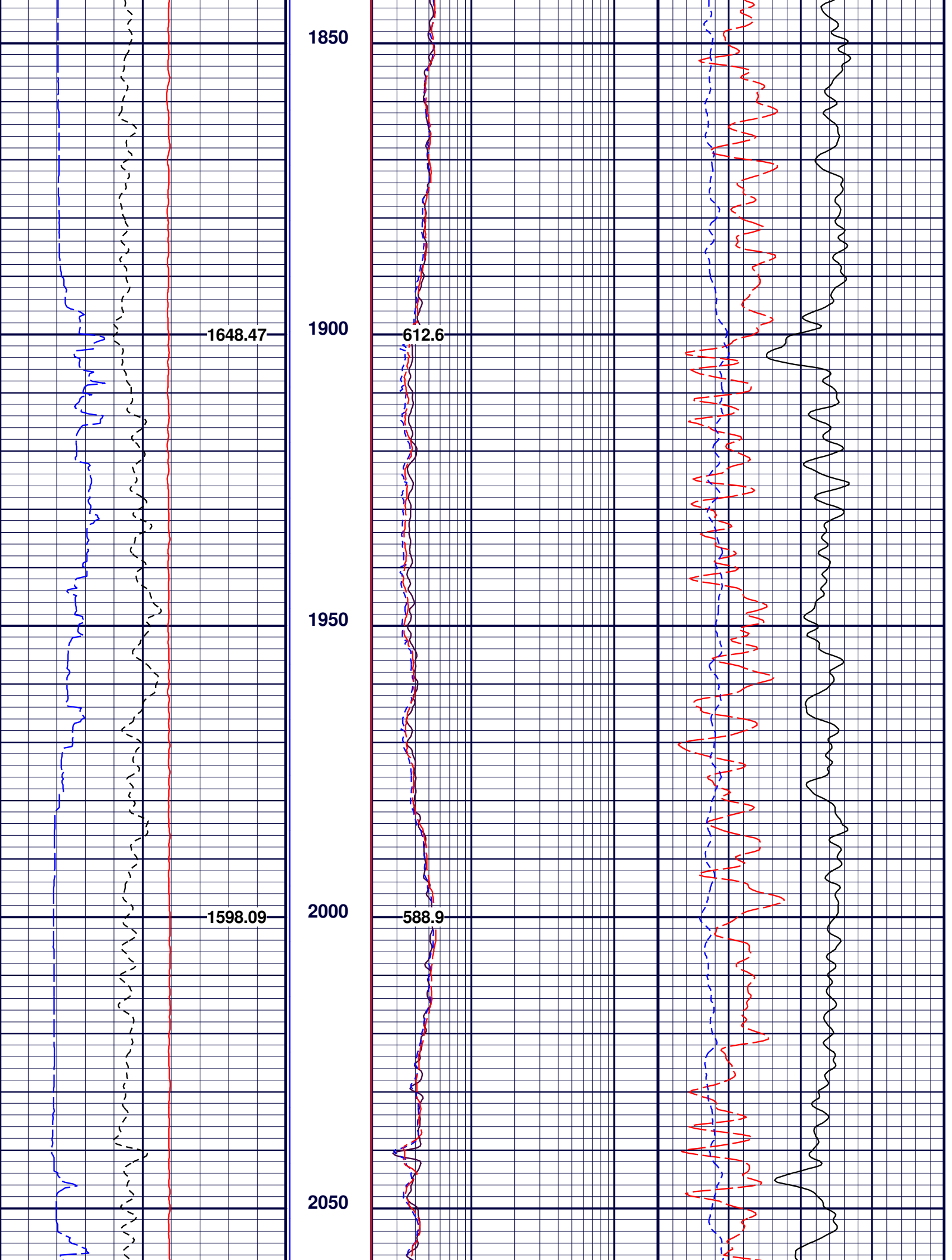


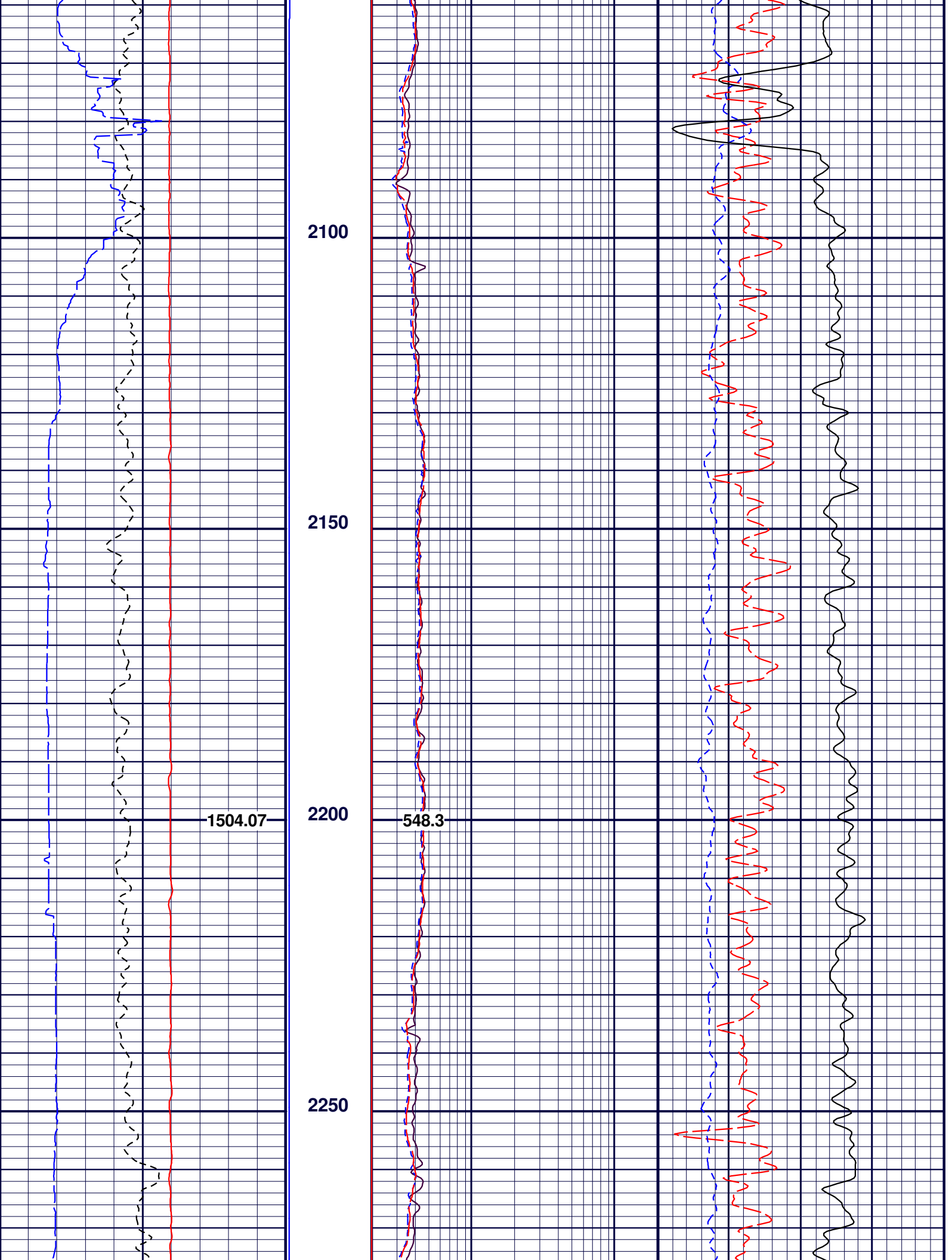


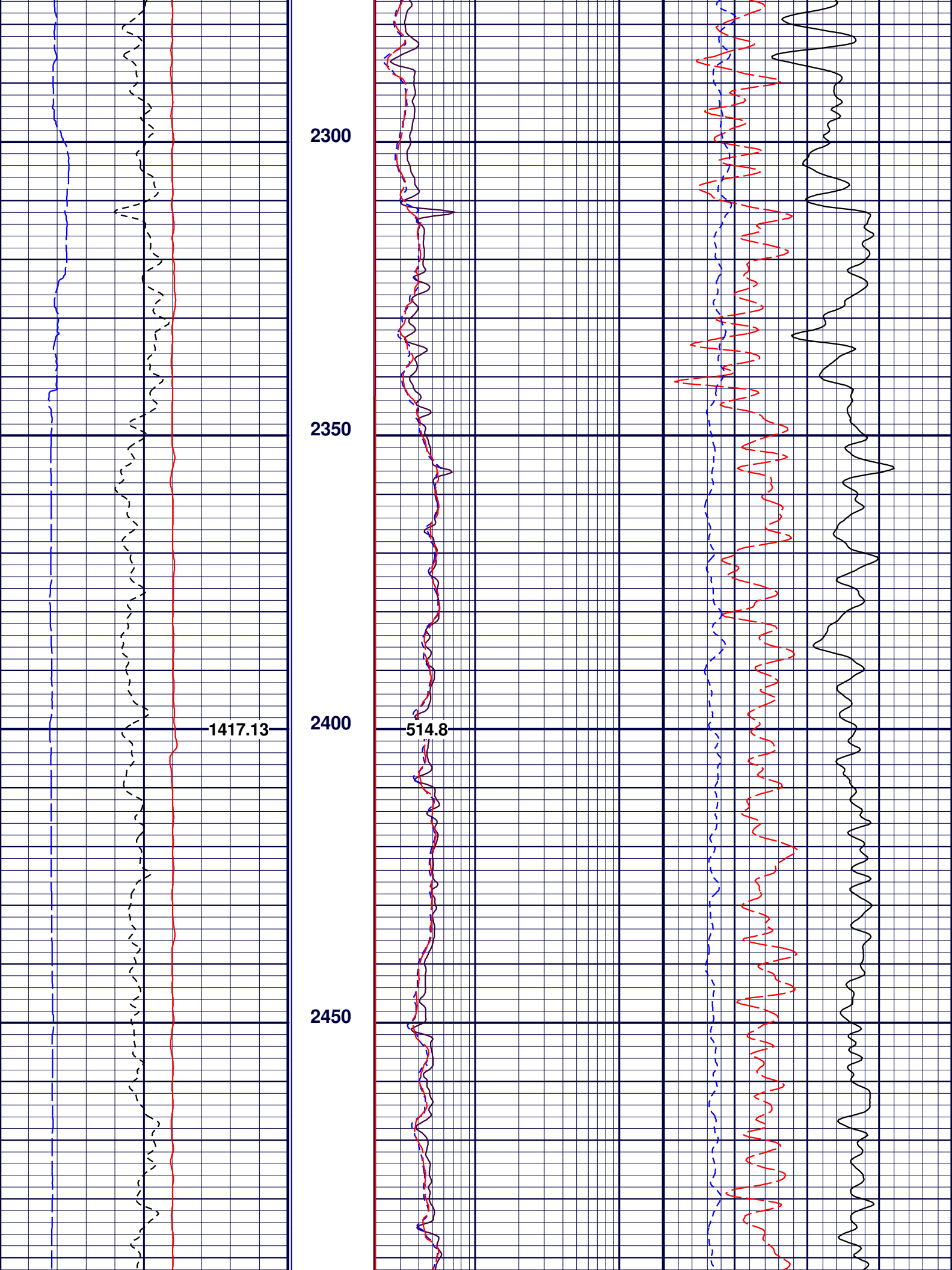


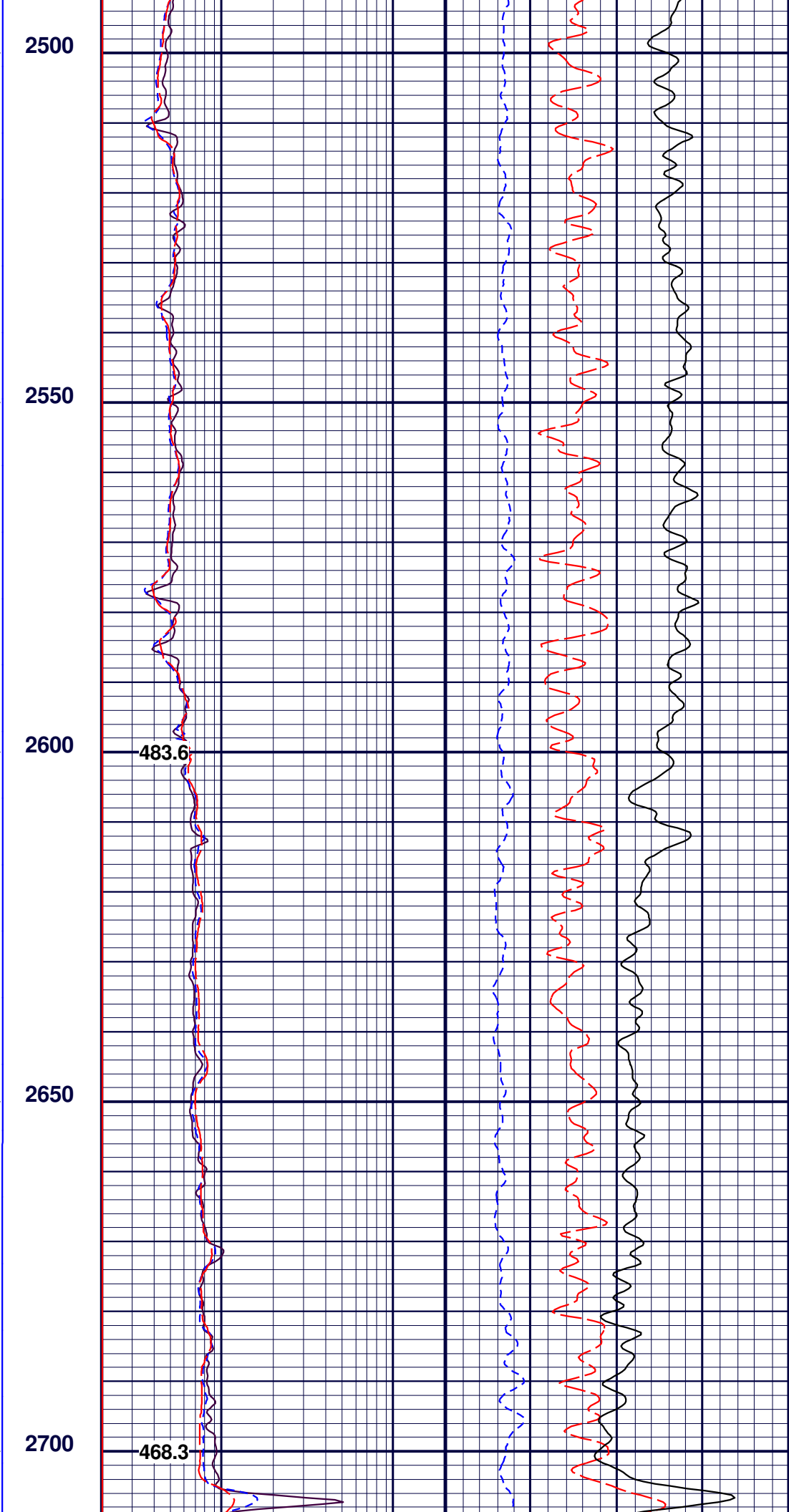
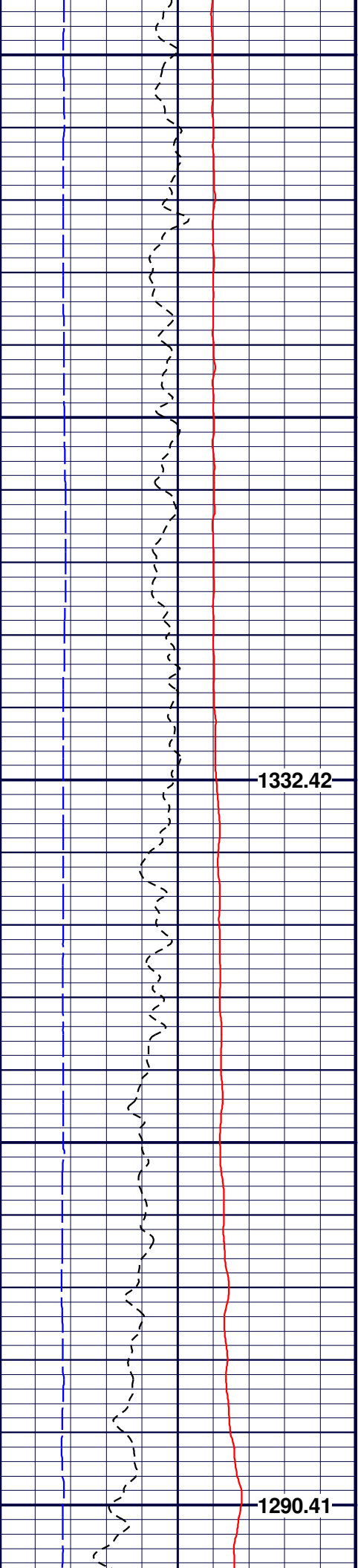


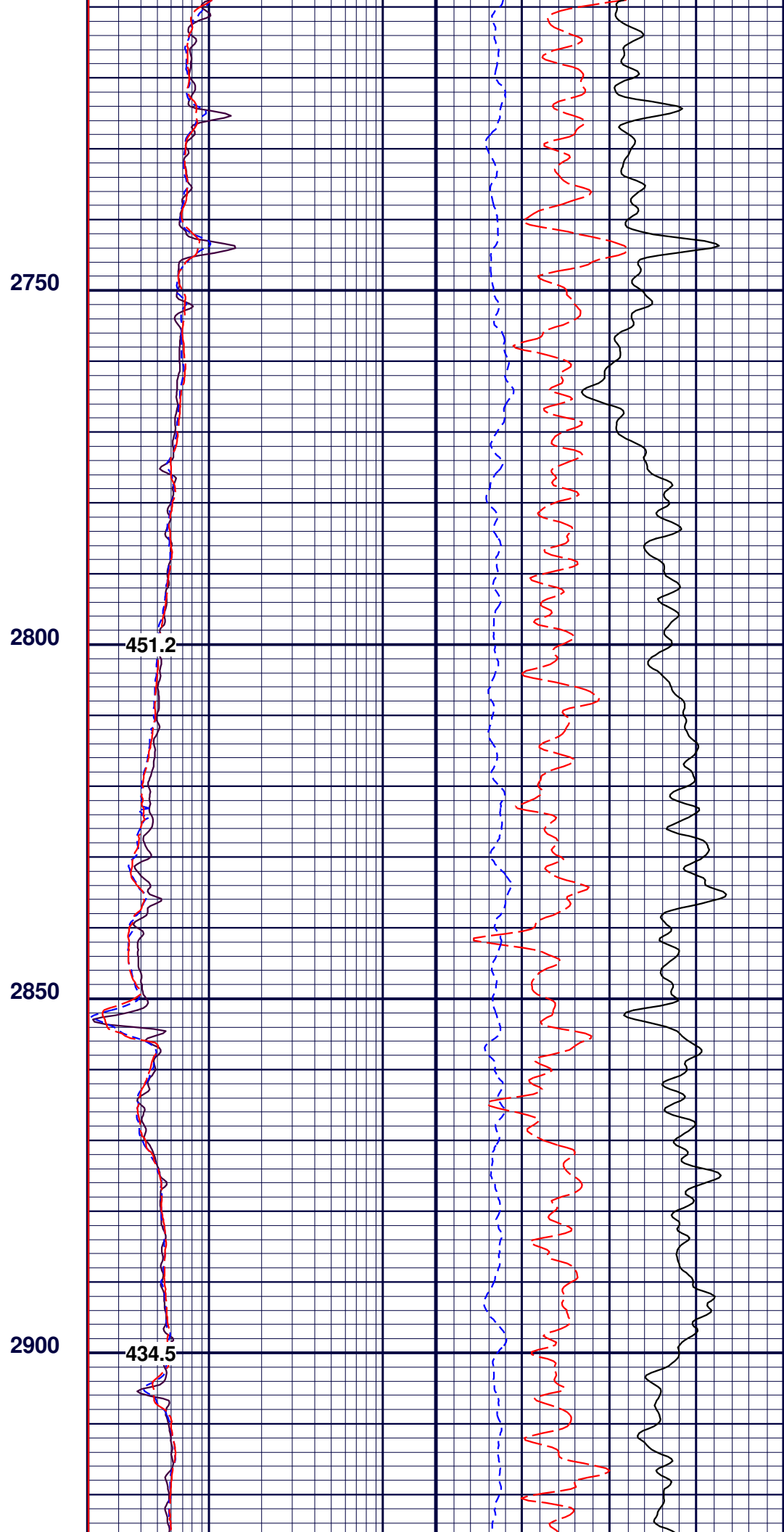
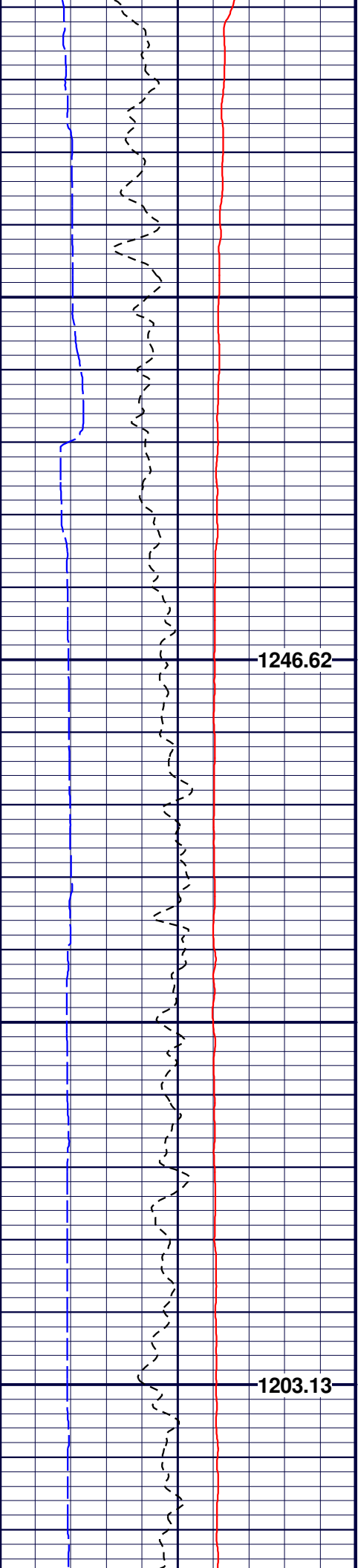


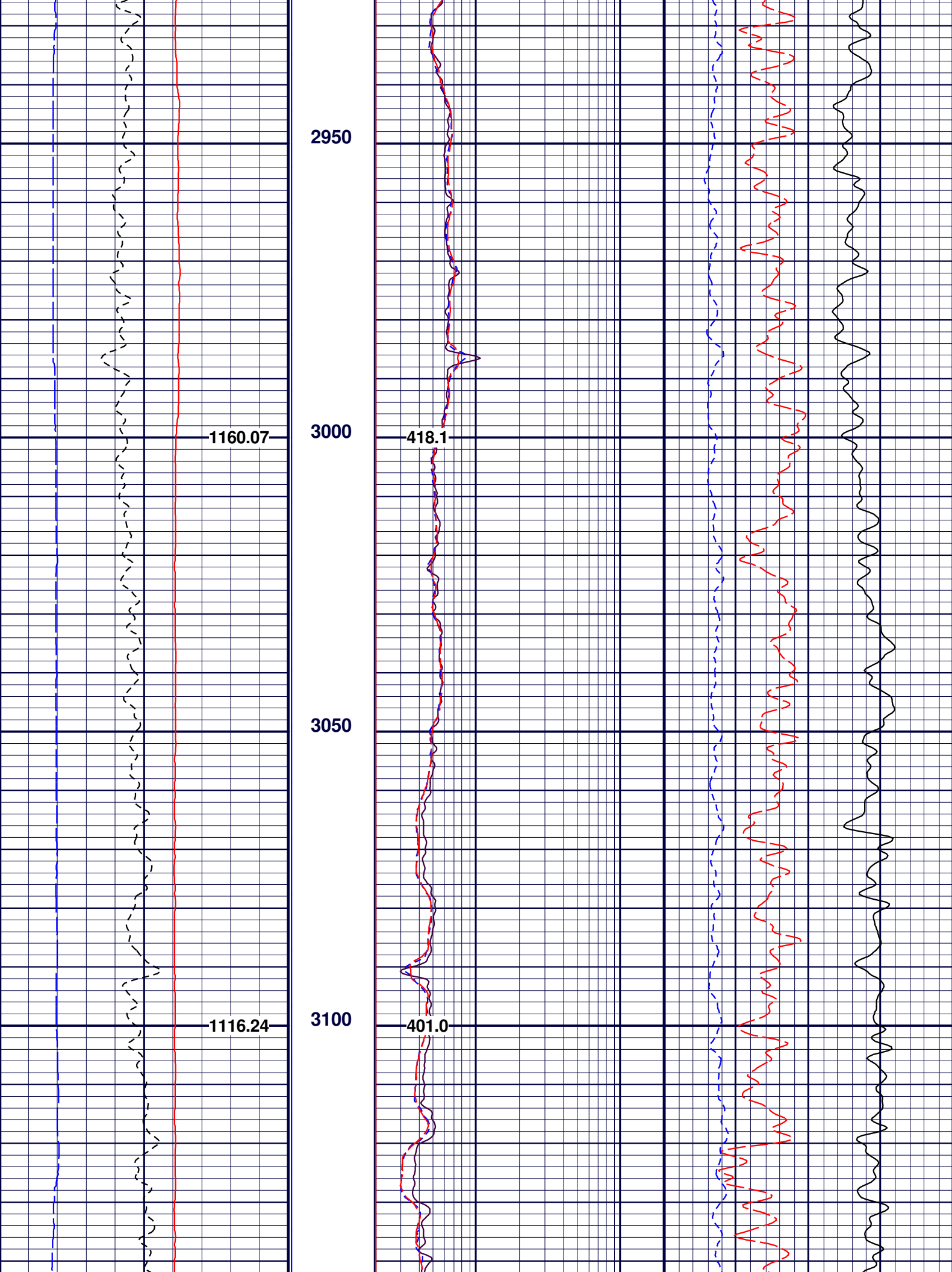


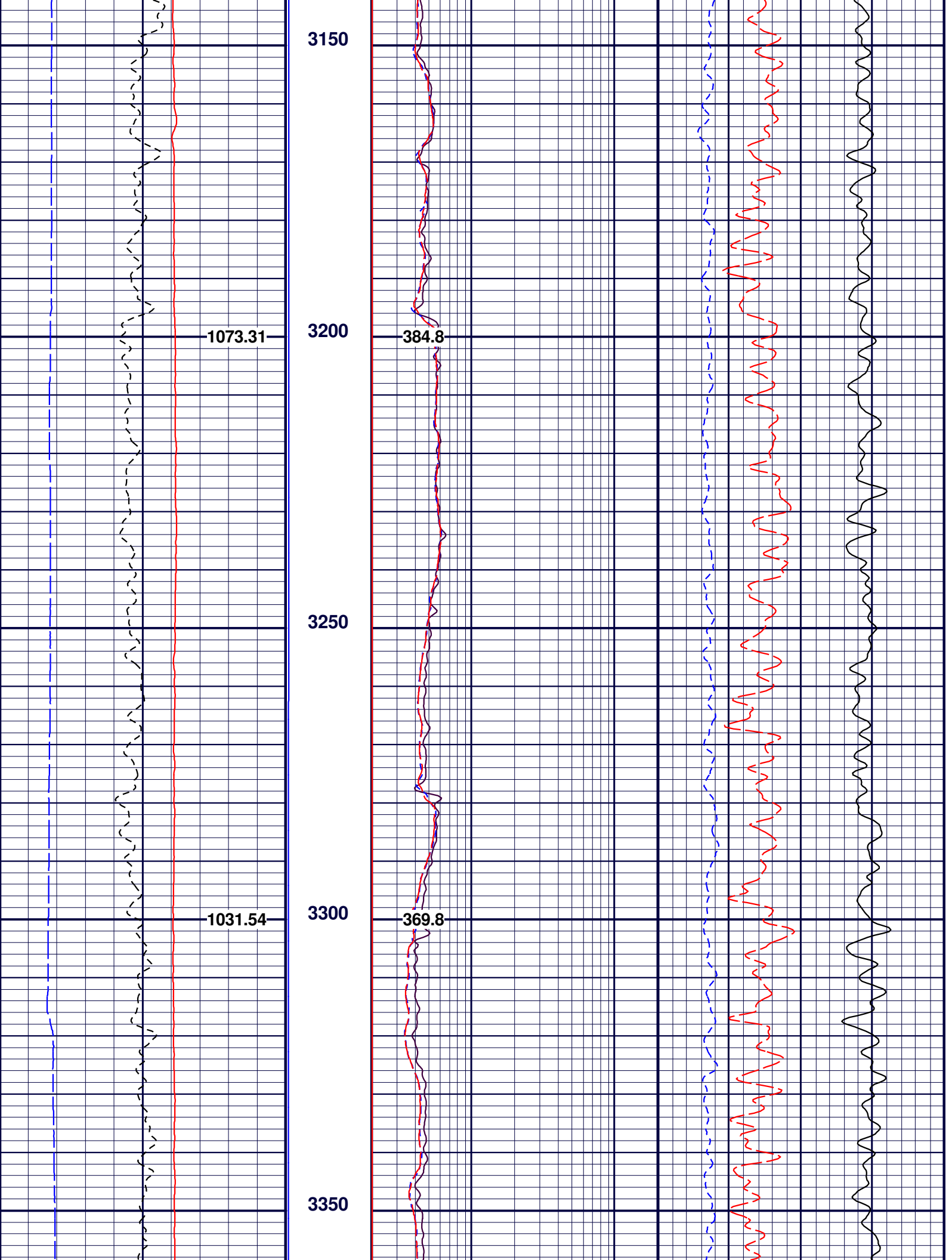


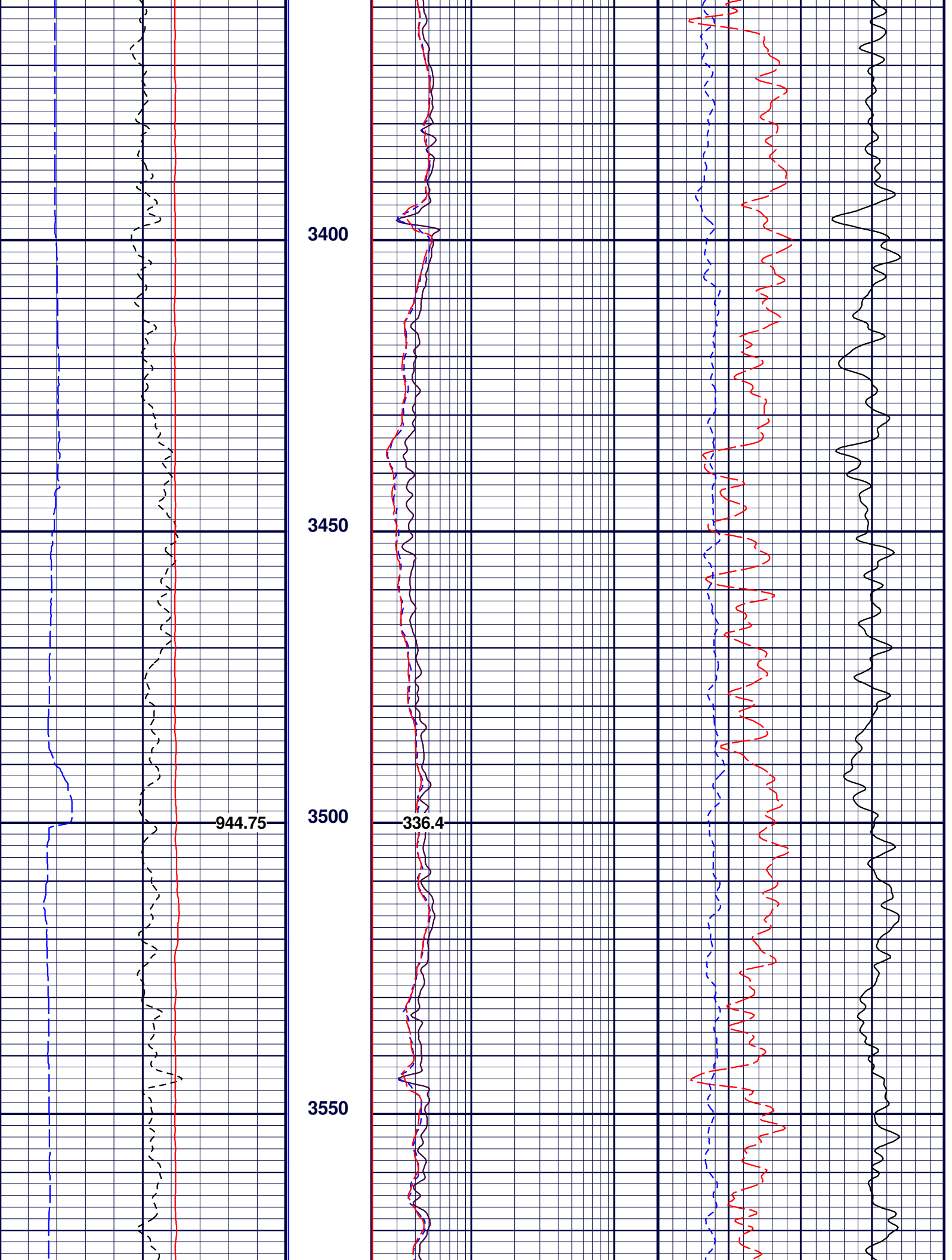


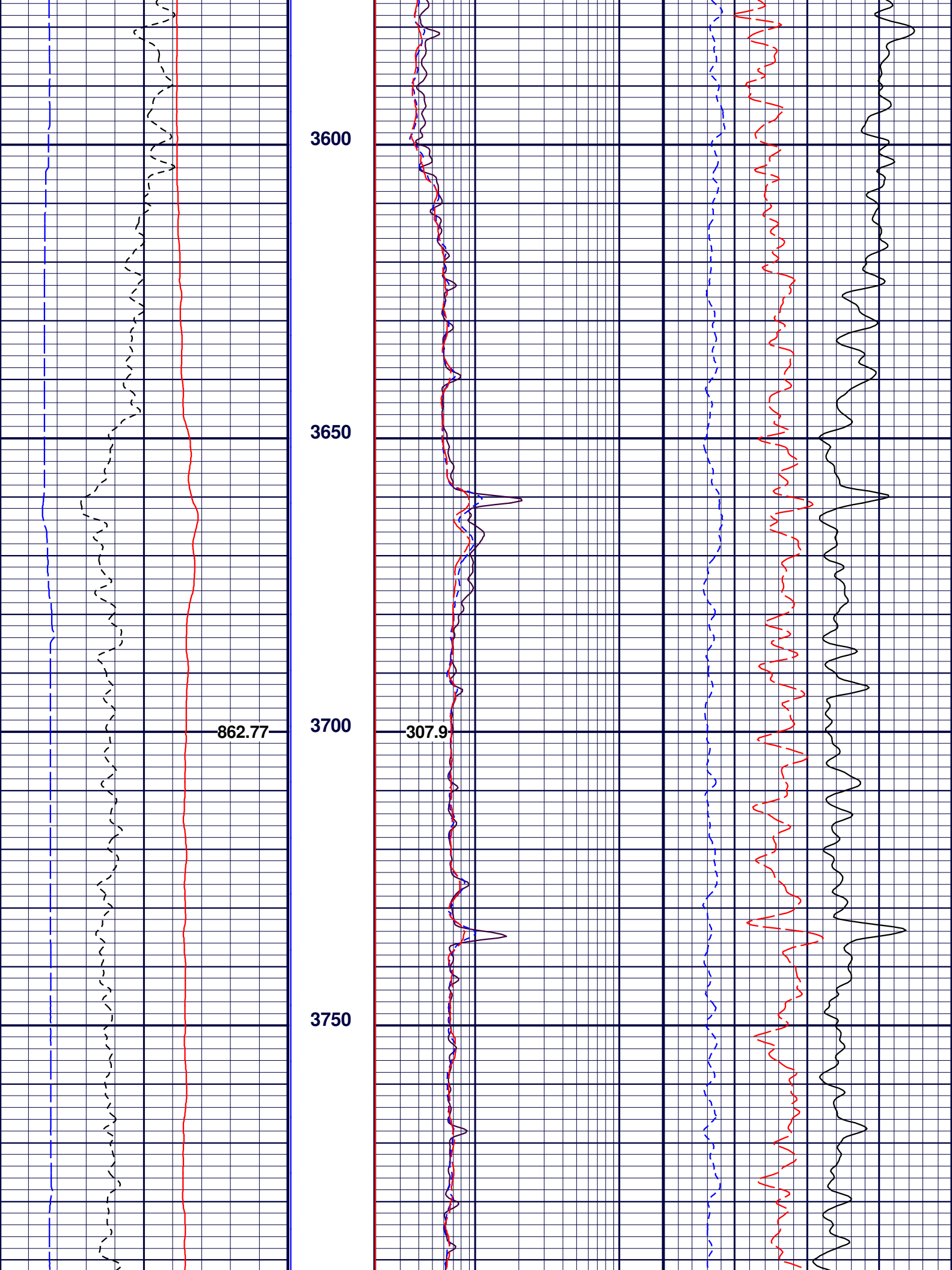


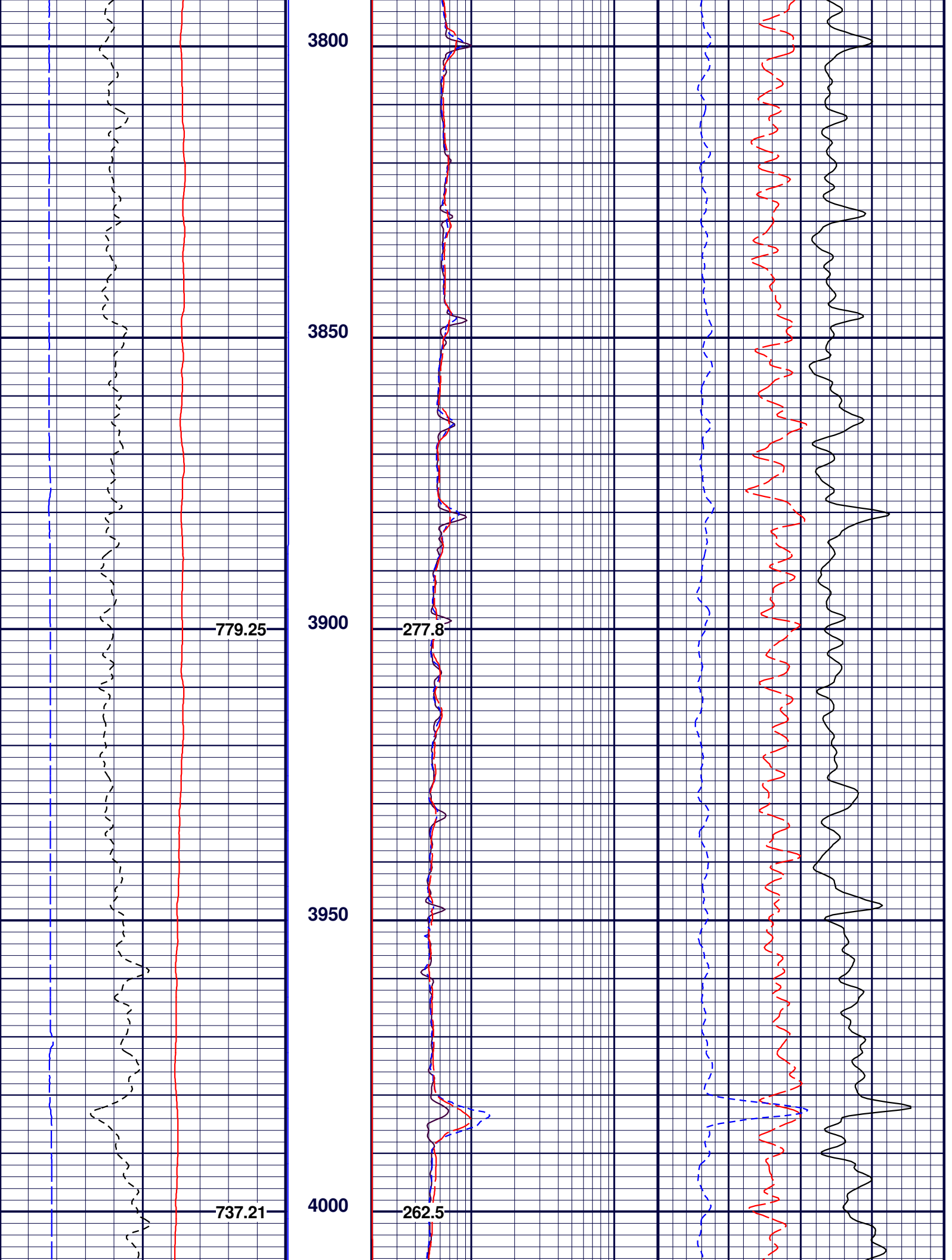


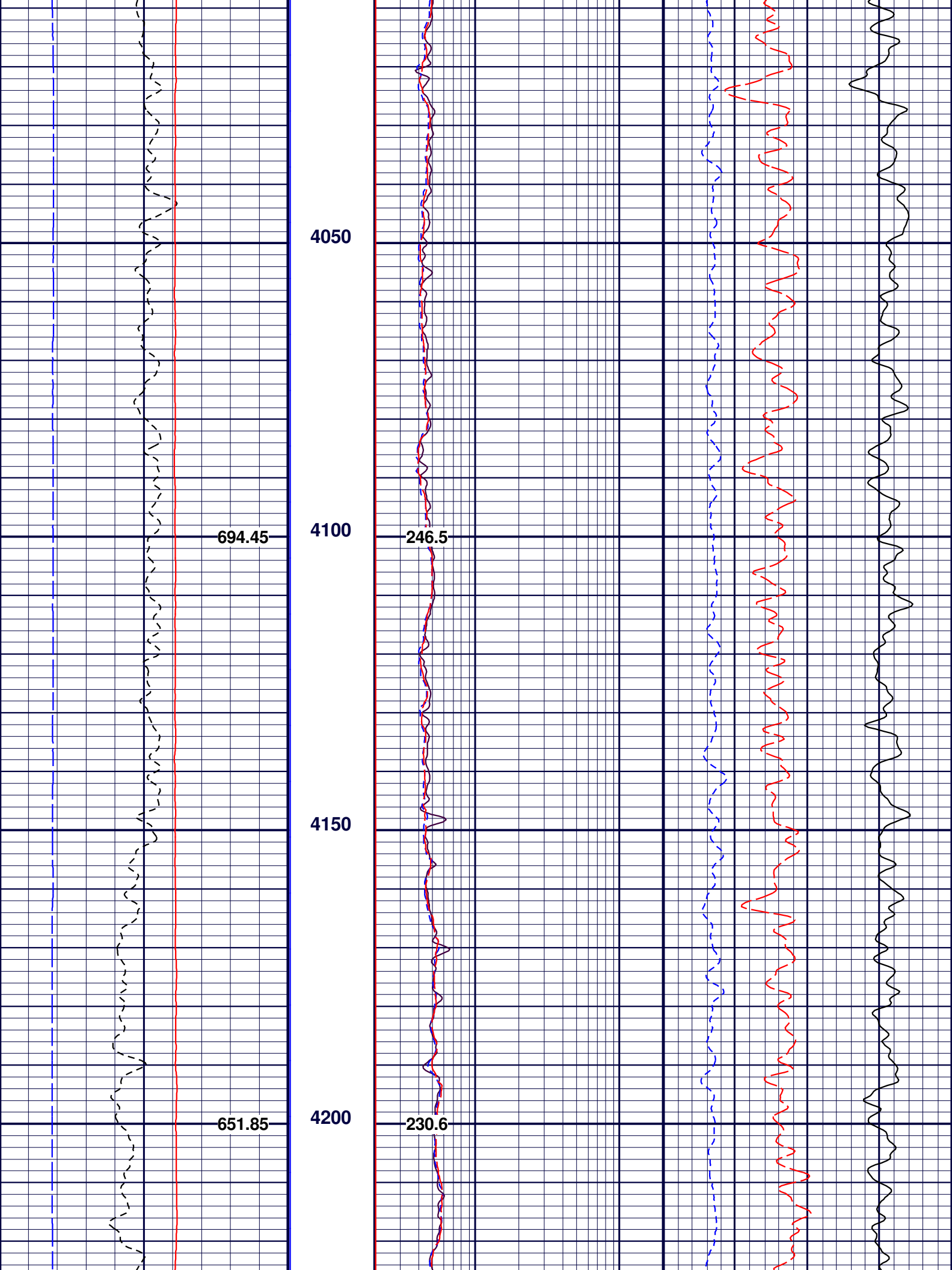


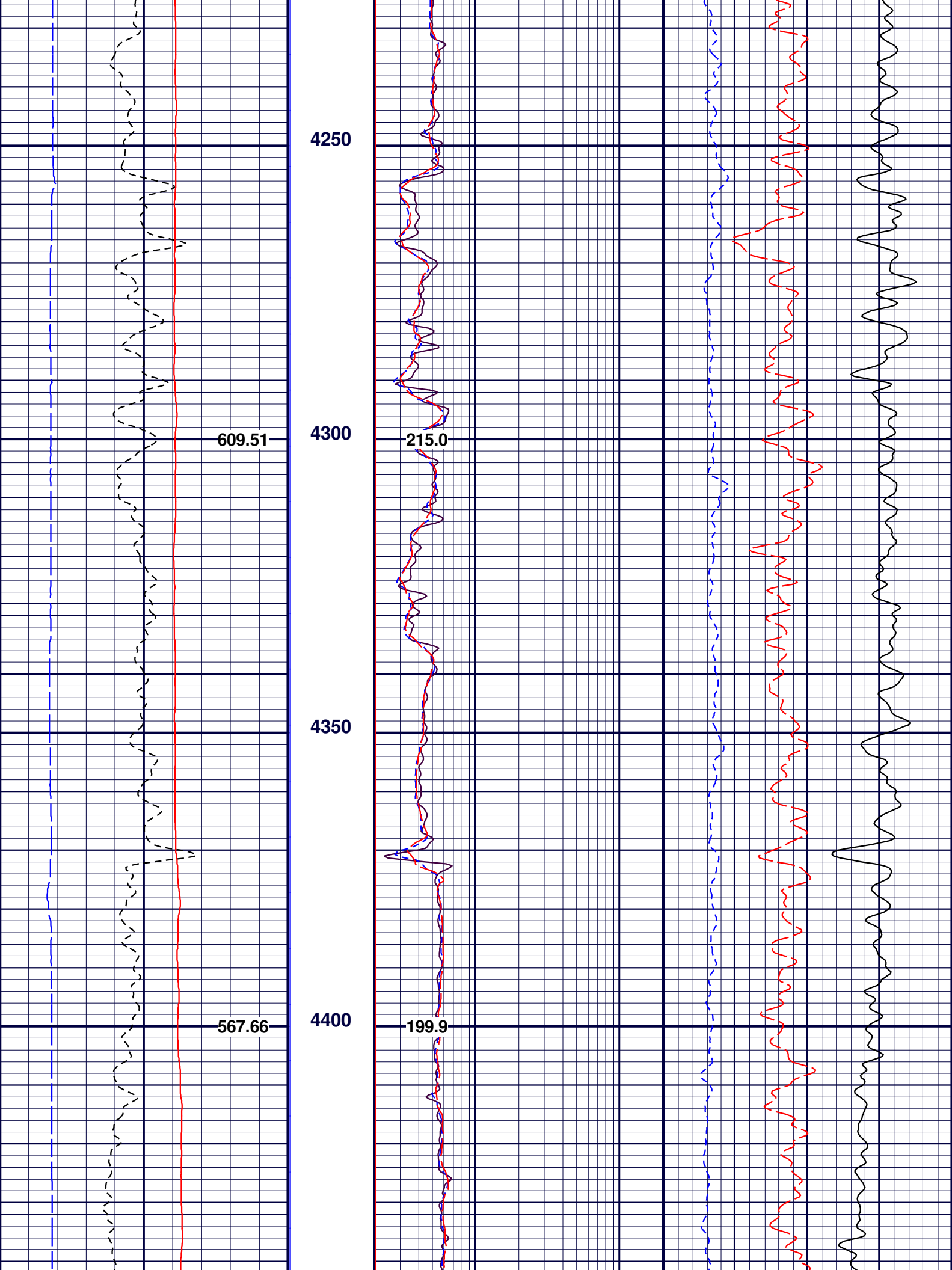


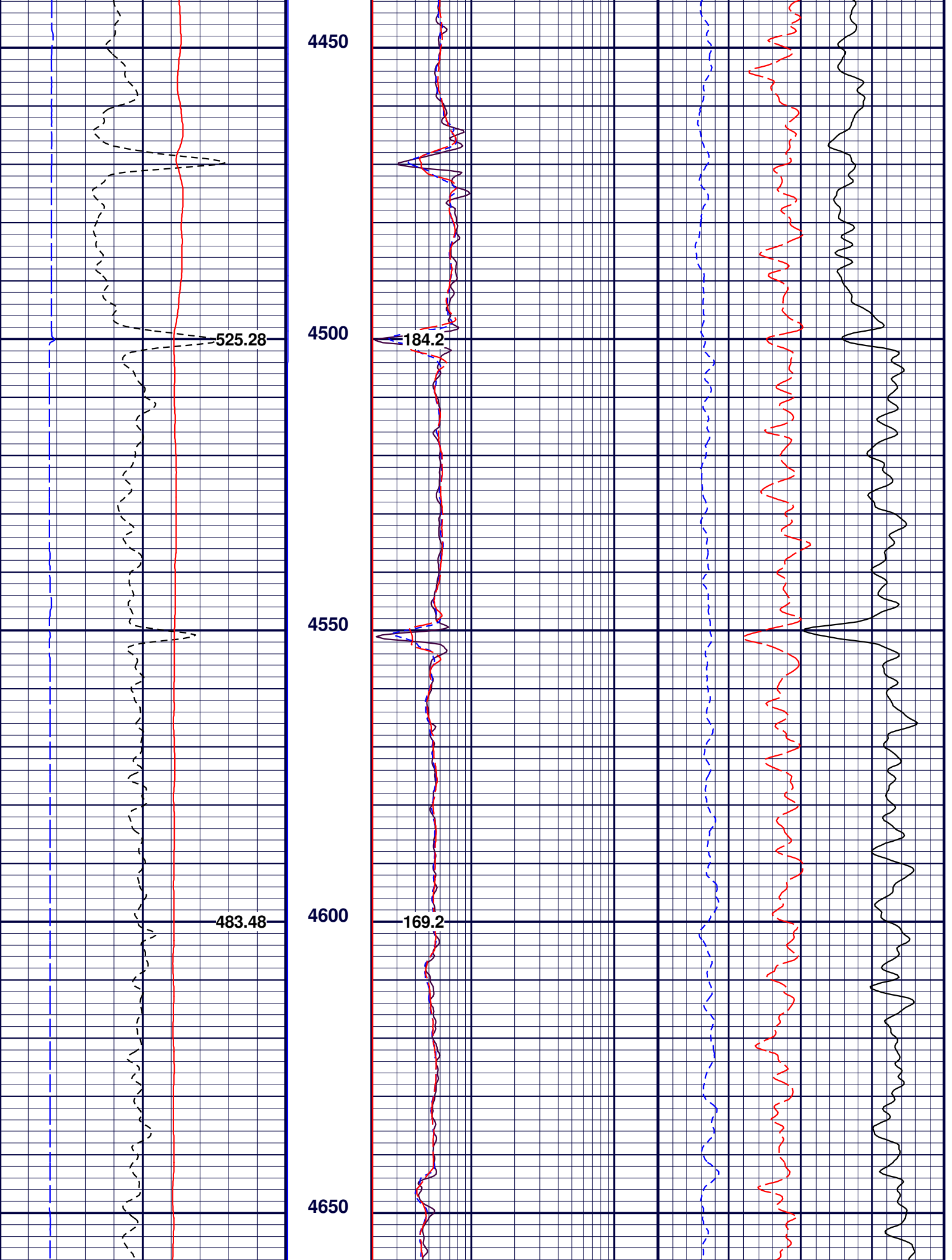


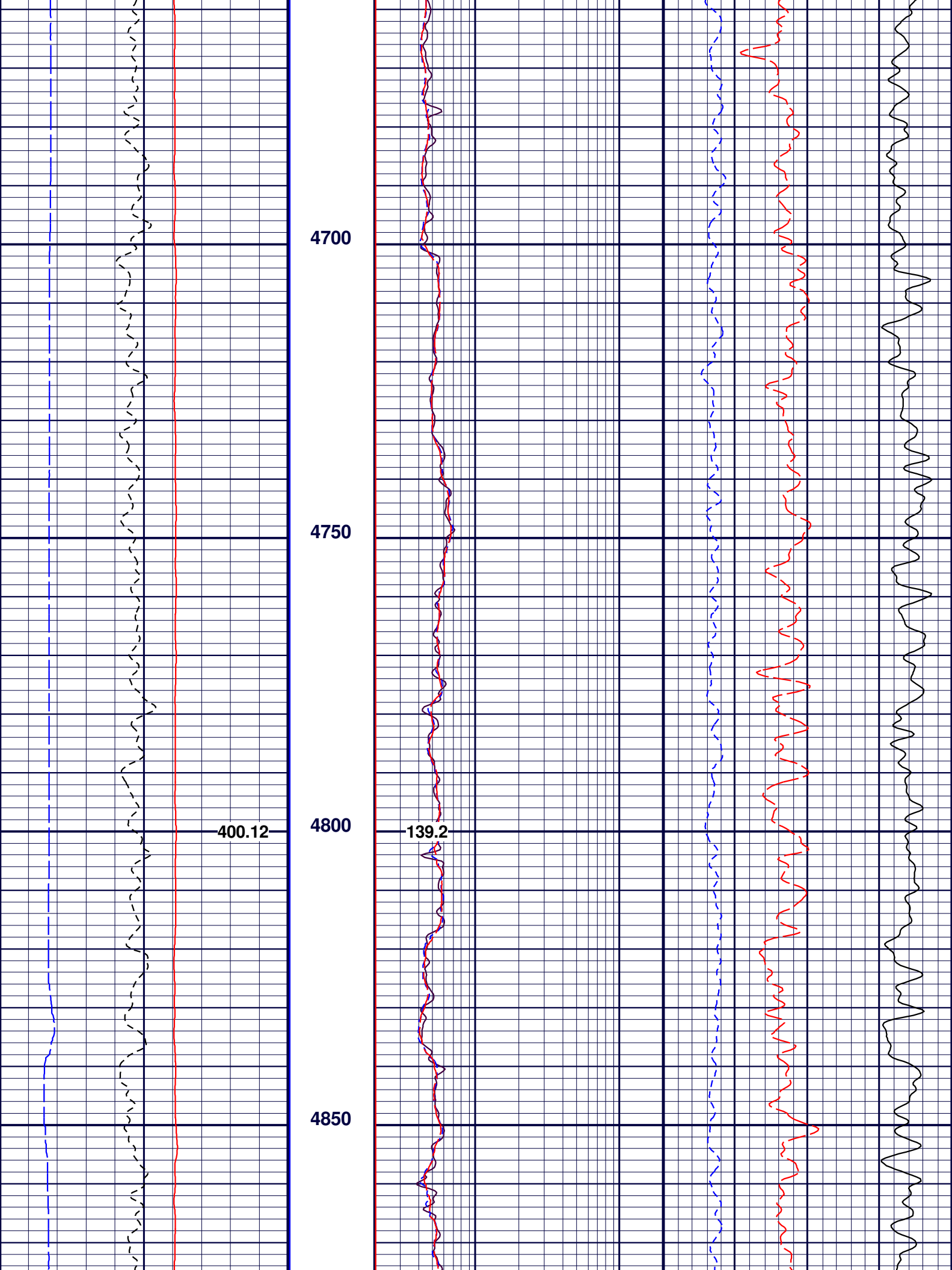


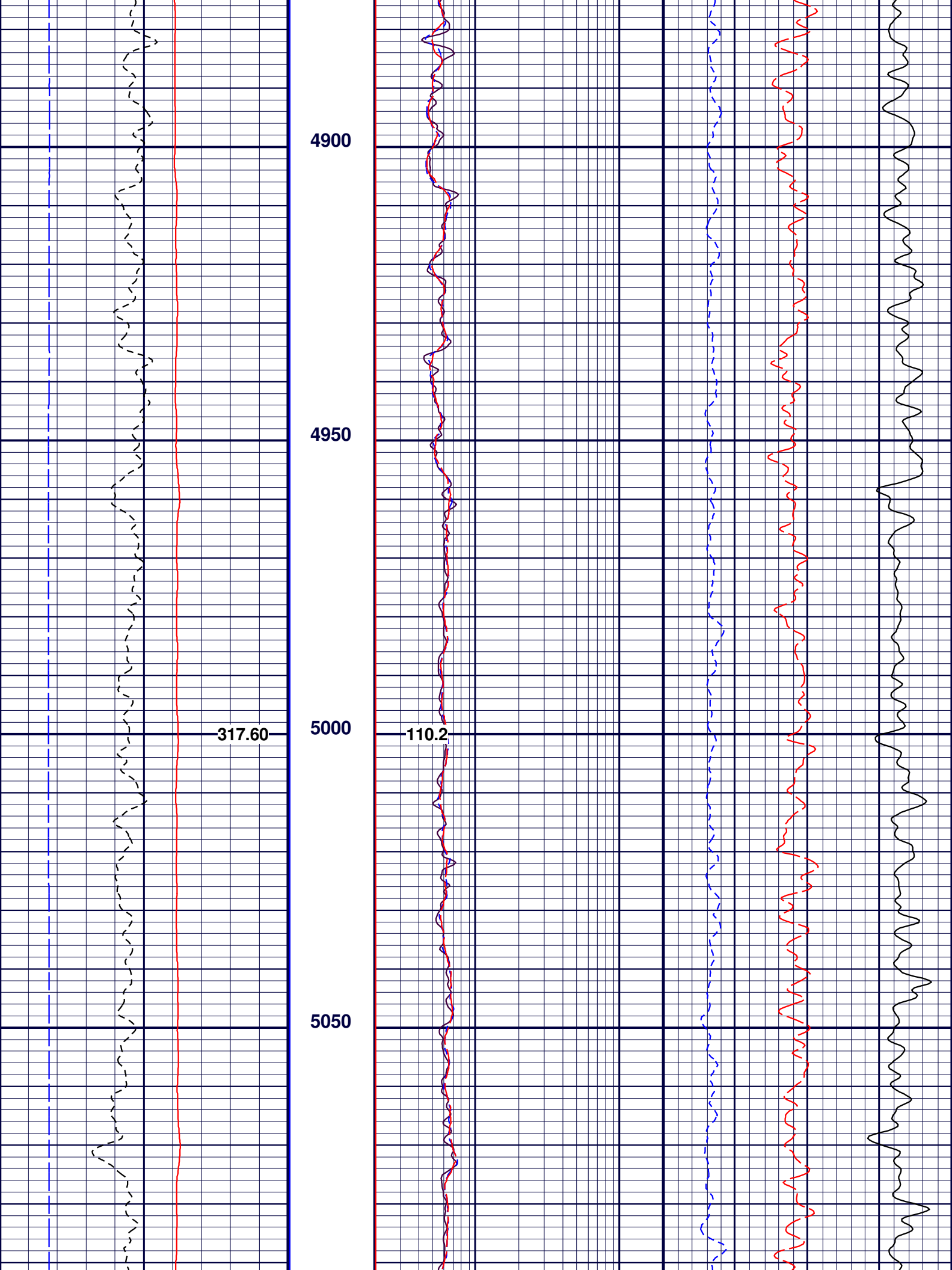


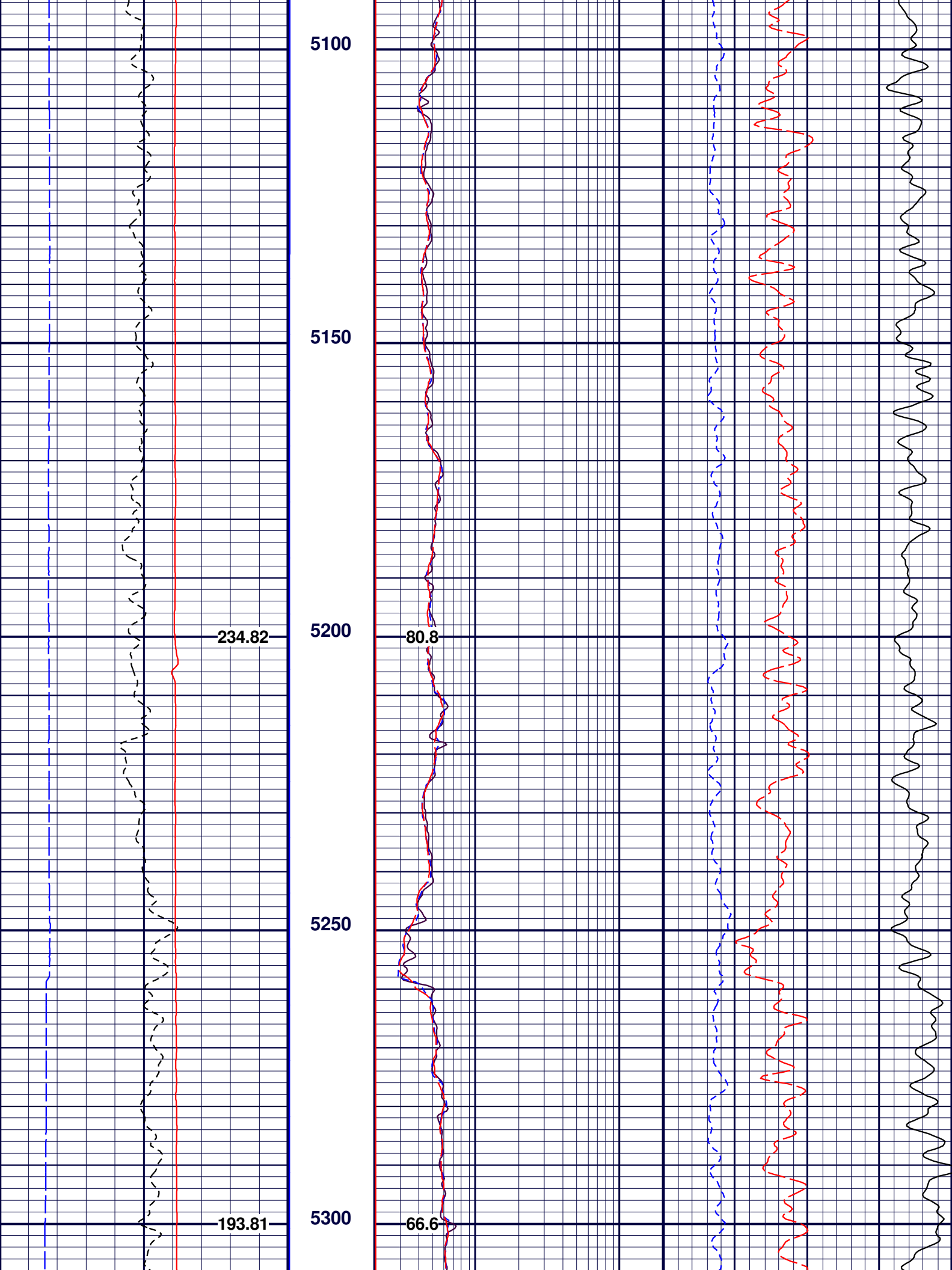


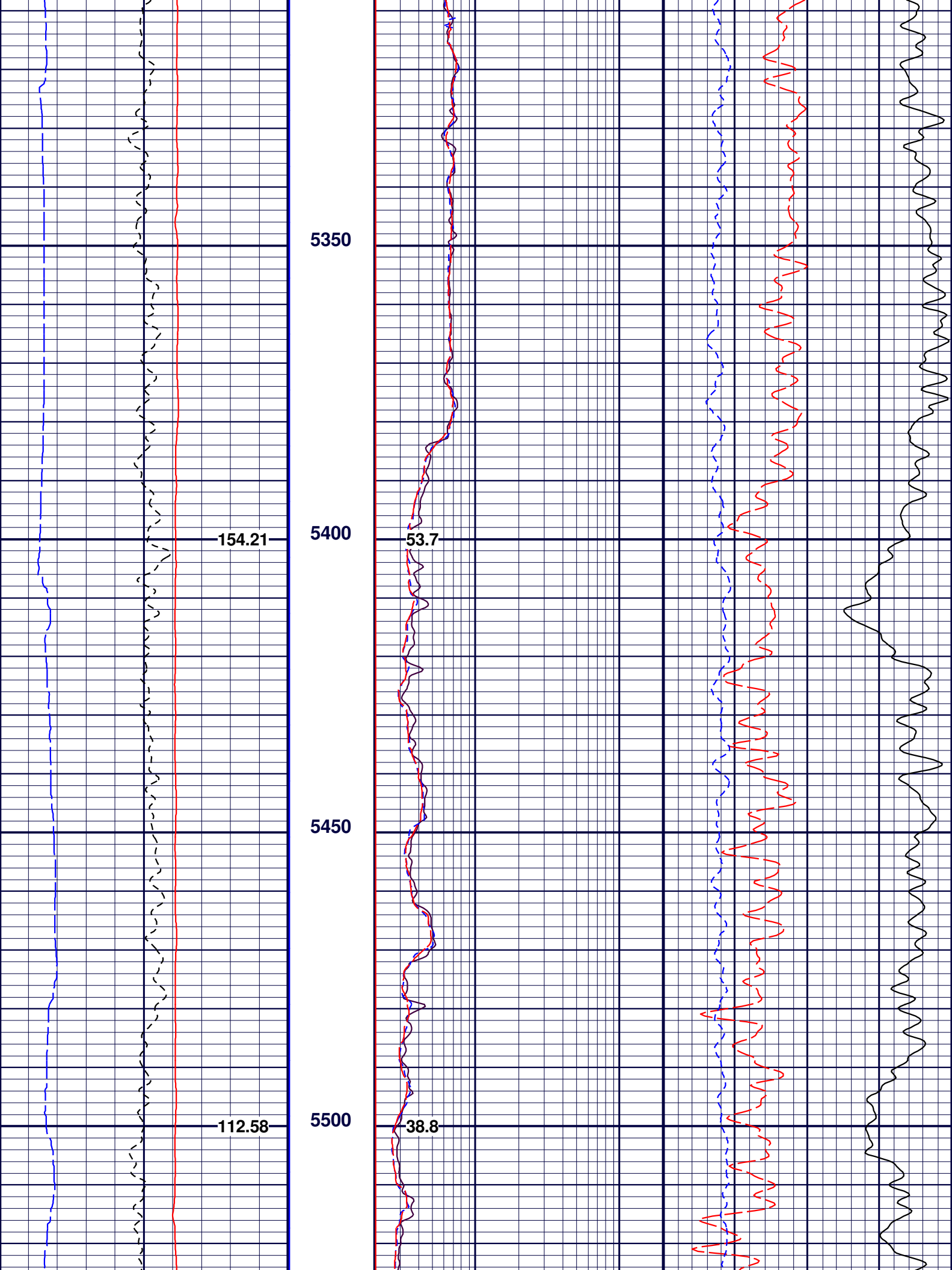


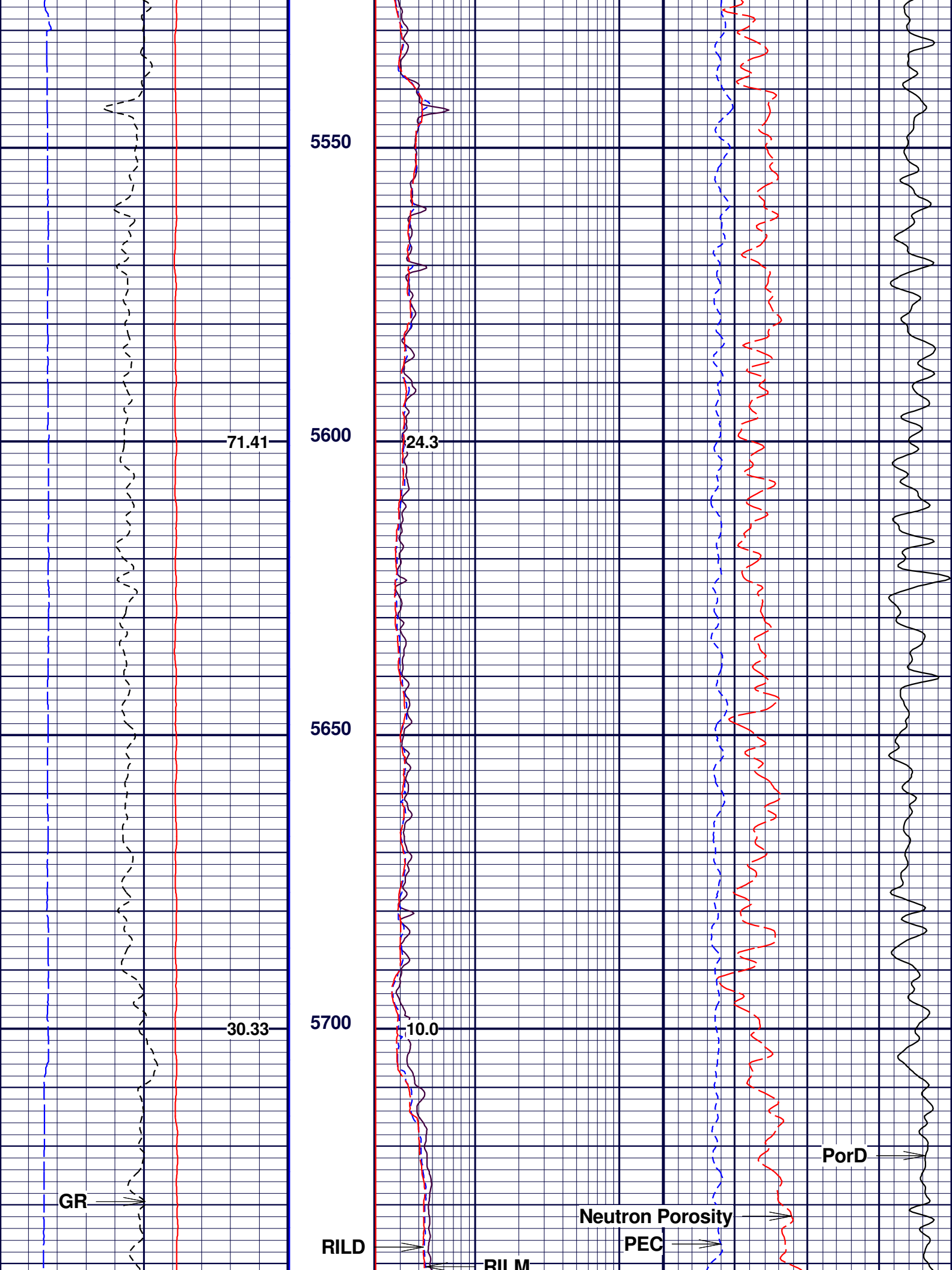


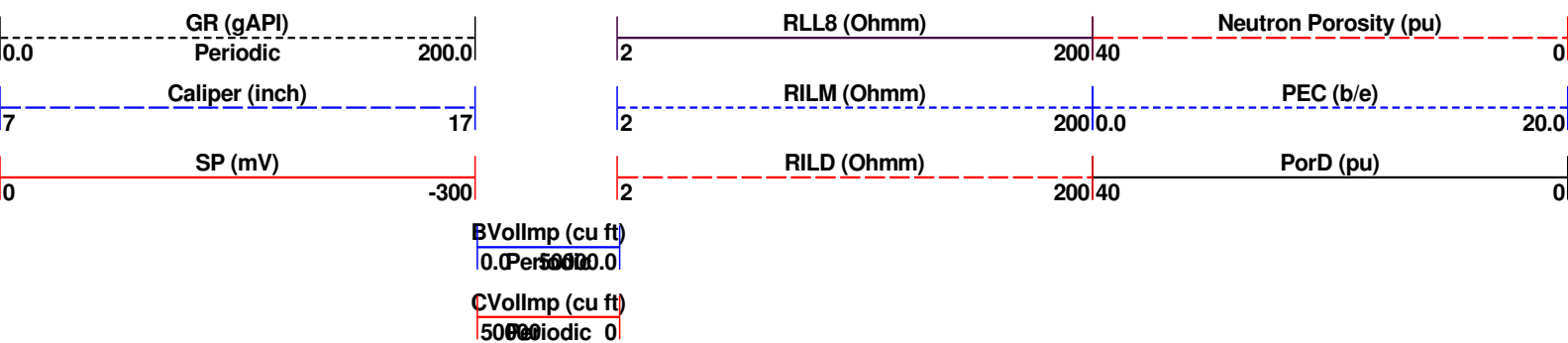
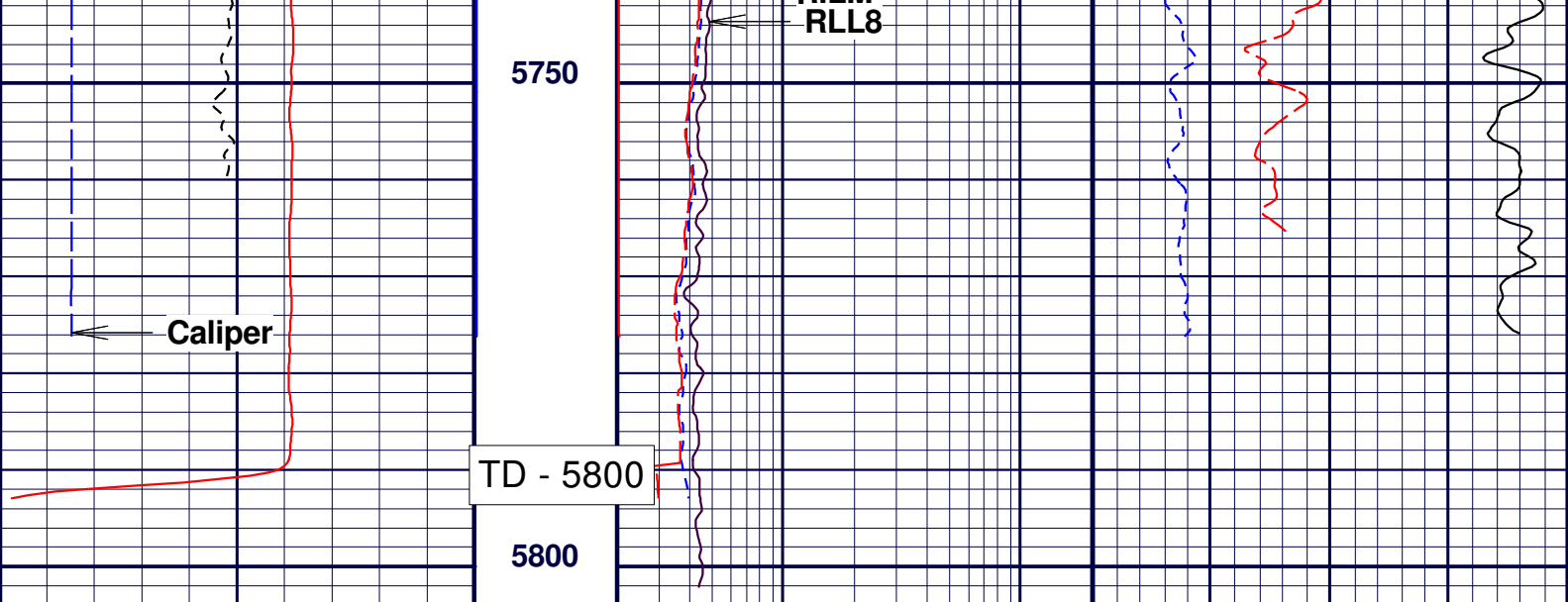










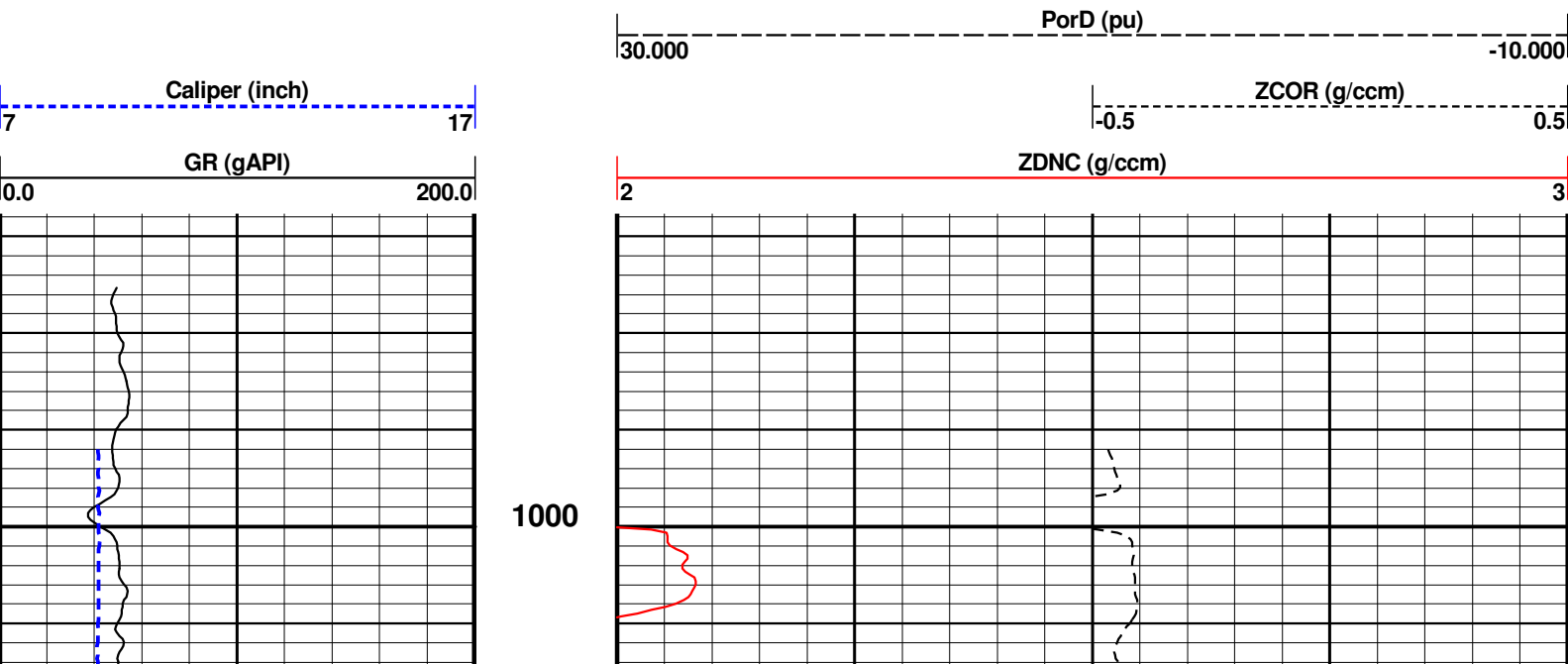


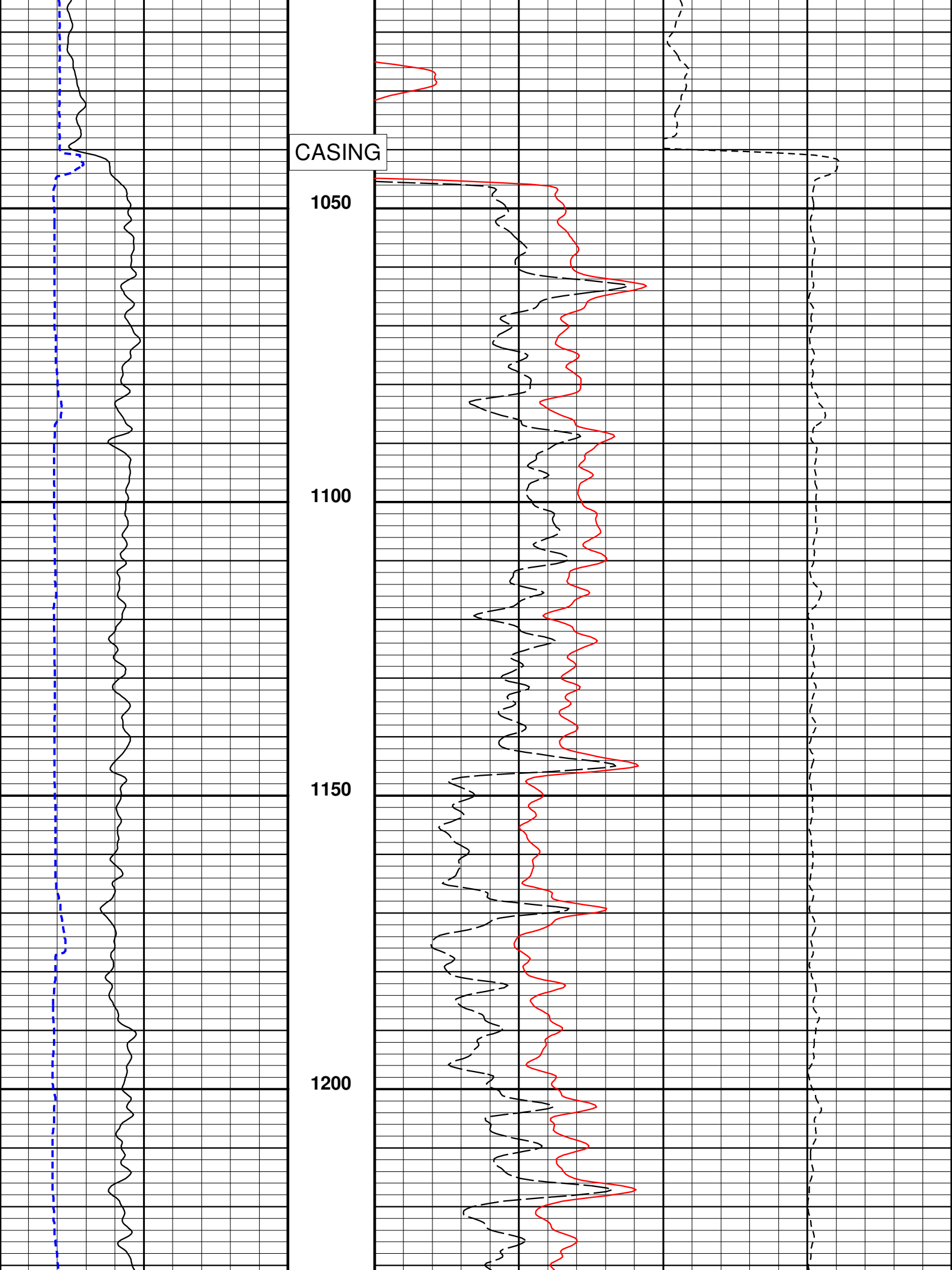
MAIN PASS

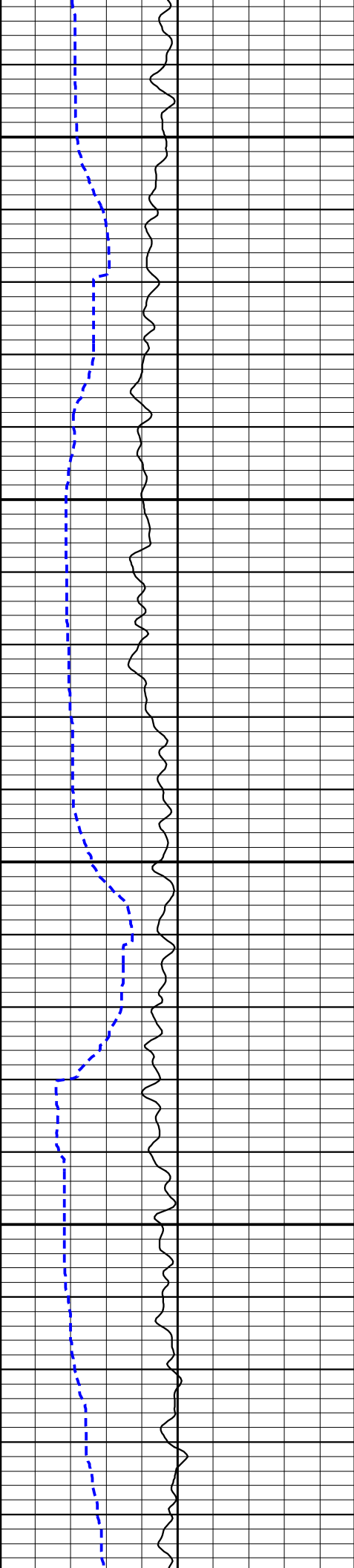
Company : EXTRACTION OIL & GAS LLC
 Well : DT-HABITAT C3-5-6
 Scale : 1 : 240
 Depth in : ft
 Software : WinAPIot Ver. 5, 89, 15, 0

Date : 13.05.2015
 Time : 10:16:35
 Remarks : SO#2-013986

File Name : MAIN PASS





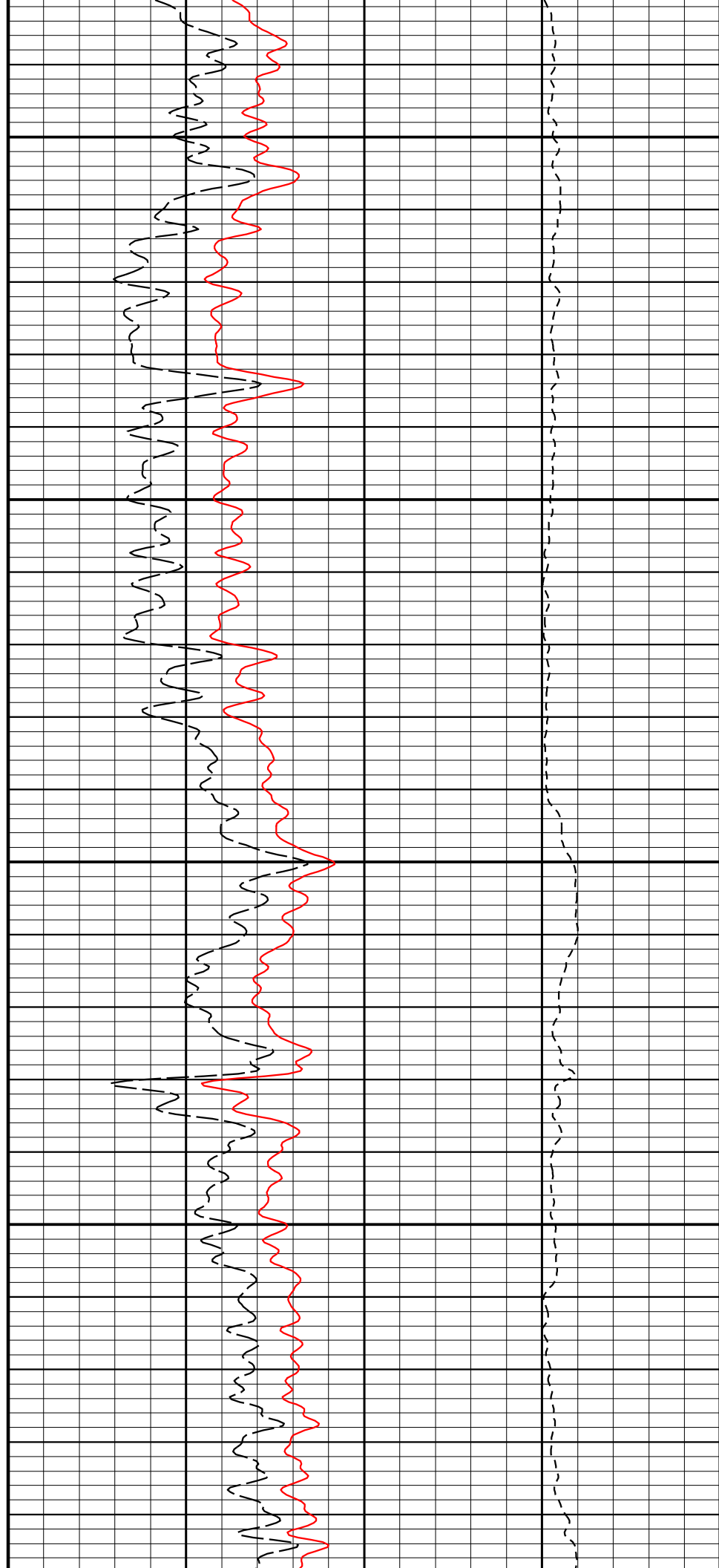


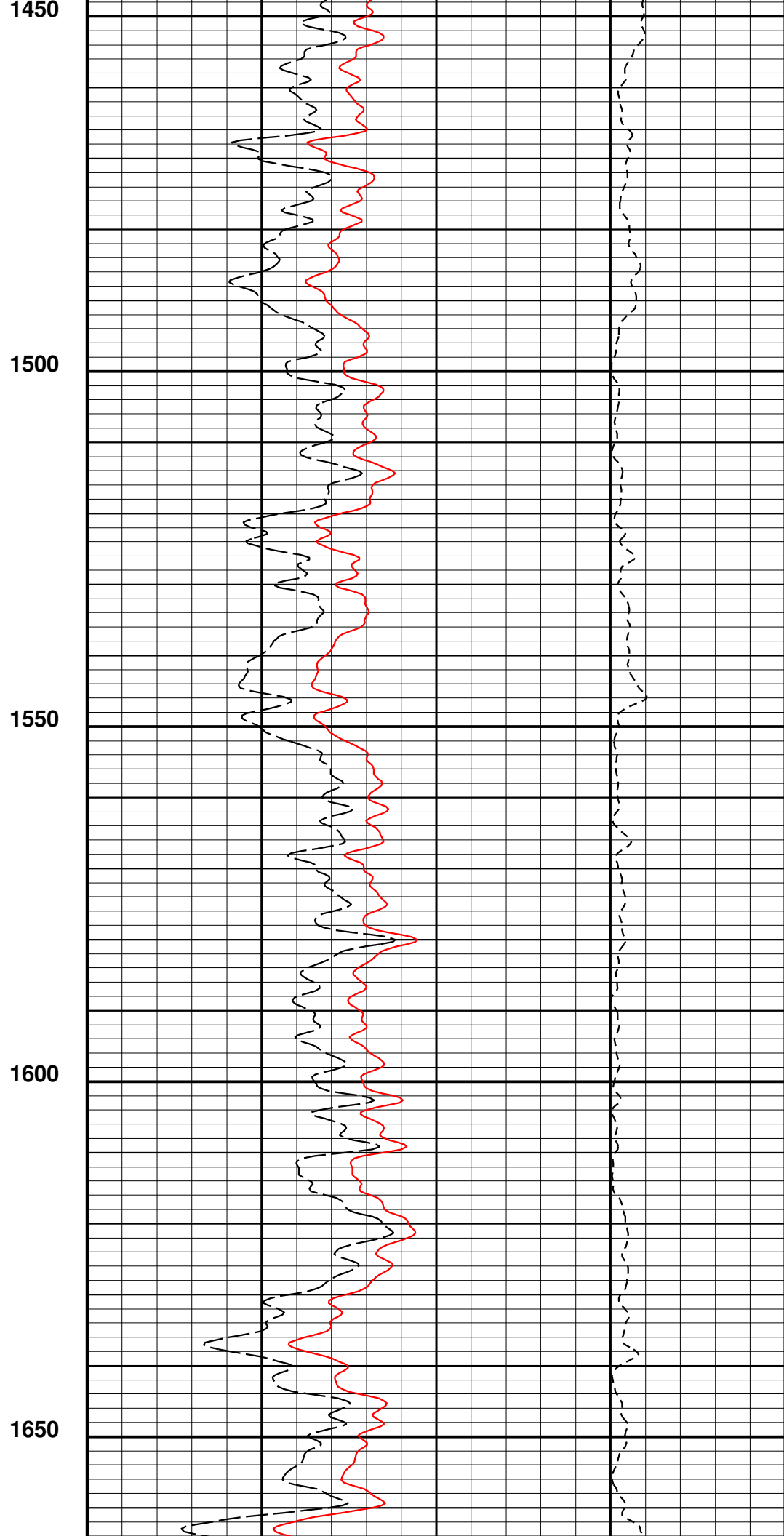
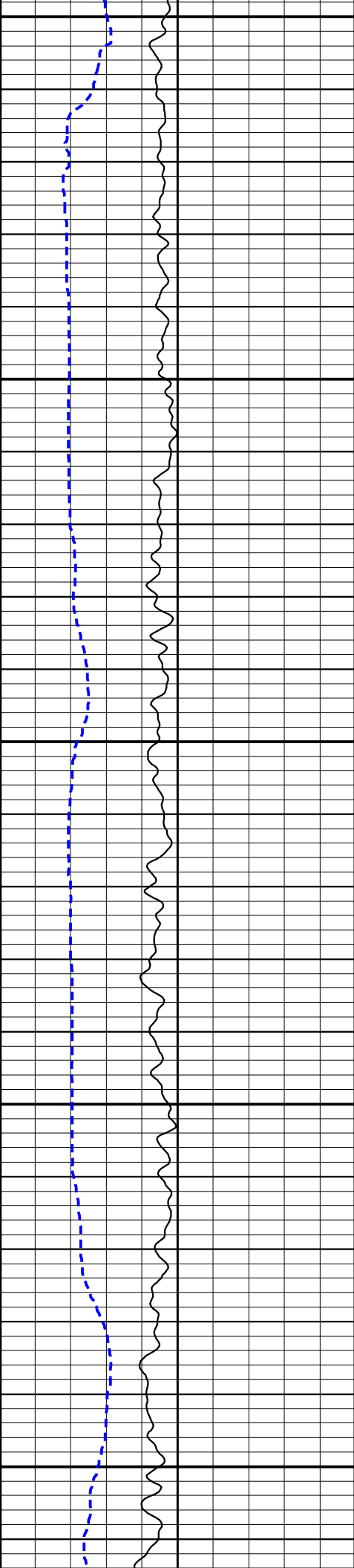
1250

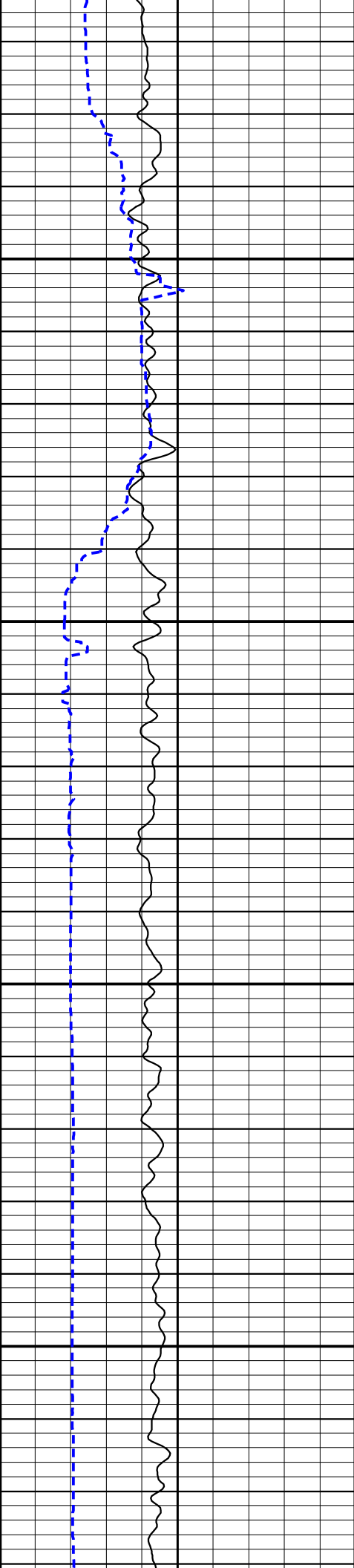
1300

1350

1400





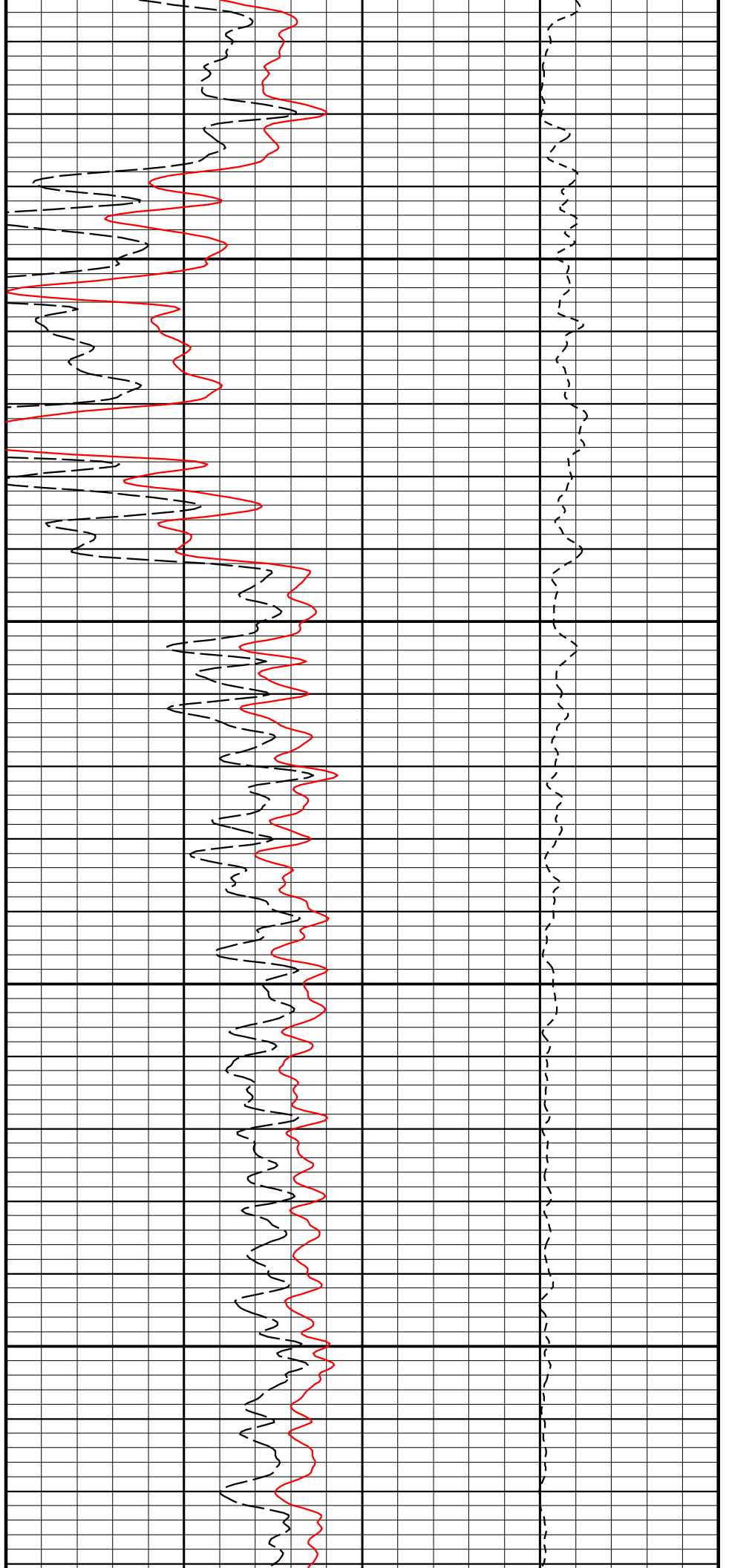


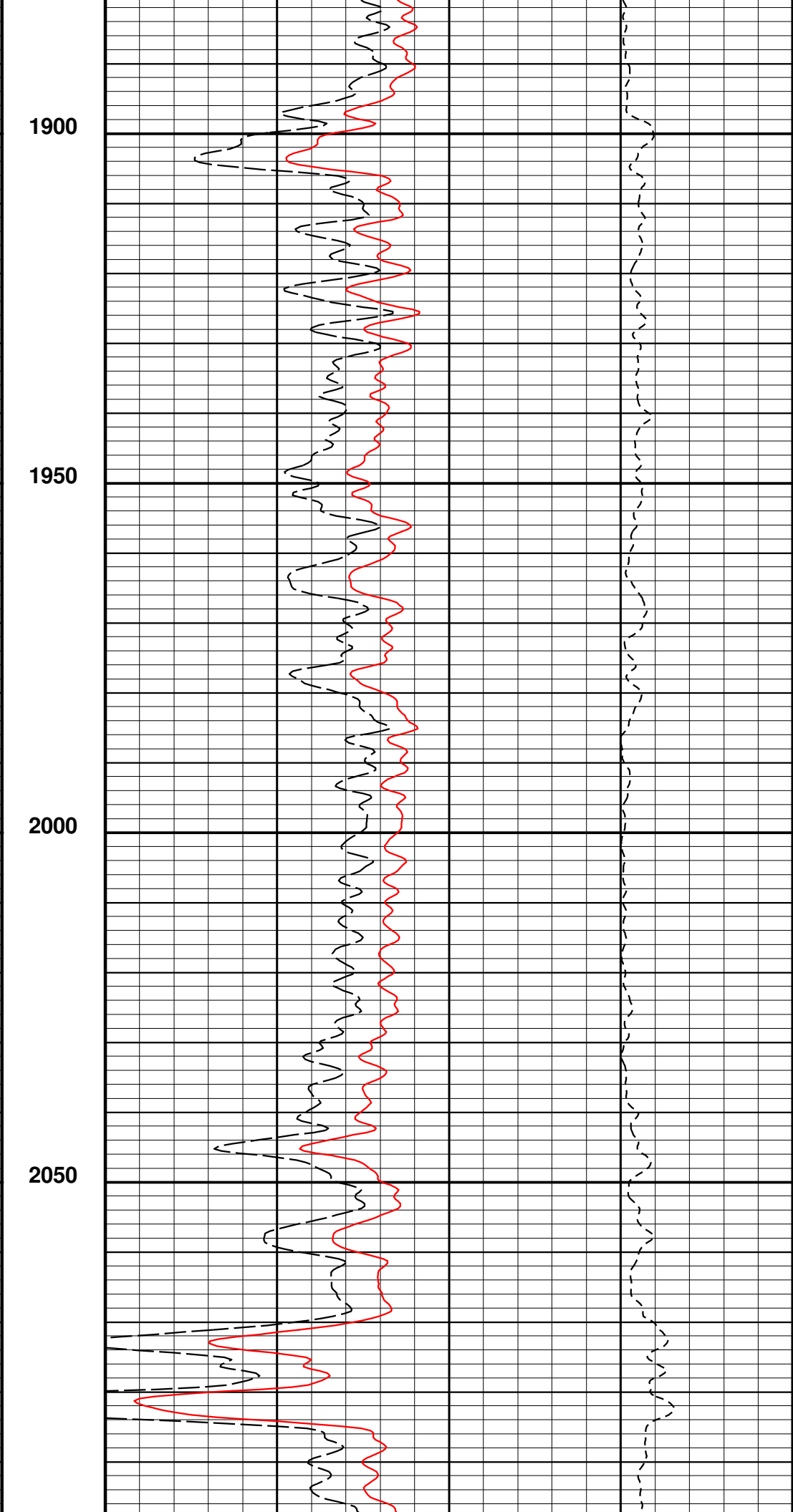
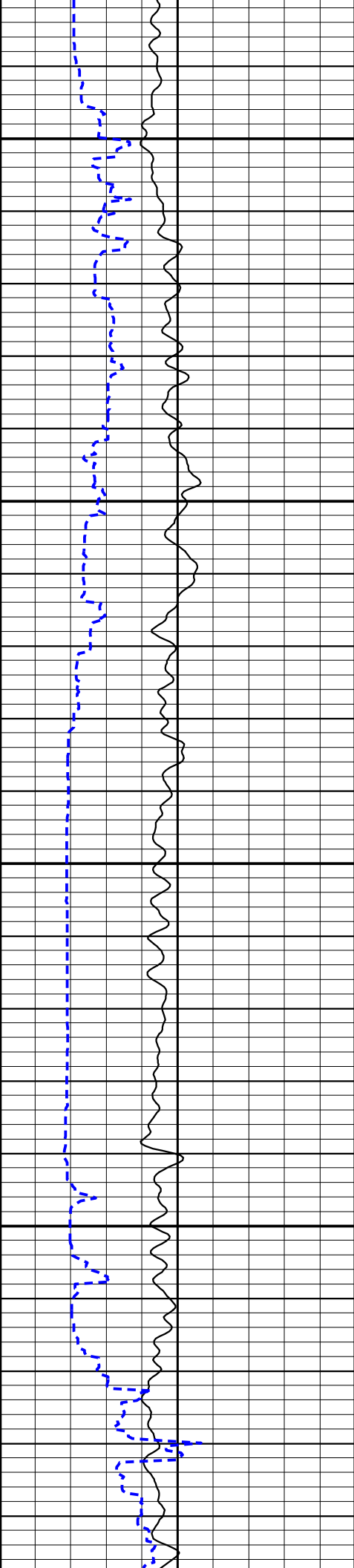
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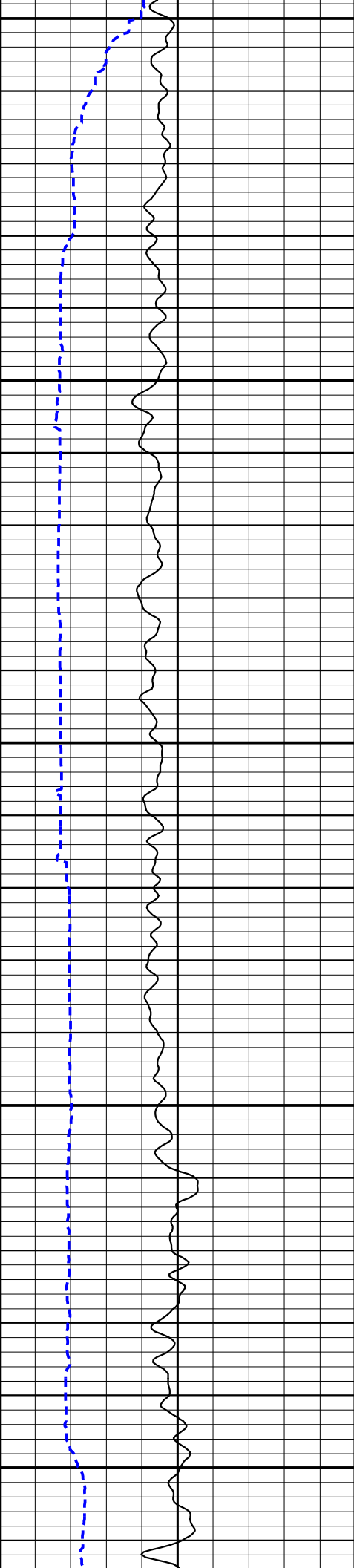
1750

1800

1850







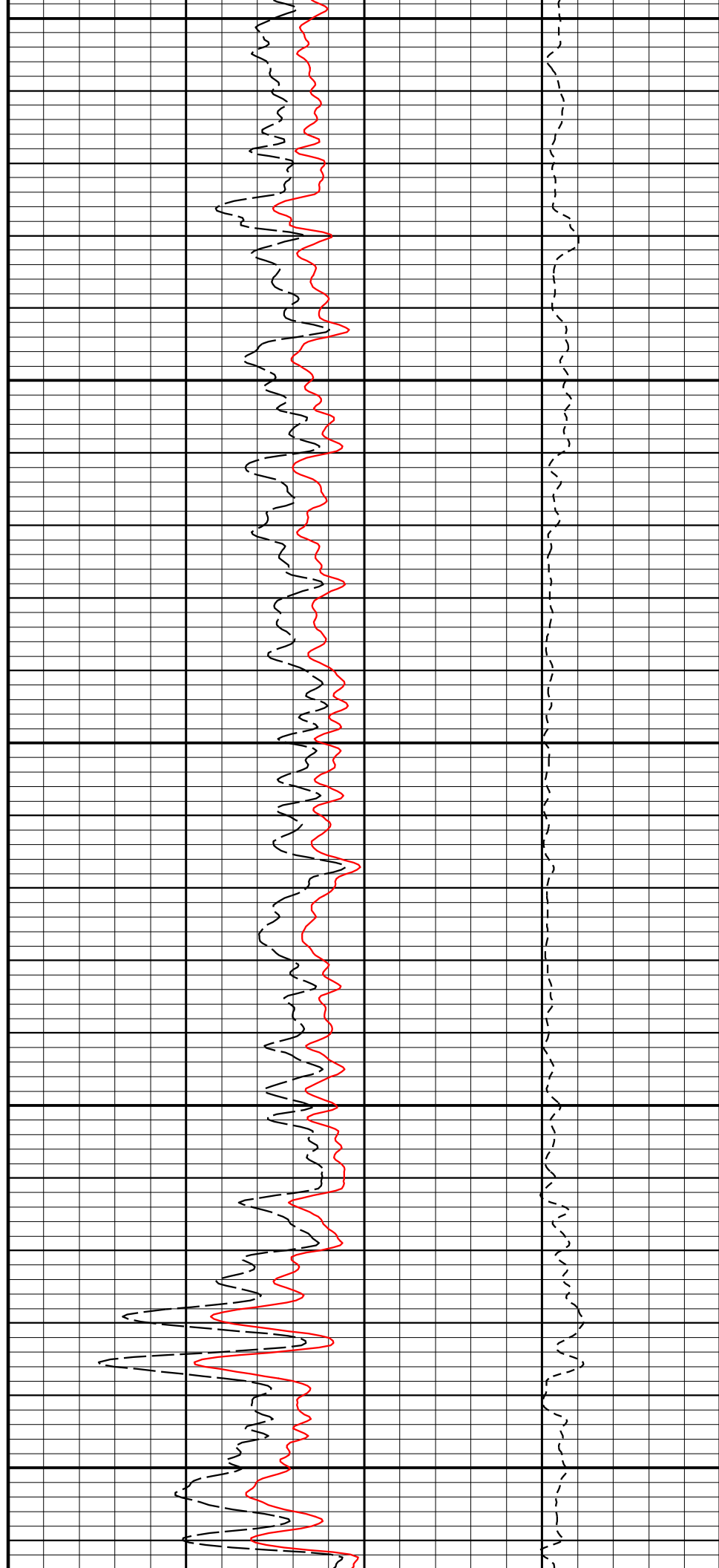
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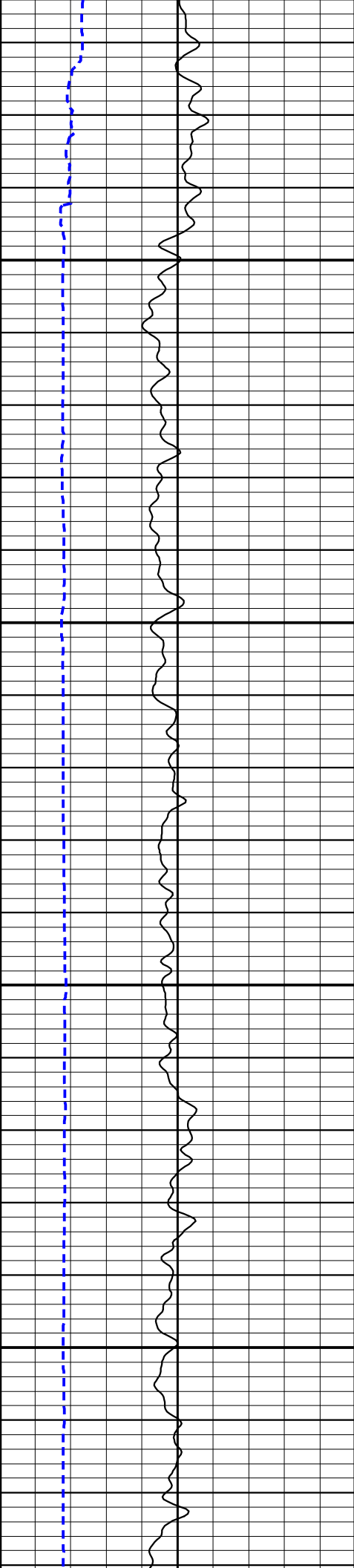
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2200

2250

2300



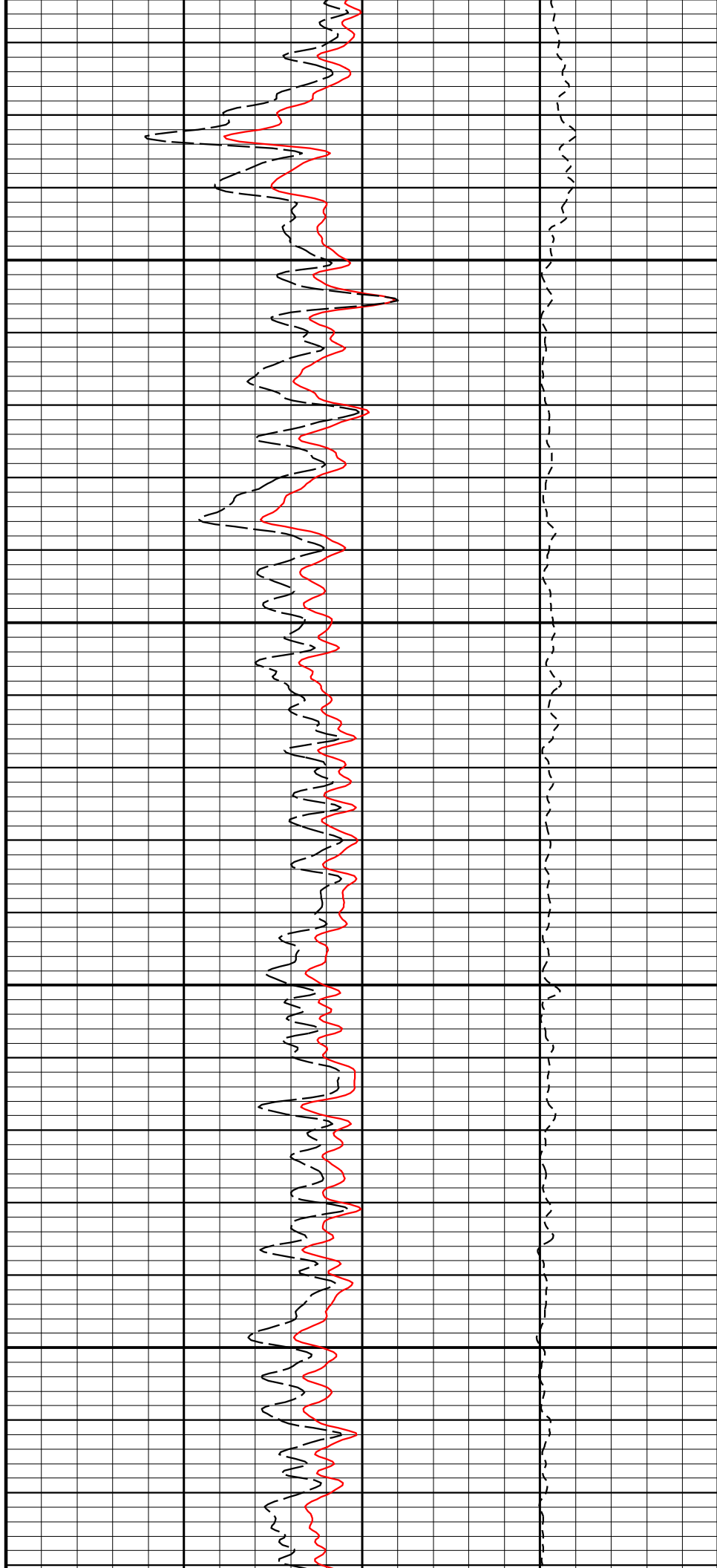


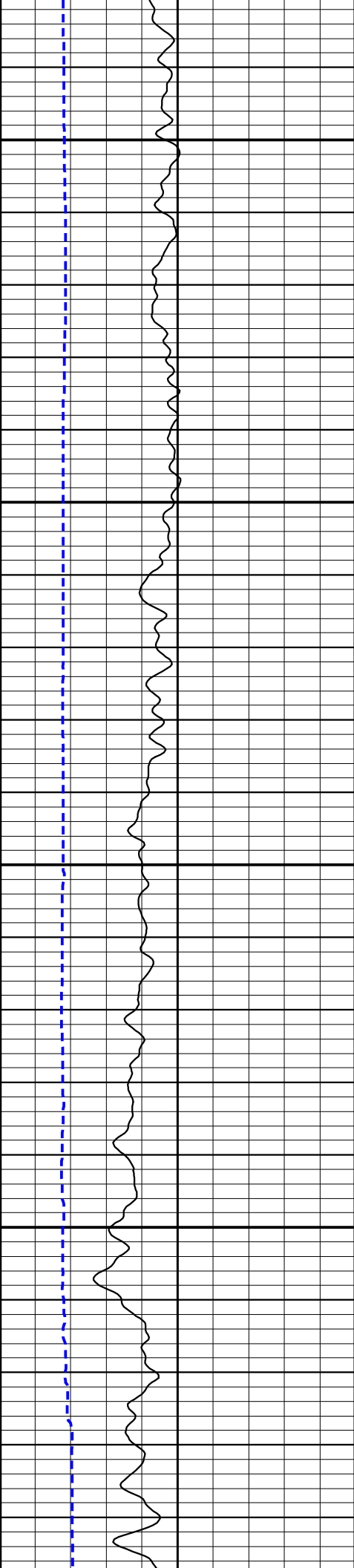
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2400

2450

2500



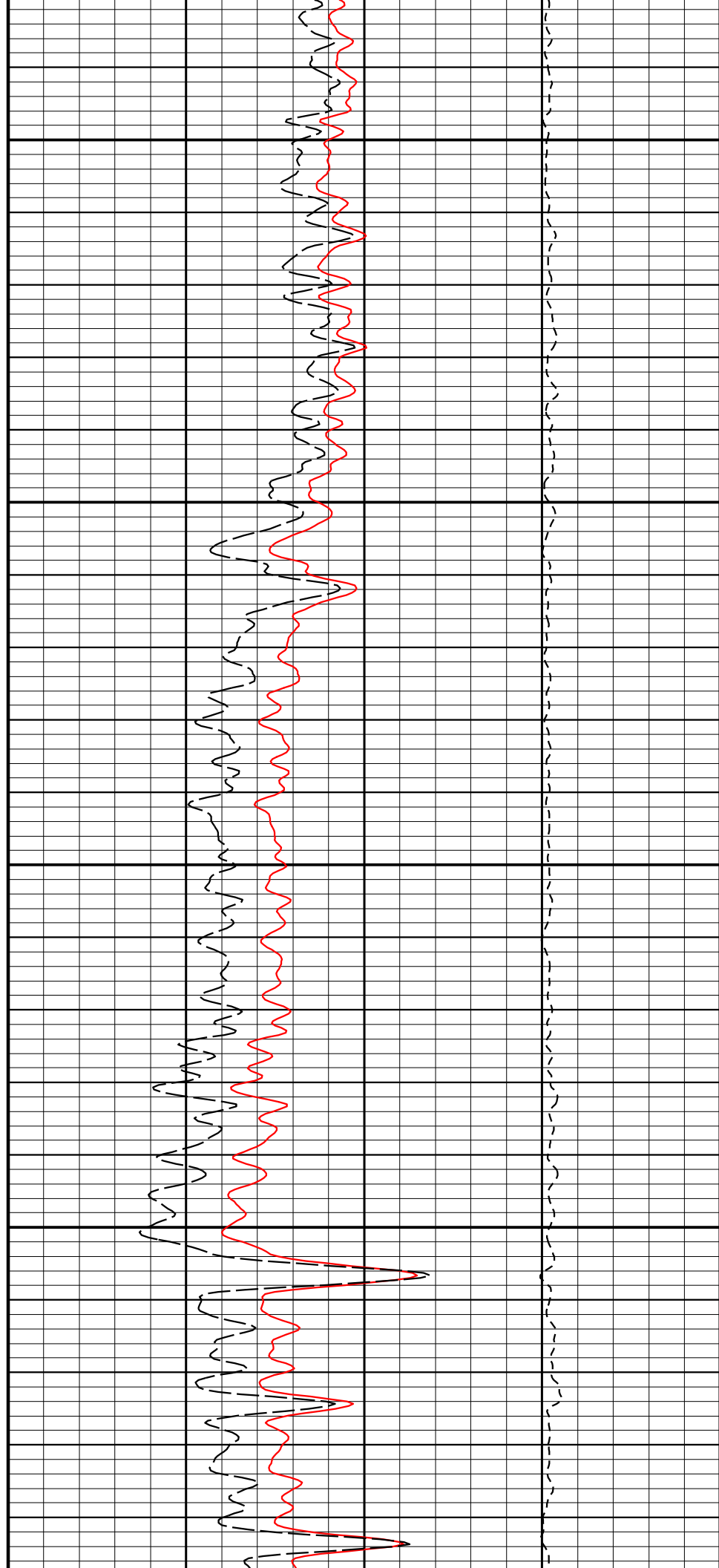


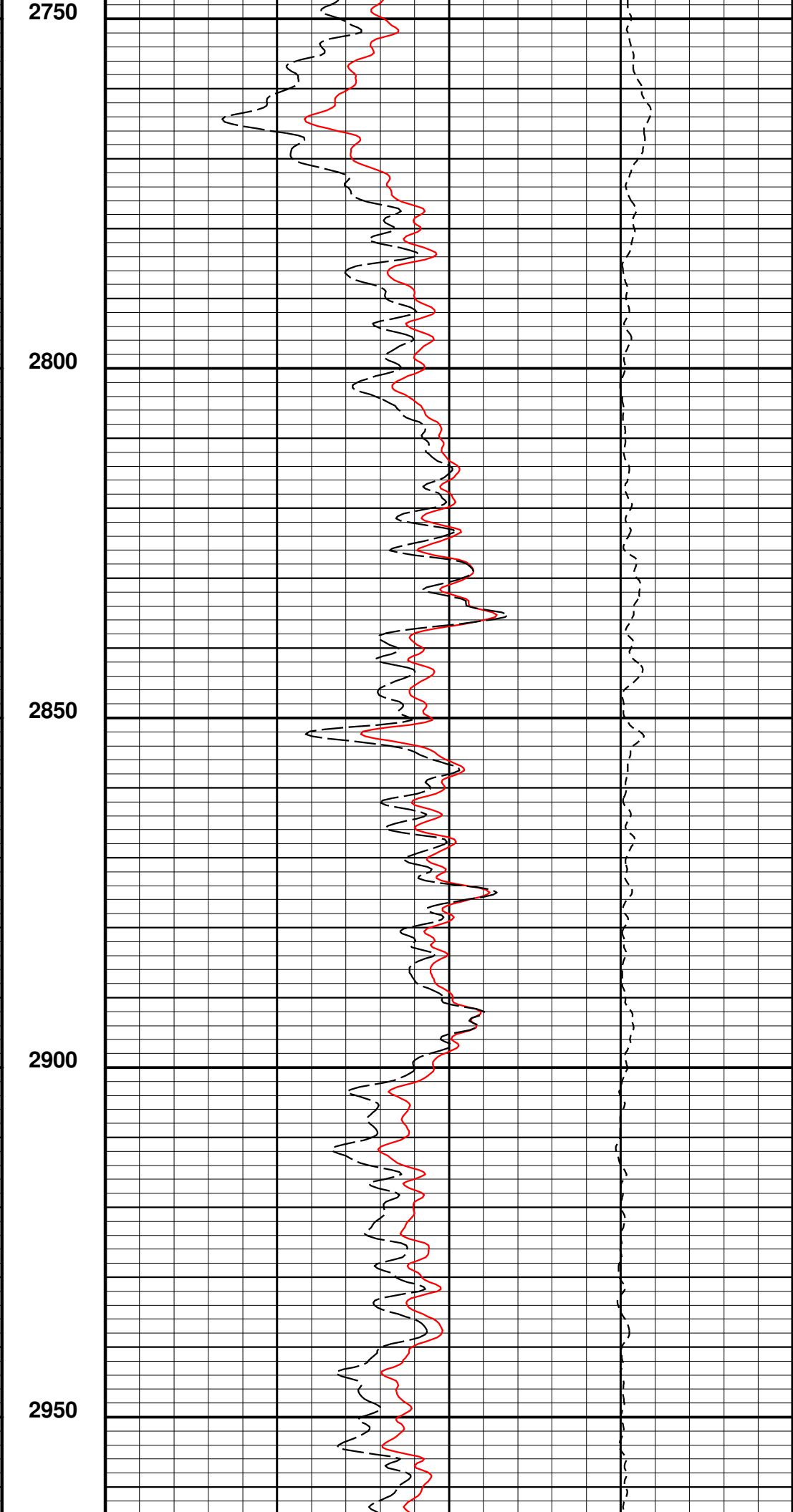
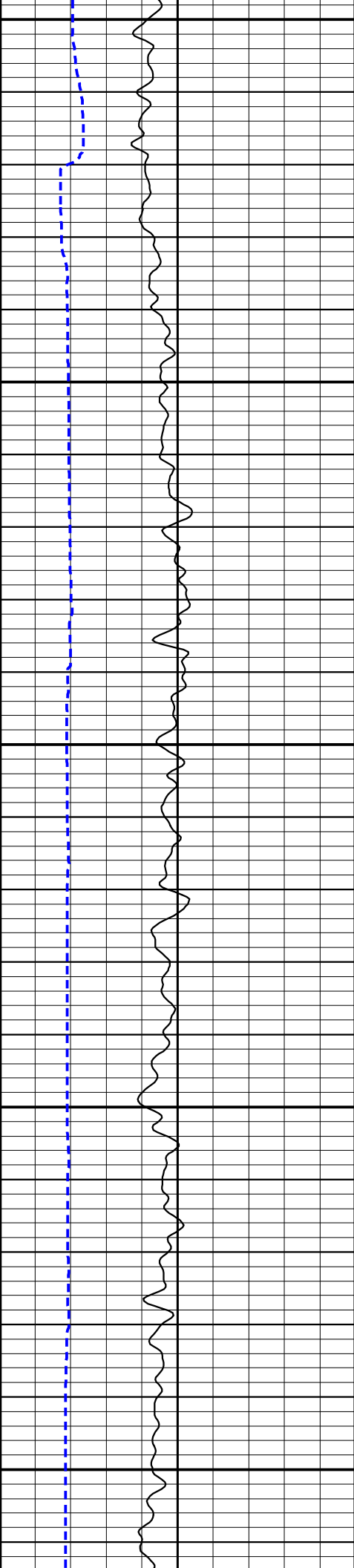
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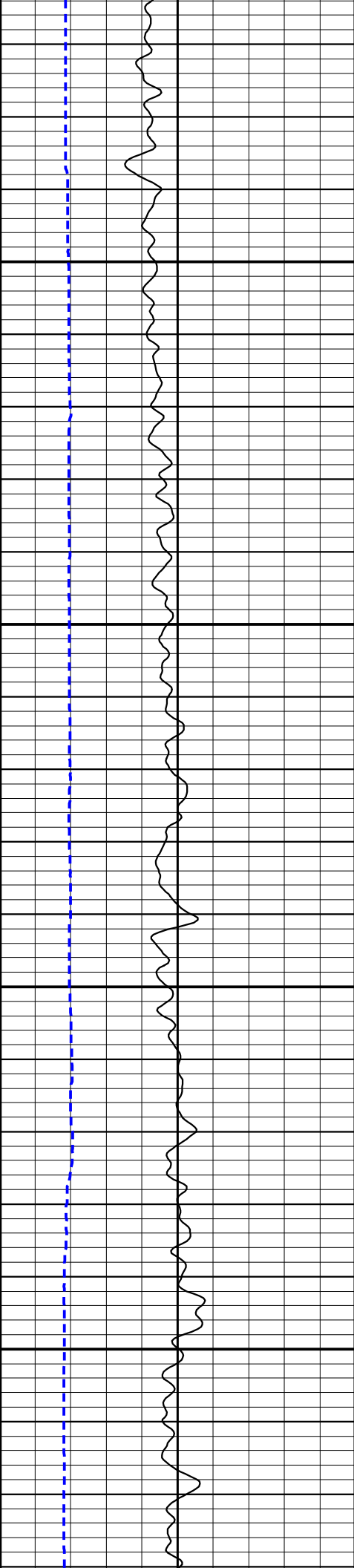
2600

2650

2700





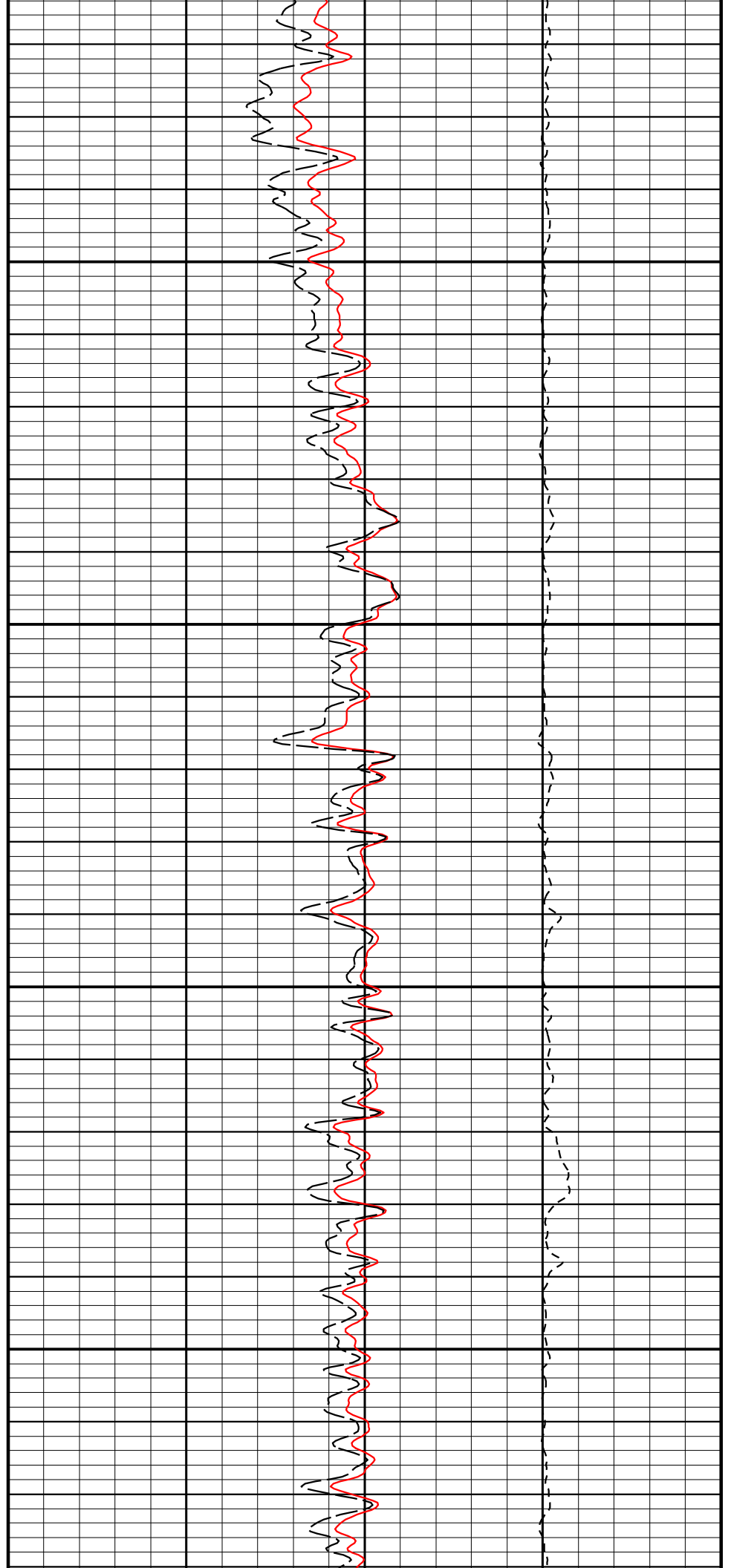


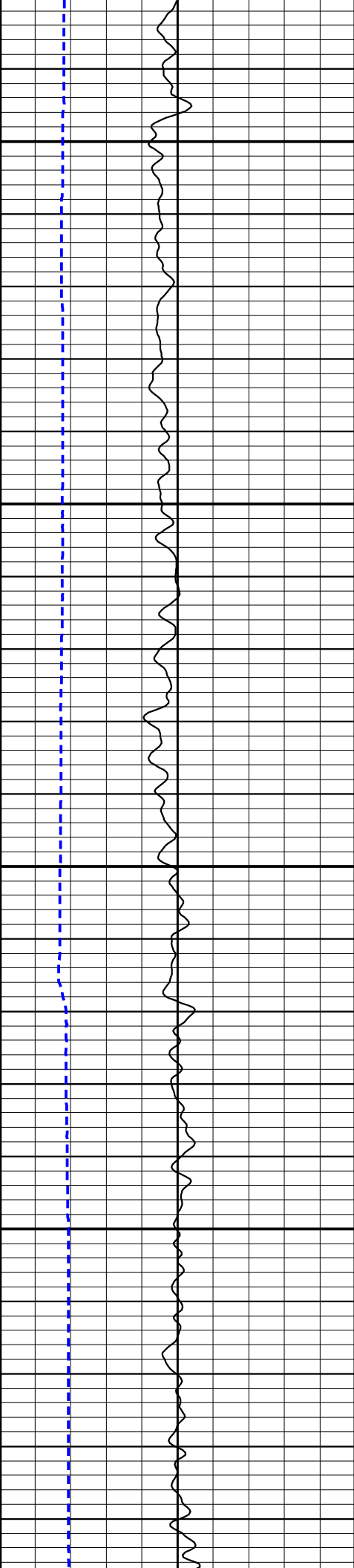
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3050

3100

3150



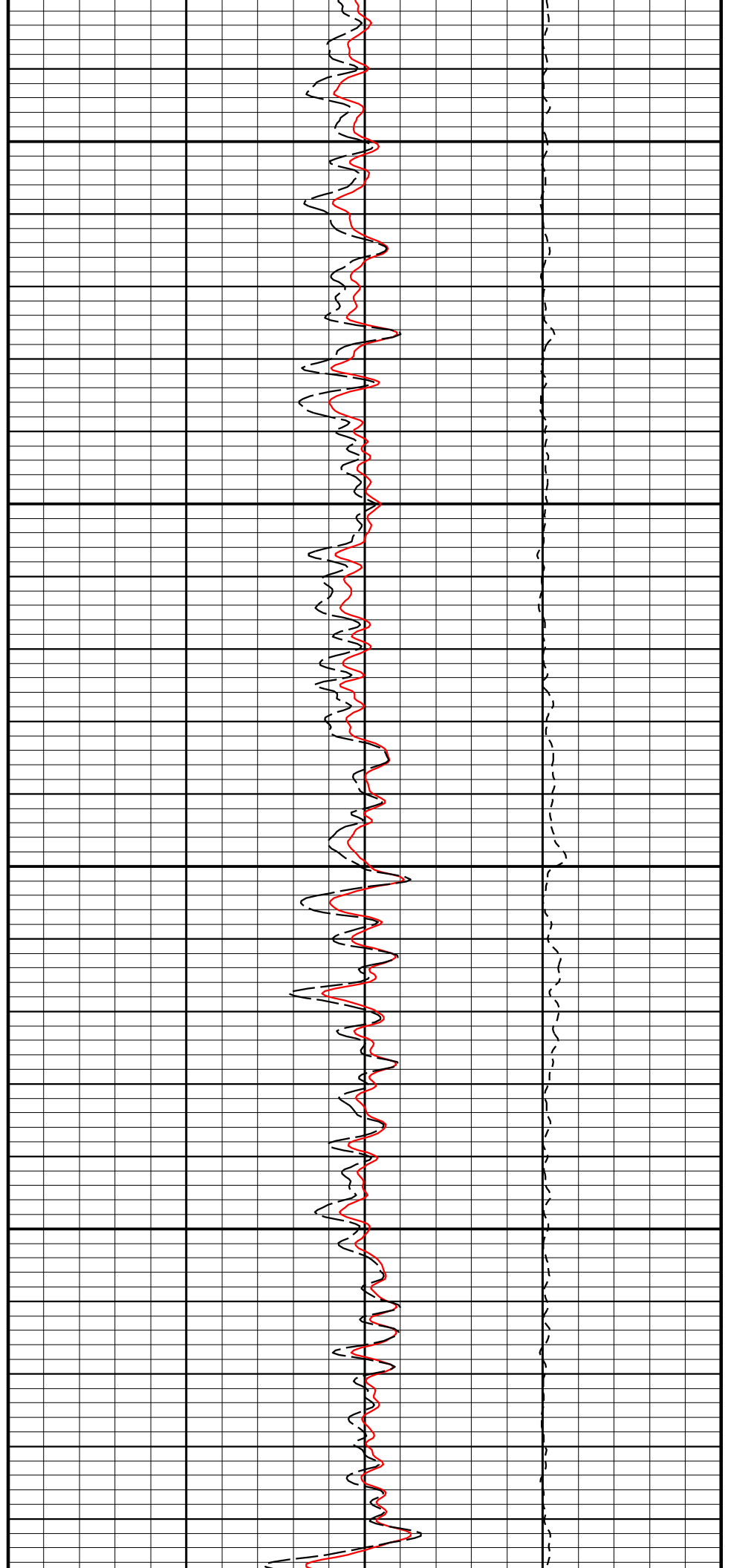


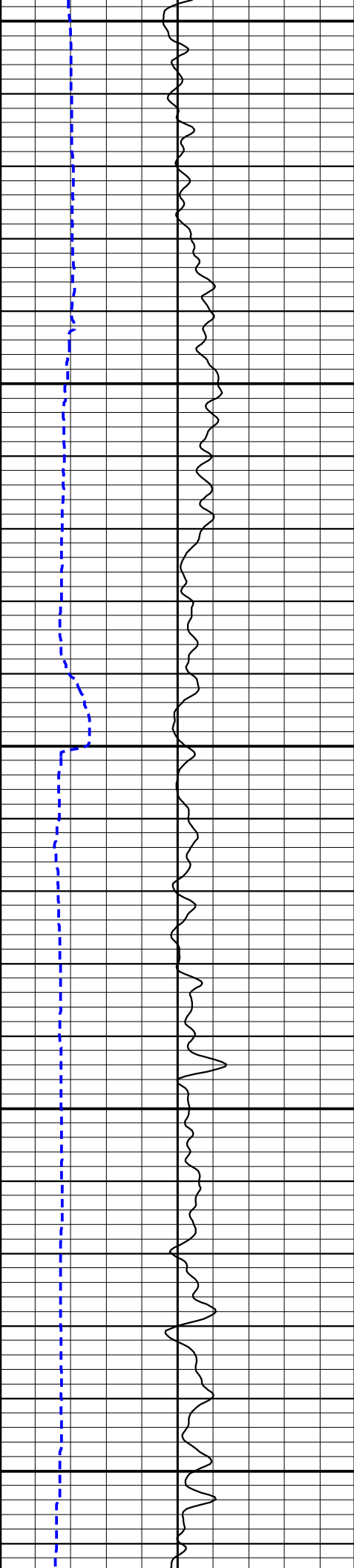
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3250

3300

3350





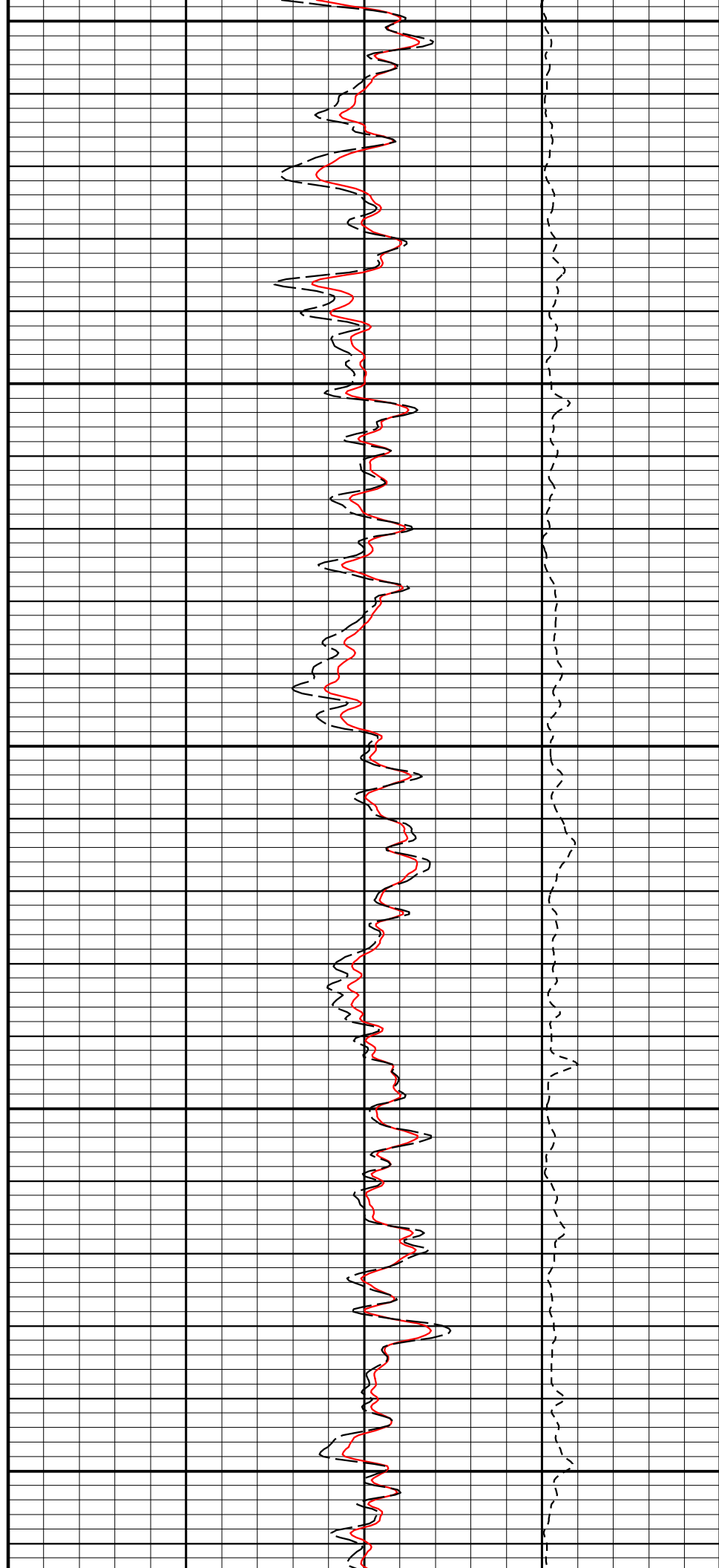
3400

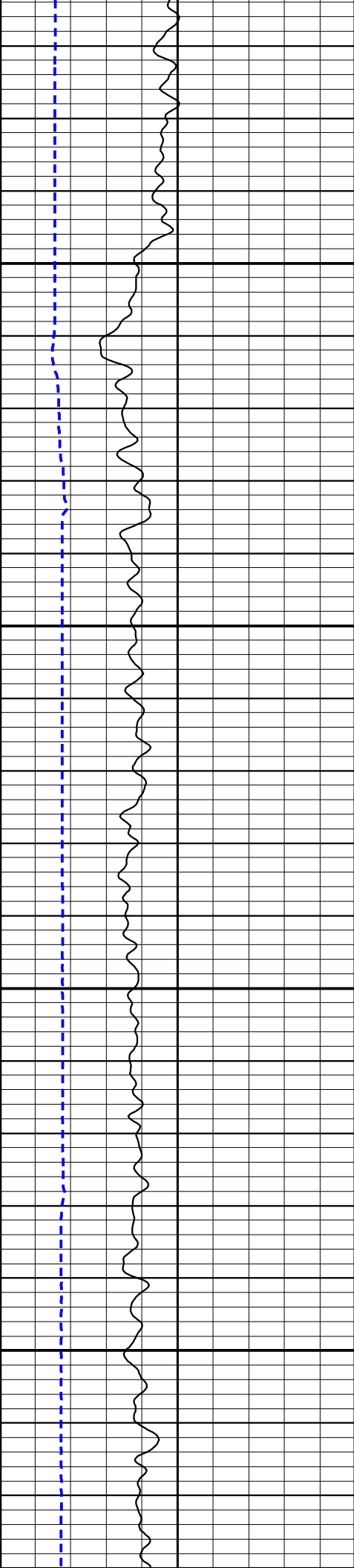
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3500

3550

3600



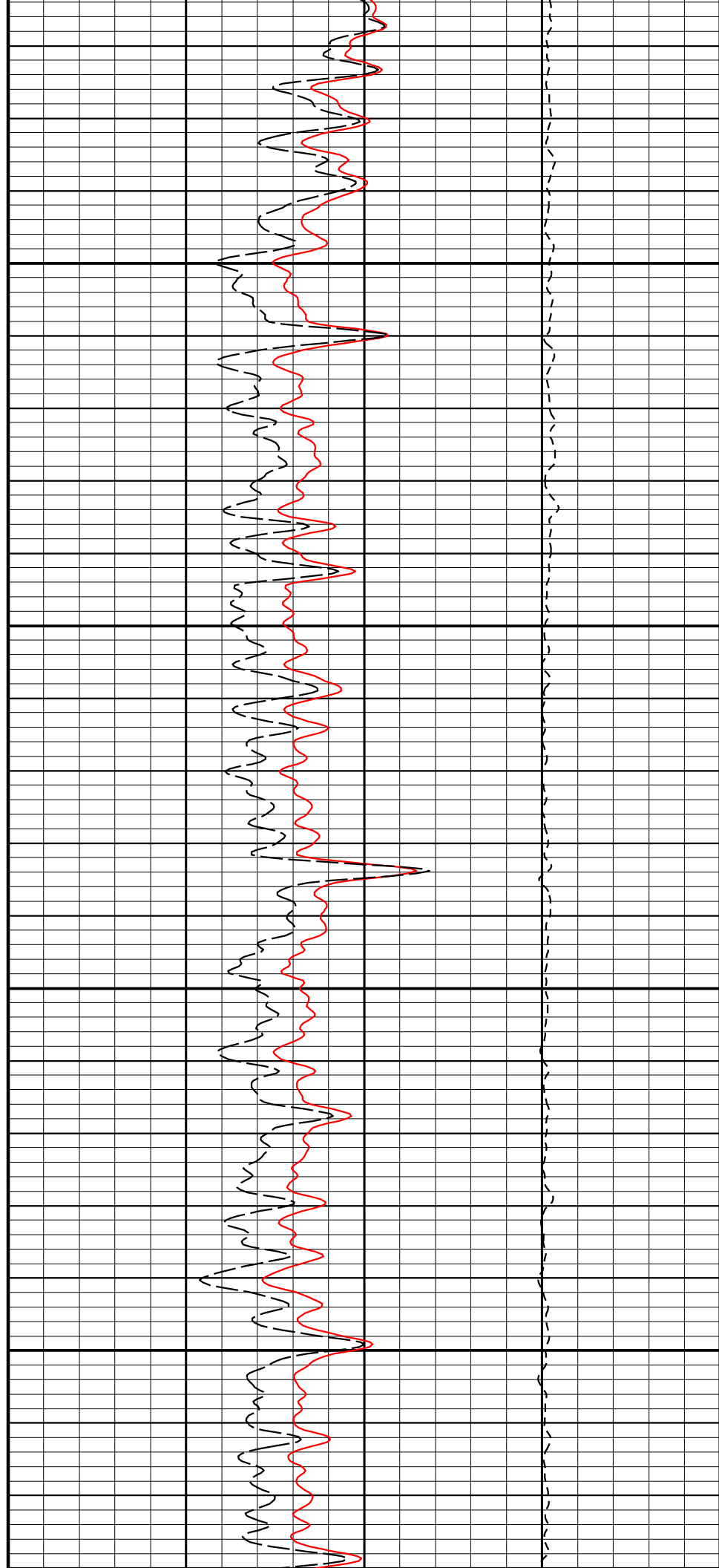


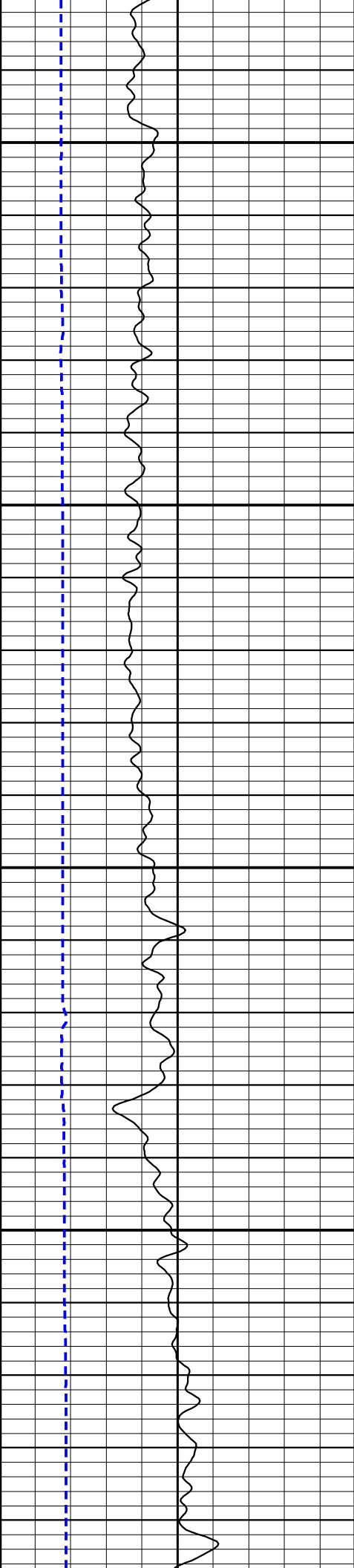
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3700

3750

3800



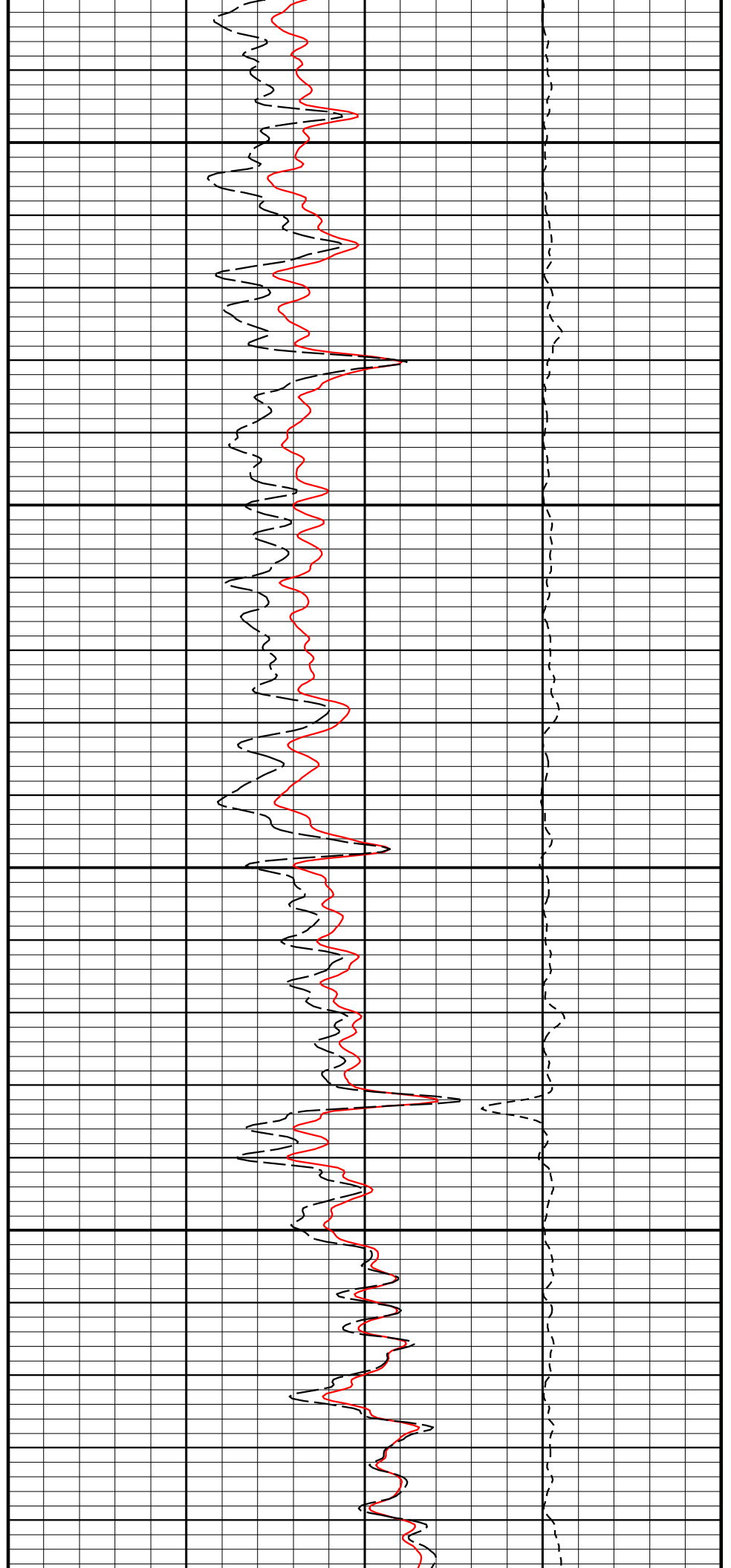


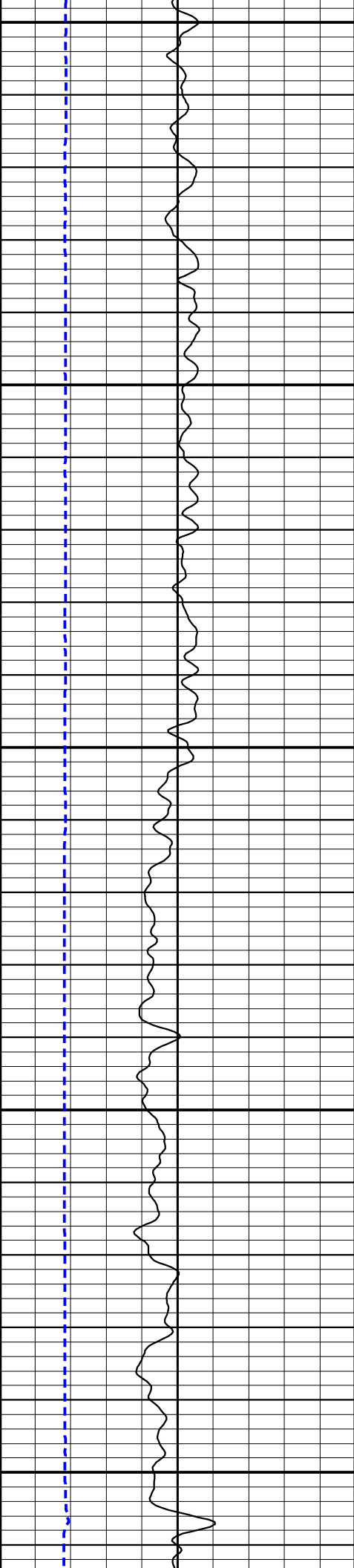
3850

3900

3950

4000





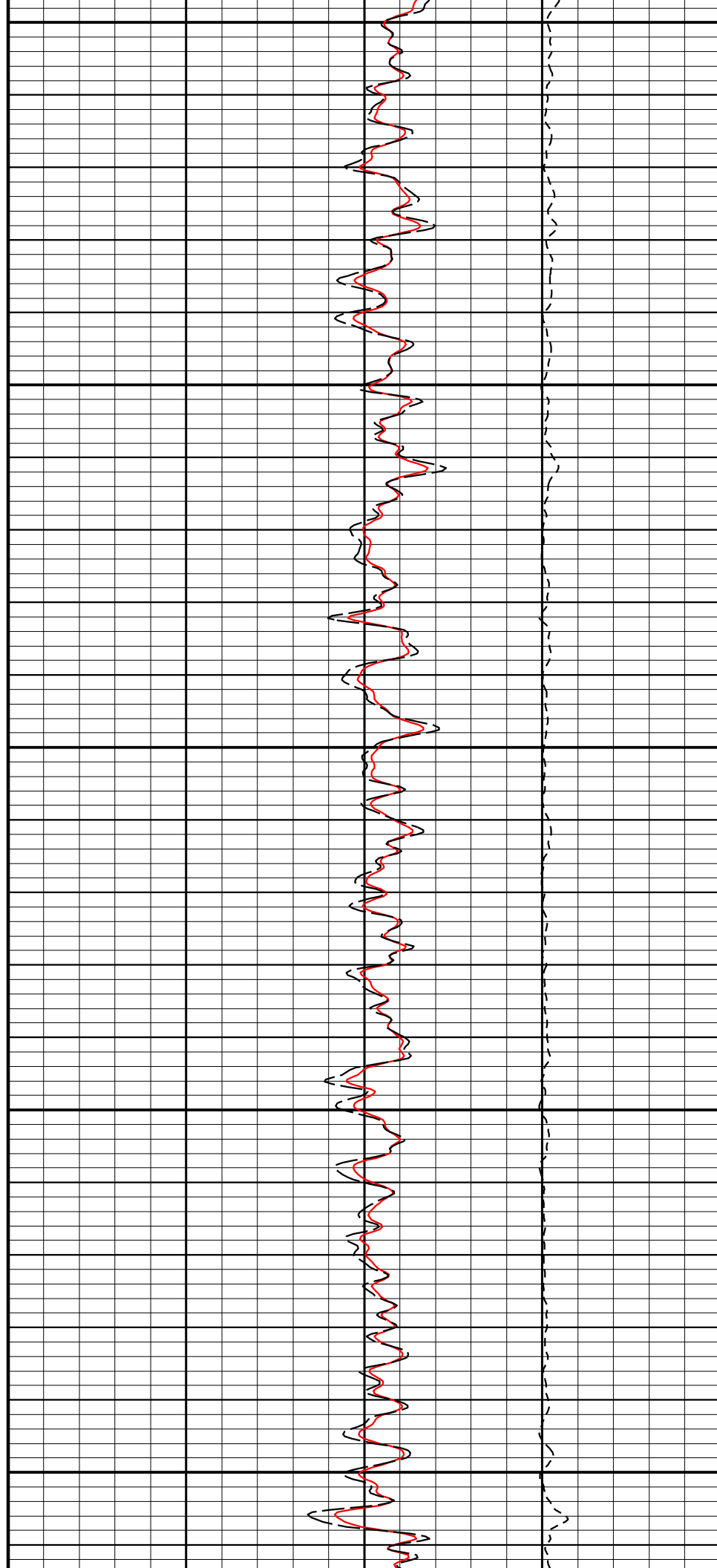
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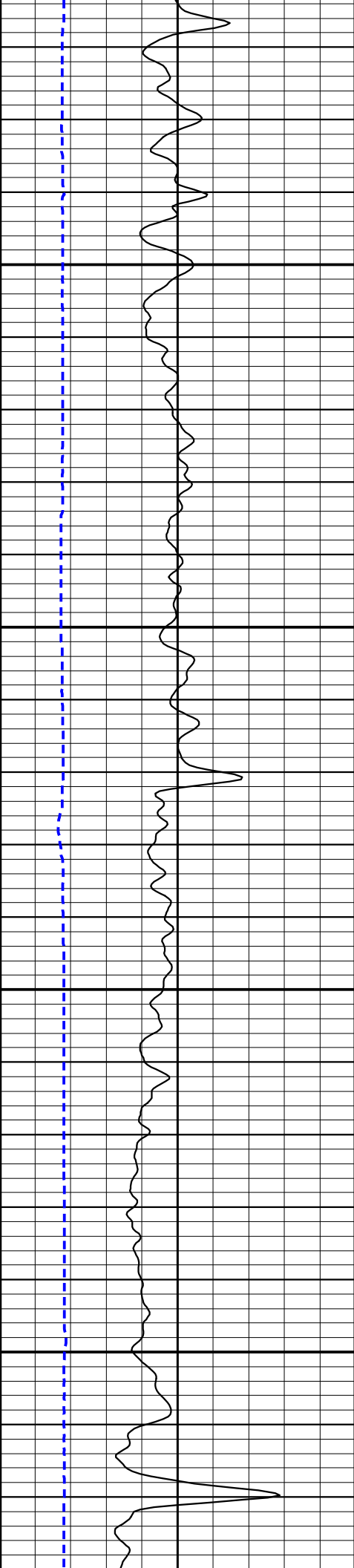
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4150

4200

4250



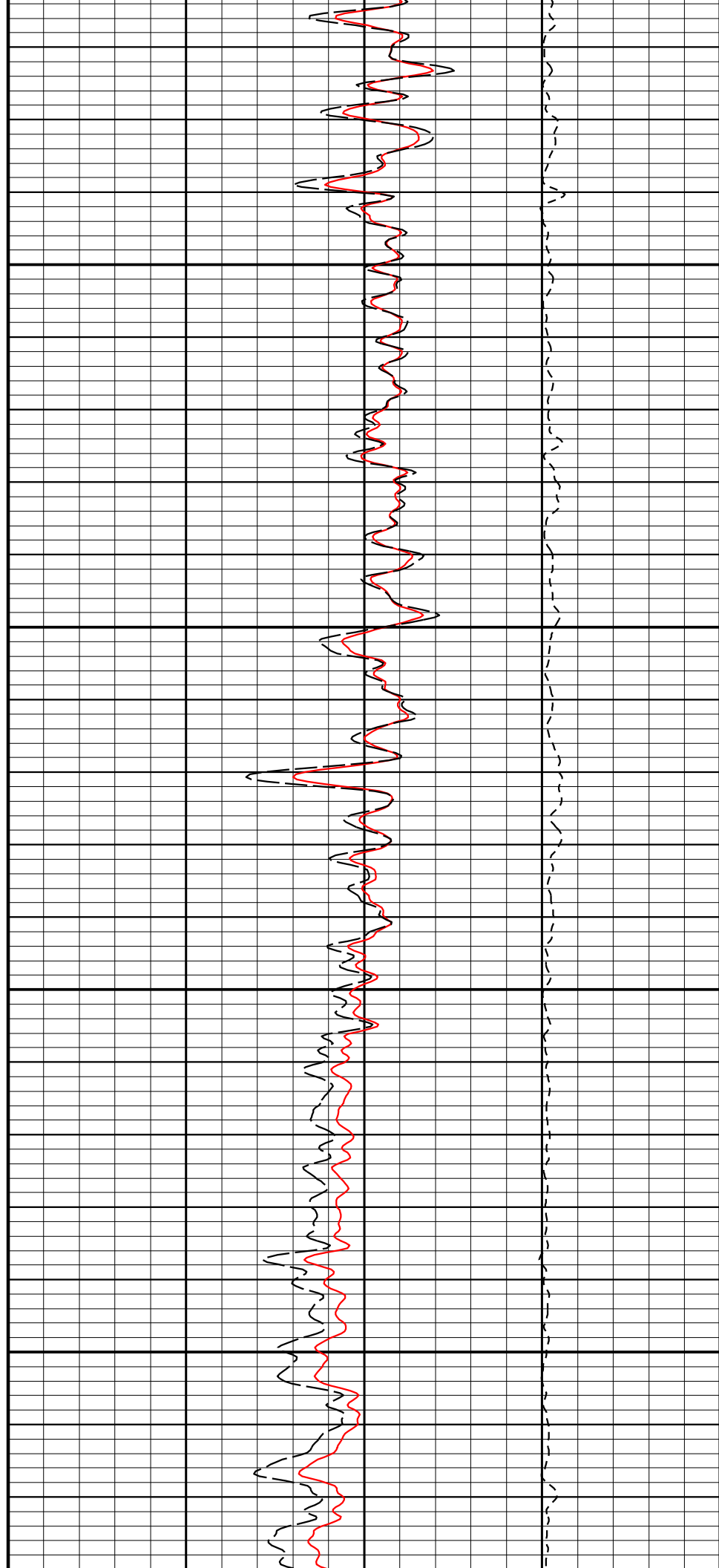


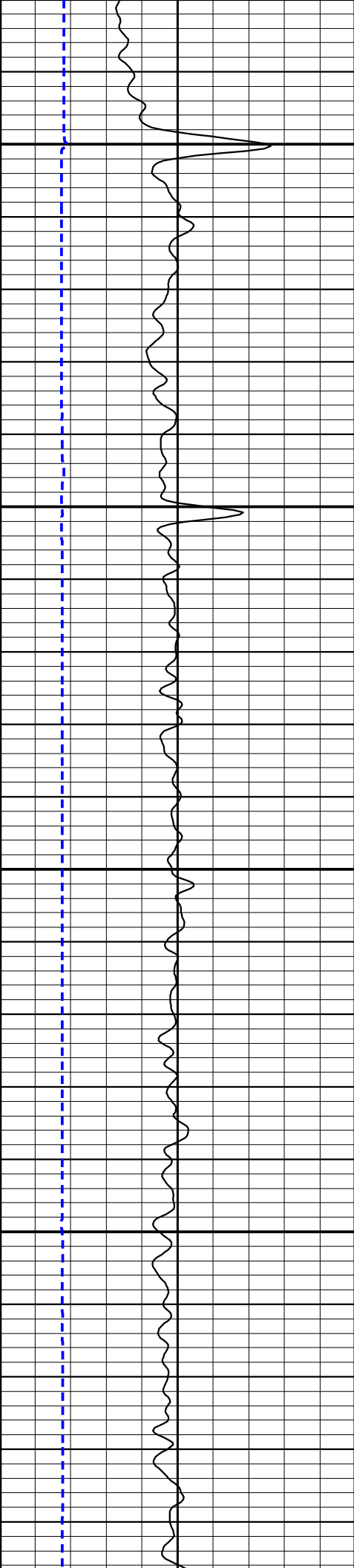
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4350

4400

4450



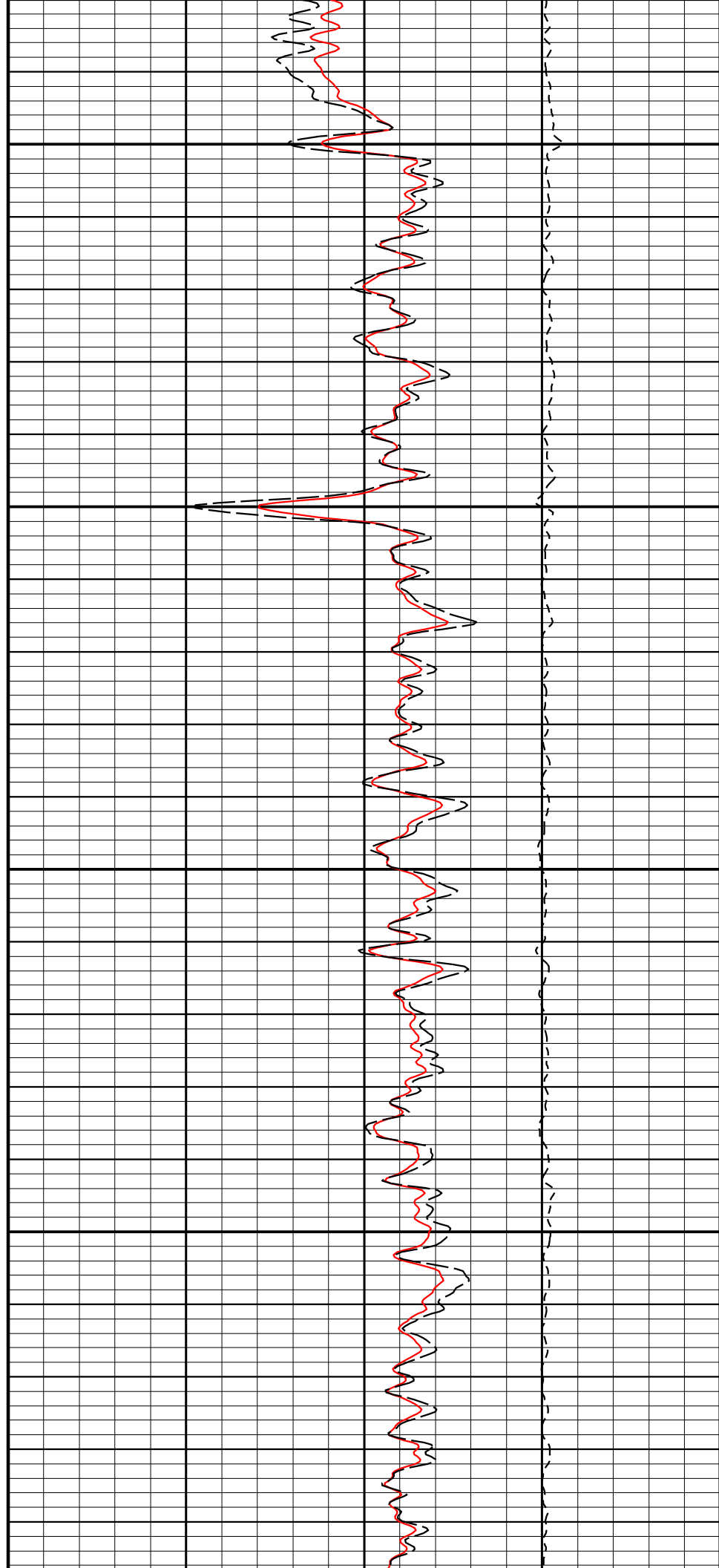


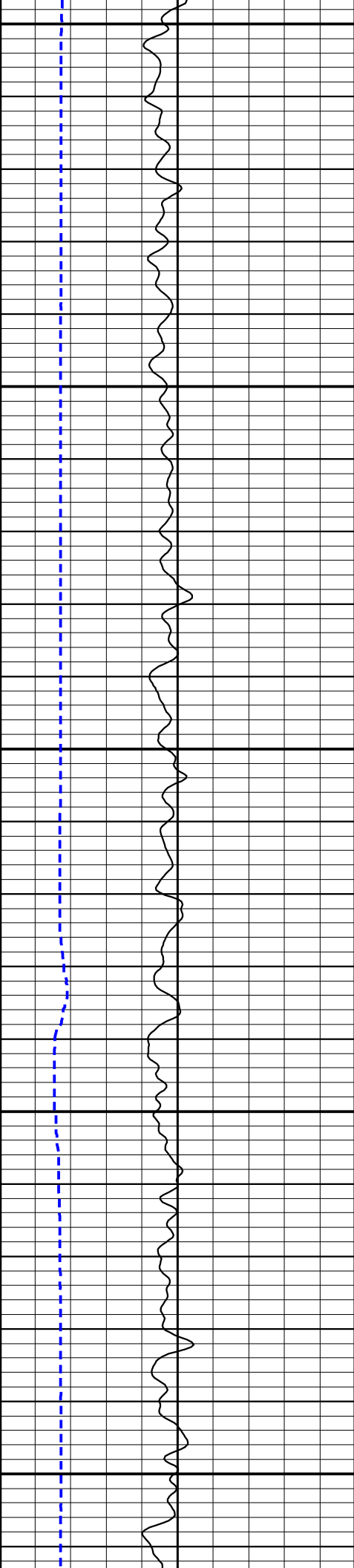
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4600

4650





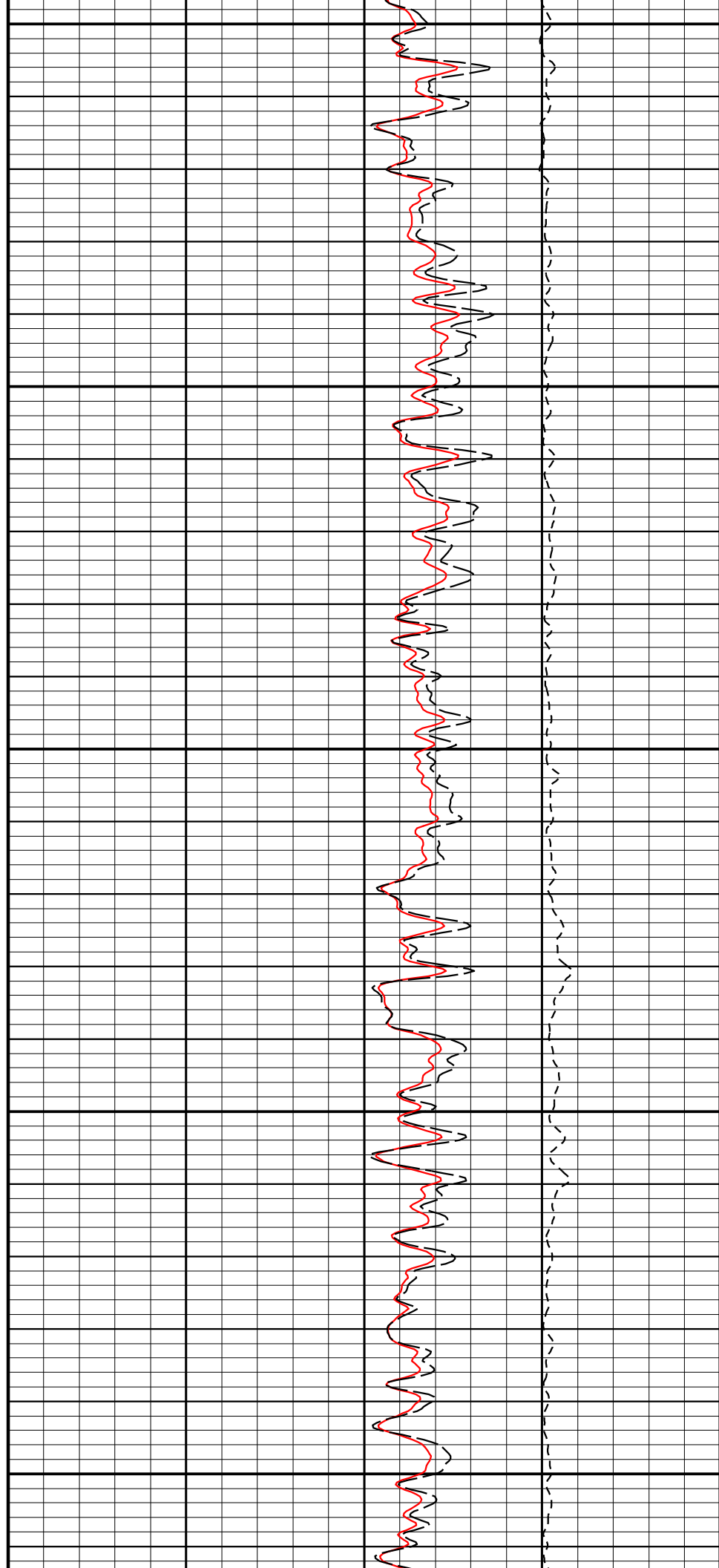
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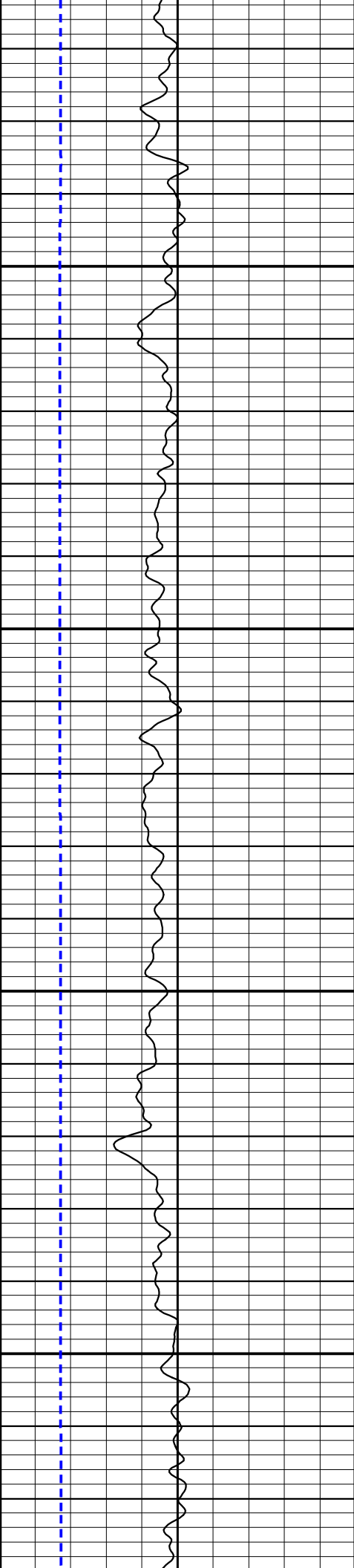
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4800

4850

4900



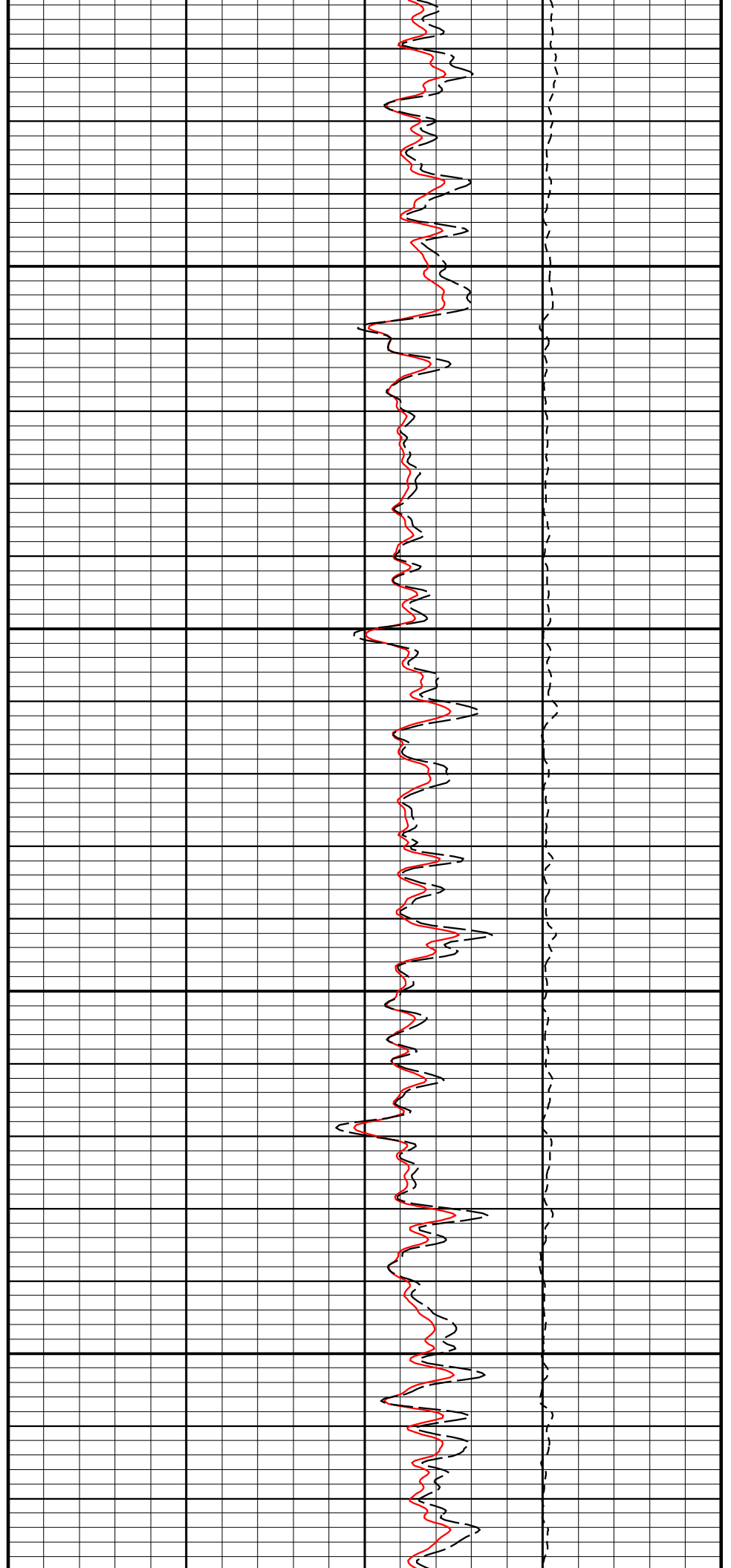


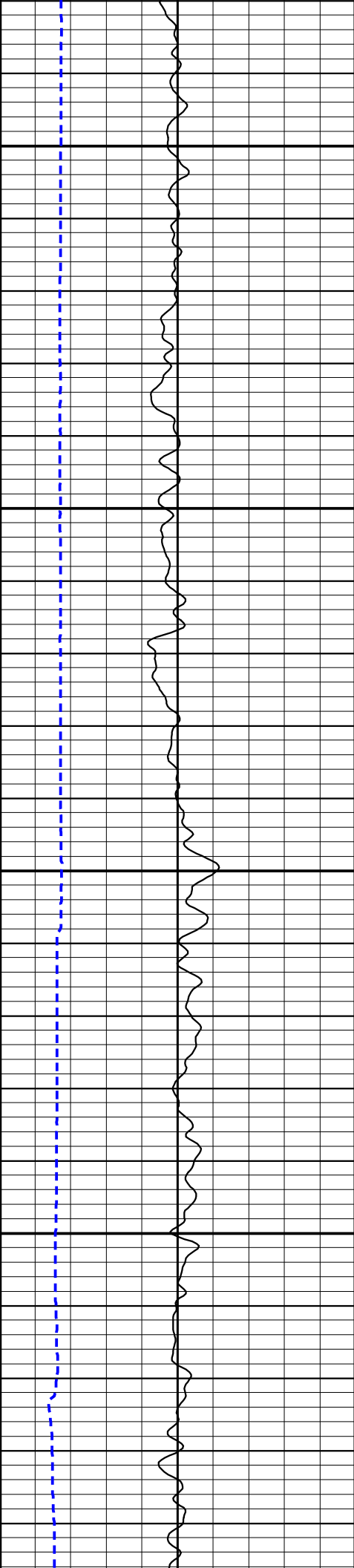
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5000

5050

5100



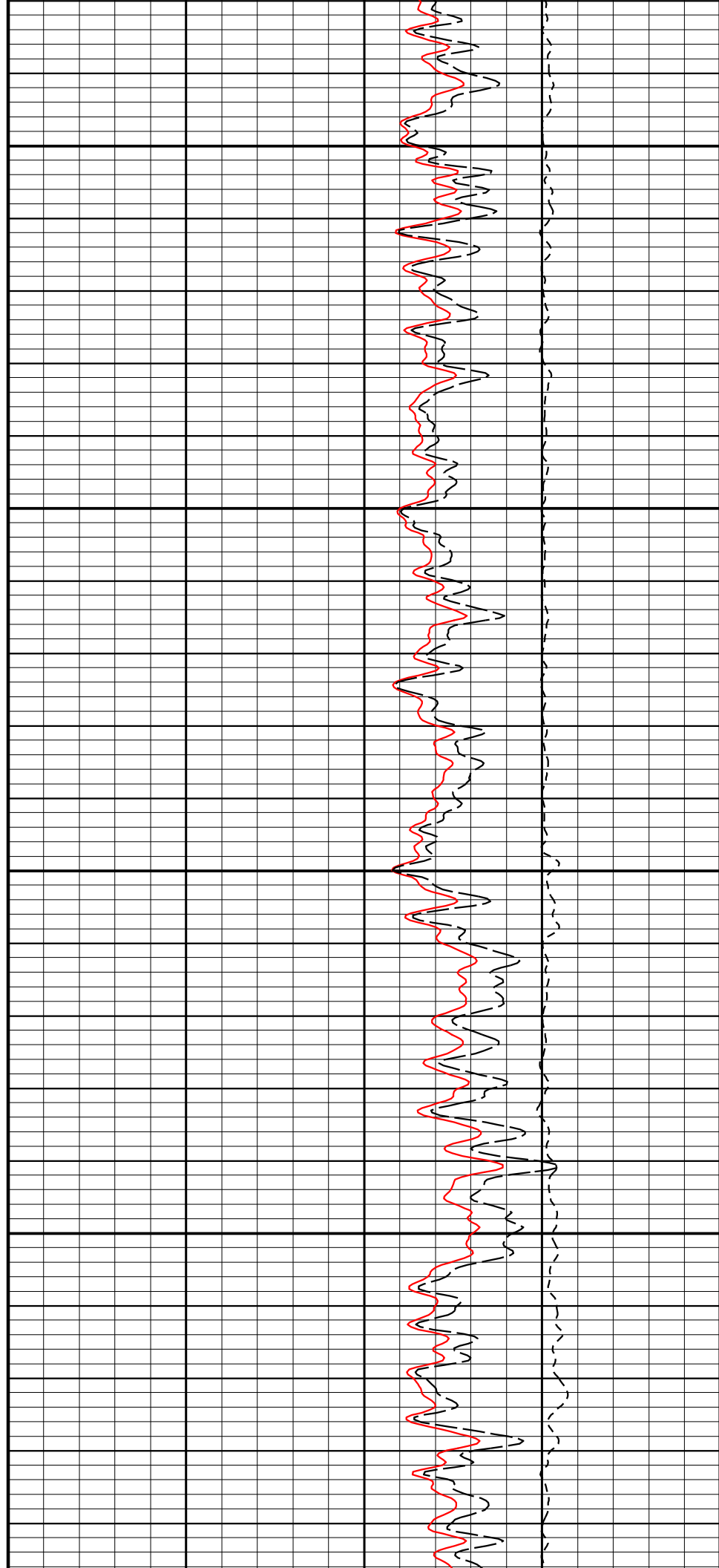


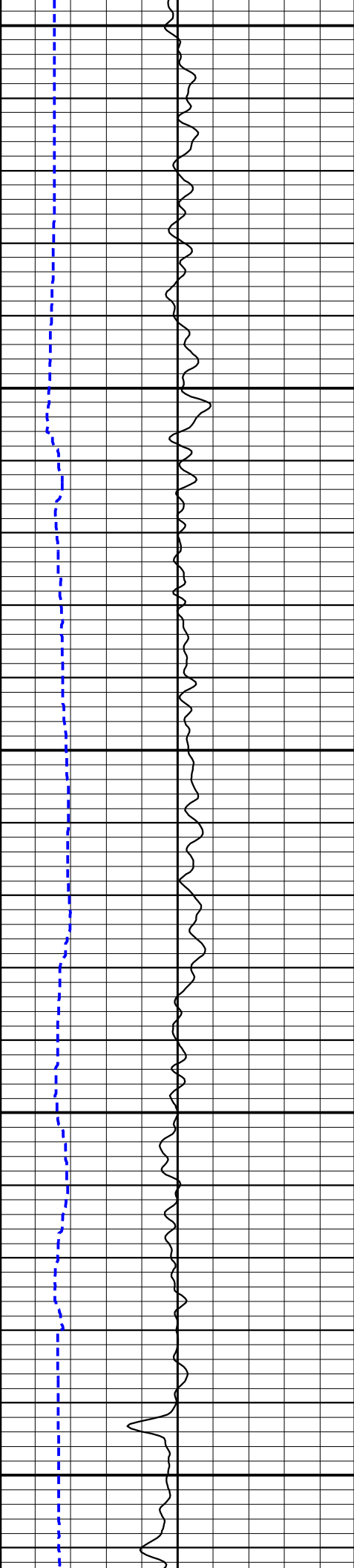
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5200

5250

5300





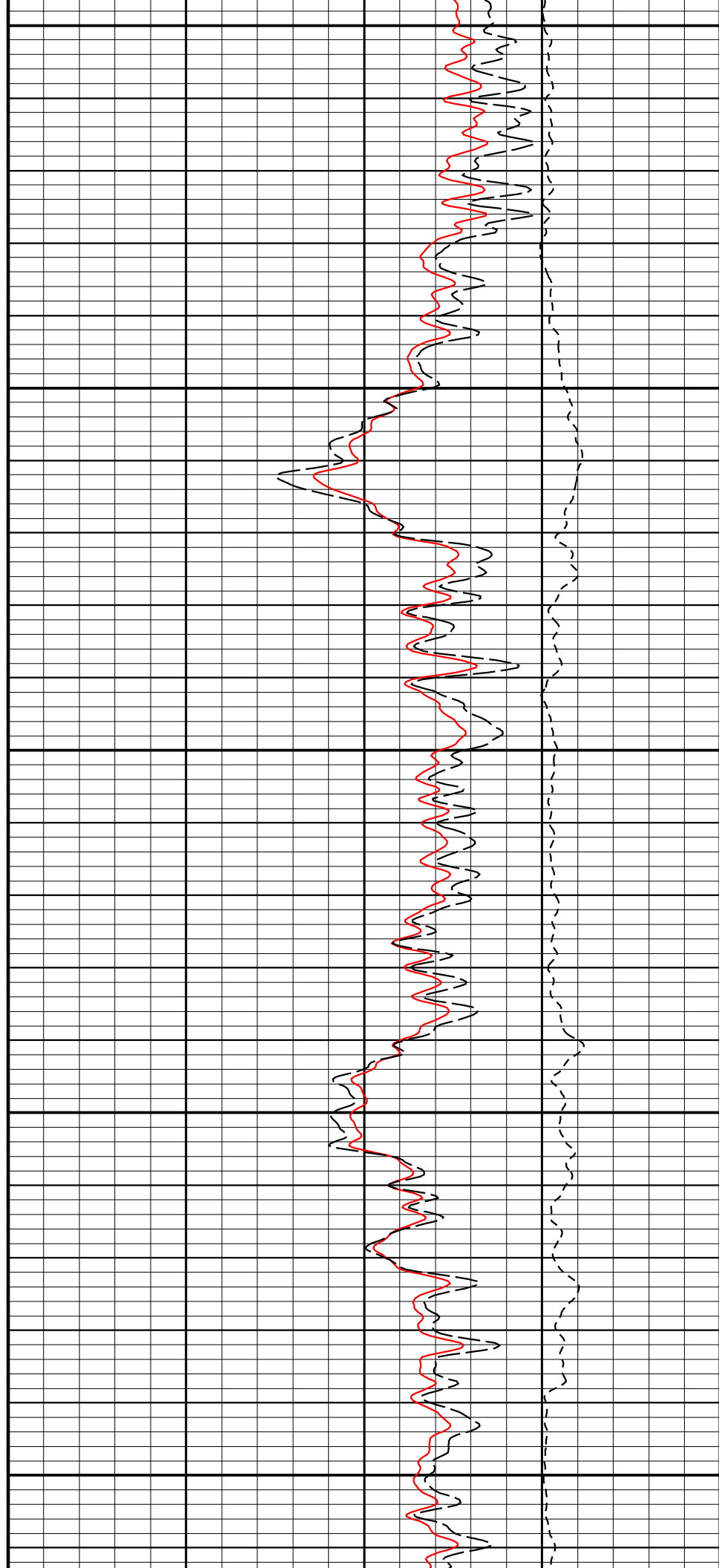
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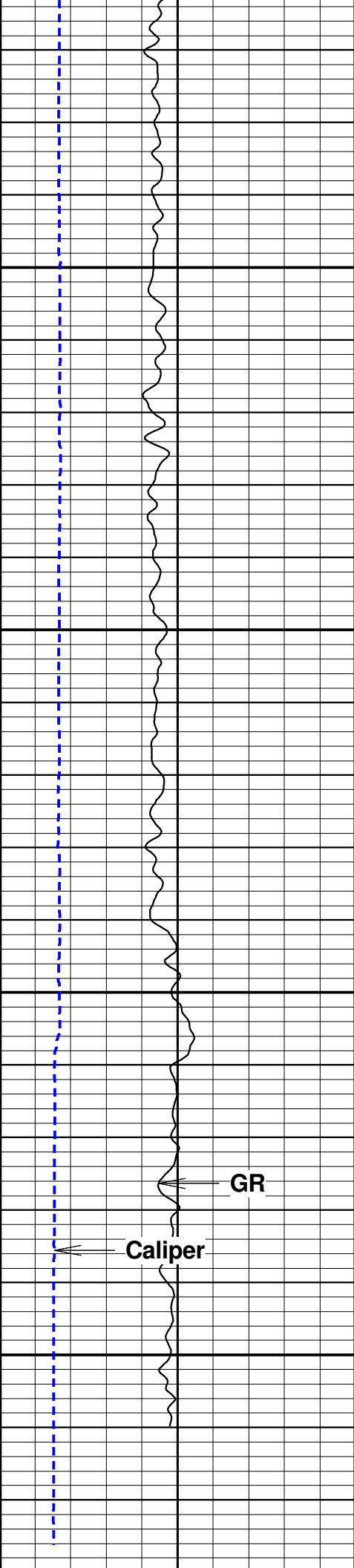
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5500

5550





5600

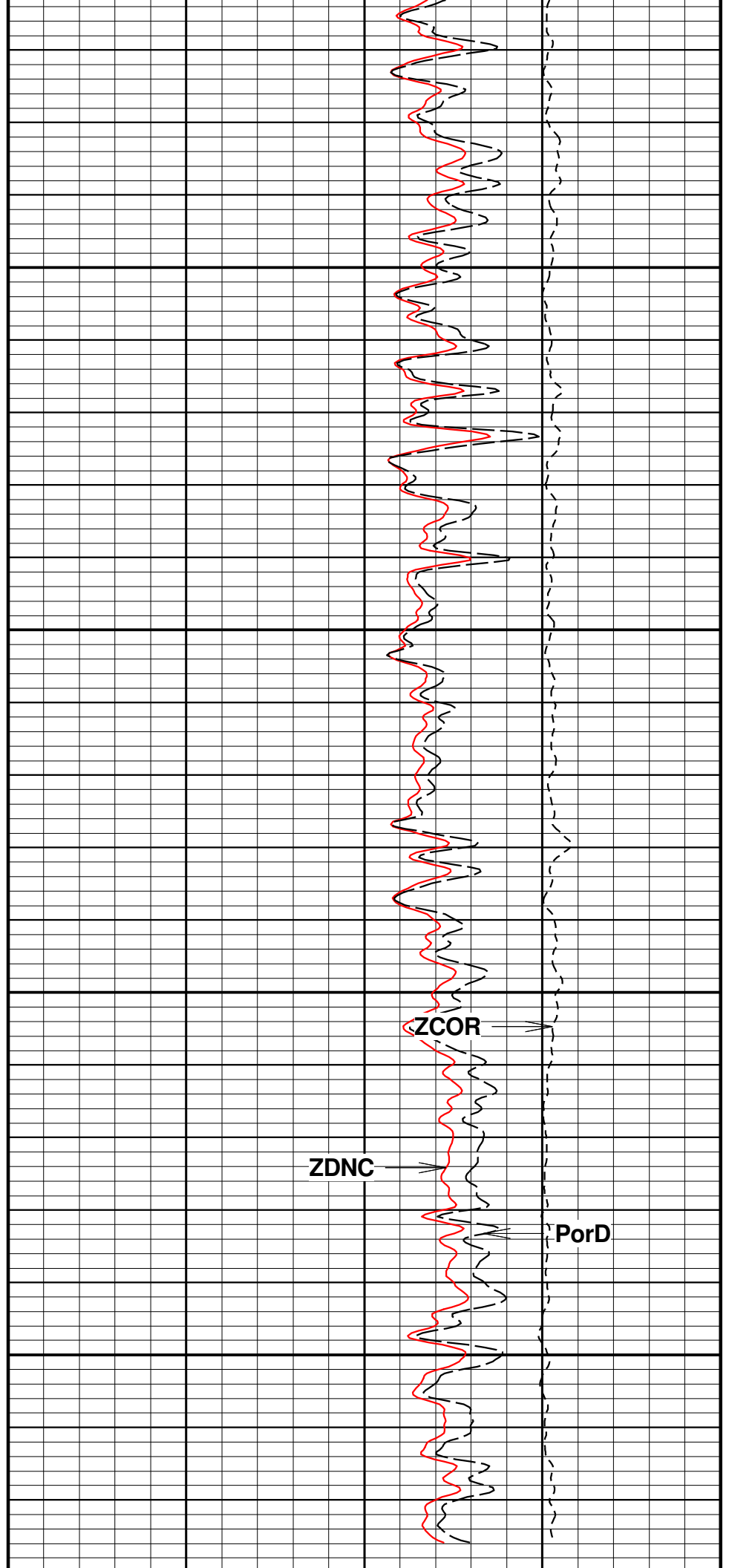
5650

5700

5750

GR

Caliper

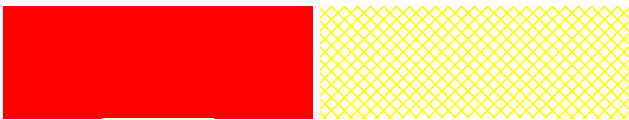


ZCOR

ZDNC

PorD

5800



Tension

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
Tension	1	800	0 N		1.886805	-1509.4
Tension	2	24375.3	44482 N			

Tension

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
CHT	1	0 N	0 N		1.000000	0.000
	2	1 N	1 N			

	<i>GR</i>
--	-----------

Gamma Calibration

Time Feb / 03 / 2015 09:28:27

Setup

Description

Setup Version 00001

Block	Raw Value	User Value	Device	Device SN	Mult.
Background	98.5346				
Jig ON	632.239				
Gamma	533.7044	150.0004 gAPI			0.2810552

Gamma Primary Verification

Time Mar / 27 / 2015 14:05:17

Setup

Description API Test Pit

Setup Version 00001

Block	Device	Device SN	Raw Value	User Value
Background			70.4695	
Jig ON			608.225	
Gamma				151.1382 gAPI

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1468A_015.cvf

Tool name : **Compensated Neutron** Asset : **015** Series : **1468A** Source ID :

CN

Compensated Neutron Calibration

Time May / 13 / 2015 06:47:05

Setup

Description V5_89 April 14

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.
Ratio	1	4.67444	4.94 none		1.056811

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1486A_014.cvf

Tool name : **PE Density Microlog** Asset : **014** Series : **1486A** Source ID :

Peak

ZDL Peak Calibration

Time Apr / 09 / 2015 11:03:08

Setup

Description PEAL CAL 9 APRIL

Setup Version 00001

Block	Channel	Energy (keV)	Device
Am241	23.156	59.5	
Cs137	217.966	661.6	

60-100 keV 100-140 keV 140-200 keV 200-540 keV

Background

185.507

241.949

462.883

1336.43

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

PeDen**PeDen Calibration**

Time Apr / 09 / 2015 12:15:49

Setup

Description

Setup Version 00001

Raw Values

Device Values

	SSD	LSD	SHR	DEN	CORR	PE
MG	17419.9 cps	11732.9 cps	0.709 0.700 0.900	1.649 g/ccm	0.000 g/ccm	2.14 b/e
AL	9273.0 cps	1593.8 cps		2.550 g/ccm	0.000 g/ccm	
AL + Mg Shim	12791.7 cps	2697.9 cps		2.488 g/ccm	0.120 g/ccm	
MG + St Shim		5333.6 cps	0.279 0.250 0.320			10.31 b/e
Ratio MG/AL	1.88 none 1.50 2.00	7.36 none 6.80 8.50				
Spine Angle	72.5 deg 72.0 75.0	Rib Angle	54.4 deg 52.0 55.0			

PeDen Primary Verification

Time Apr / 09 / 2015 16:29:56

Setup

Description

Setup Version 00001

Curve Name	pt	Device	Device Value	User Value
SSD	1			407.185 cps
LSD	1			255.834 cps
ZDEN	1			0.509153 g/cc
ZCOR	1			-1.96403 g/cc
SHR	1			0.229596 none
PE	1			13.3369 b/e

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

RNML**Resistivity Calibration**

Time Mar / 12 / 2015 16:46:04

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
RNML	1	-0.00171871	0 Ohmm		1.515284	0.003
	2	88.6945	134.4 Ohmm			

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

RLML

Resistivity Calibration

Time Mar / 12 / 2015 16:46:33
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
RLML	1	0.0149555	1 Ohmm		0.893583	0.987
	2	186.903	168 Ohmm			

Tool name : **PE Density Microlog** Asset : **014** Series : **1486A** Source ID :

Caliper**Caliper Calibration**

Time Apr / 09 / 2015 16:09:17
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
Caliper	1	6.39051	6 Inch		0.788563	0.961
	2	19.0718	16 Inch			

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1141A_014.cvf

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

Deep**Conductivity Calibration**

Time Apr / 22 / 2015 11:30:49
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
CILDRaw	1	-8.44042 mV	0 mS/m		0.887957	7.495
	2	443.158 mV	401 mS/m			

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

GWD**Array Calibration**

Time
Setup
Description
Setup Version 00000

No	Value	No	Value	No	Value	No	Value	No	Value
01:	0								

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

CLL8

Conductivity Calibration

Time Apr / 22 / 2015 11:49:39

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device
CLL8	1	462.452 mV	500 mmho	
	2	-8.76538 mV	1 mmho	

Mult.

Add.

1.058959

10.282

Tool name : DIL

Asset : 014

Series : 1141A

Source ID :

Medium**Conductivity Calibration**

Time Apr / 22 / 2015 11:33:11

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device
CILMRaw	1	-10.3689 mV	0 mS/m	
	2	433.888 mV	460 mS/m	

Mult.

Add.

1.035437

10.736

Tool name : DIL

Asset : 014

Series : 1141A

Source ID :

GwM**Array Calibration**

Time

Setup

Description

Setup Version 00000

No	Value	No	Value	No	Value	No	Value	No	Value	No	Value
01:	0										

**PIONEER**

COMPANY: EXTRACTION OIL & GAS LLC
WELL: DT-HABITAT C3-5-6
FIELD: WATTENBERG
COUNTY: USA
STATE: CO

<div><div>PIONEER</div><div><div>DUAL INDUCTION</div><div>PeDENSITY</div><div>COMPENSATED NEUTRON</div><div>GAMMA RAY</div></div></div>		<div>COMPANY: EXTRACTION OIL & GAS LLC</div> <div>WELL: DT-HABITAT C3-5-6</div> <div>FIELD: WATTENBERG</div> <div>COUNTY: WELD</div> <div>STATE: CO</div>	
<div>Company:EXTRACTION OIL & GAS LLC</div> <div>Well: DT-HABITAT C3-5-6</div> <div>Field: WATTENBERG</div> <div>County: WELD</div> <div>State: CO</div>		<div>Permanent Datum: GL</div> <div>Elevation: 4640' FT</div> <div>Log Meas. From: KB</div> <div>, 17 FT ABOVE PERM. DATUM</div> <div>Drill. Meas. From: KB</div>	<div>Elevations</div> <div>K.B.: 4657 FT</div> <div>D.F.: 4657 FT</div> <div>G.L.: 4640 FT</div>
Date	13 MAY 2015		
Run Number	1		
Depth Driller	8130' FT		
Depth Logger	5800 FT		
Bottom Logged Interval	5800 FT		
Top Logged Interval	1020 FT		
Casing Driller	9 5/8 IN. @ 1043 FT		
Casing Logger	1043 FT		
Bit size	8 3/4 IN.		
Type Fluid in Hole	WATER		
Density / Viscosity	9.60 #/GAL	40 S	
pH / Water Loss	9.2	7.4 CC	
Source of Sample	BOREHOLE		
Rm @ Meas. Temp.	1.3 Ohm-m @ 81 F		
Rmf @ Meas. Temp.	1.63 Ohm-m @ 81 F		
Rmc @ Meas. Temp.	.98 Ohm-m @ 81 F		
Source Rmf/Rmc	BOREHOL	BOREHOL	
Rm at BHT	0.97 Ohm-m @ 185 F		
End Circulation	2300 12 MAY 2015		
Logger on Bottom	0730 13 MAY 2015		
Max. Recorded Temp.	185		
Equip. No / Location	110 FT. MORGAN		
Recorded by	SHAUN STUMP		
Witnessed by	BRANDON HATCH		

-----Fold Here-----

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services cannot and do not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services will not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents, or employees. These interpretations are also subject to the Pioneer Wireline Services general terms and conditions as set out in our current Price Schedule.

REMARKS

SO#2-013986

DUE TO HOLE CONDITIONS NO REPEAT WAS PERFORMED

THANK YOU FOR USING PIONEER WIRELINE SERVICES.

EQUIPMENT DATA					
Run	Trip	Instrument	Instrument Type No.	Serial No.	Distance to Reference
		Cable Head		1809CableHead	0.000 ft
		TCMRT	024	1831A	2.690 ft
		Telemetry	021	0930A	7.562 ft
		Compensated Neutro	015	1468A	11.860 ft
		PE Density Microlog	014	1486A	19.409 ft
		DIL	014	1141A	30.184 ft
		Bull Plug		BP	54.757 ft

Weight : 37.3 lbs

TCMRT

Identifier : 1831A
Asset Number : 024
Length : 4.872 ft
Diameter : 3.4 inch
Weight : 103.6 lbs
Measure Point : 2.575 ft : BHT
Measure Point : 2.838 ft : Mud
Measure Point : 4.396 ft : Tension

Telemetry

Identifier : 0930A
Asset Number : 021
Length : 4.298 ft
Diameter : 3.4 inch
Weight : 75.4 lbs
Measure Point : 1.329 ft : GR

Compensated Neutron

Identifier : 1468A
Asset Number : 015
Length : 7.549 ft
Diameter : 3.4 inch
Weight : 104.7 lbs
Measure Point : 2.165 ft : Short
Measure Point : 2.562 ft : Long

PE Density Microlog





Identifier : 1486A
Asset Number : 014
Length : 10.774 ft
Diameter : 4.8 inch
Weight : 349.4 lbs
Measure Point : 2.854 ft : RNML
Measure Point : 2.936 ft : RLML
Measure Point : 3.133 ft : Long
Measure Point : 3.481 ft : Short

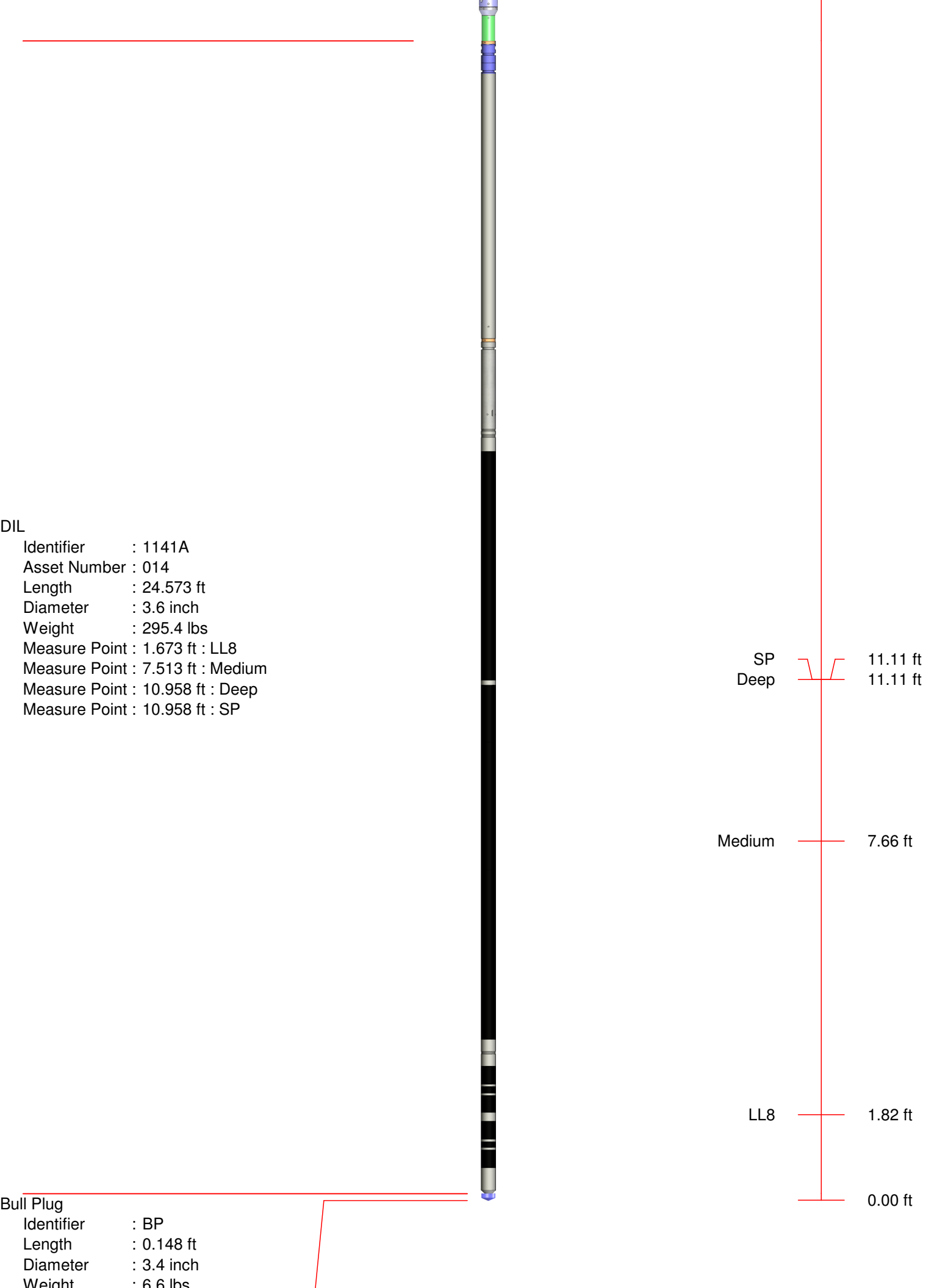
Tension $+ 51.74 \text{ ft}$

Mud		50.18 ft
BHT		49.92 ft

GR 44.37 ft

Long	— —	38.06 ft
Short	— —	37.66 ft

Short		28.20 ft
Long		27.85 ft
RLML		27.66 ft
RNML		27.58 ft

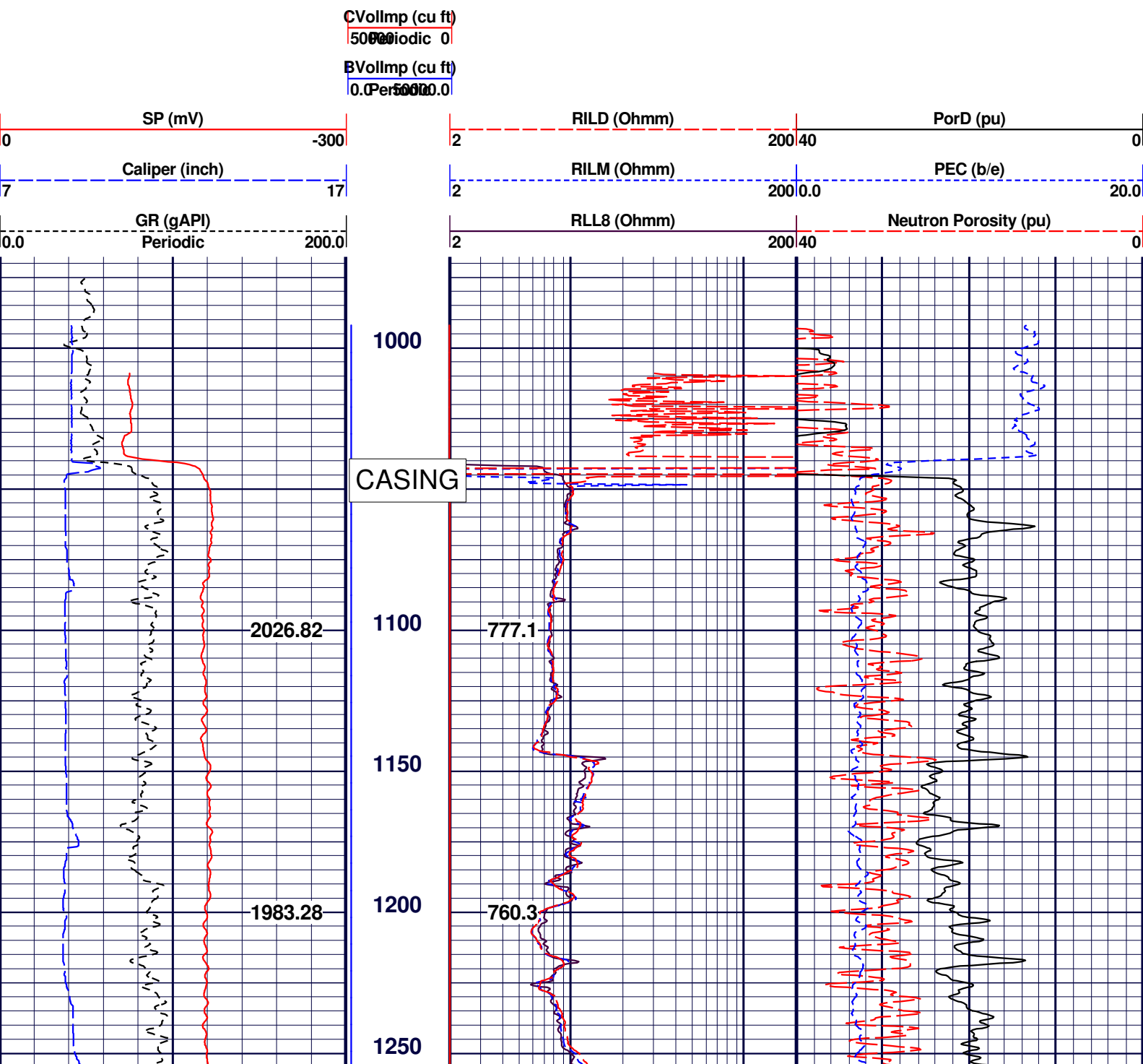


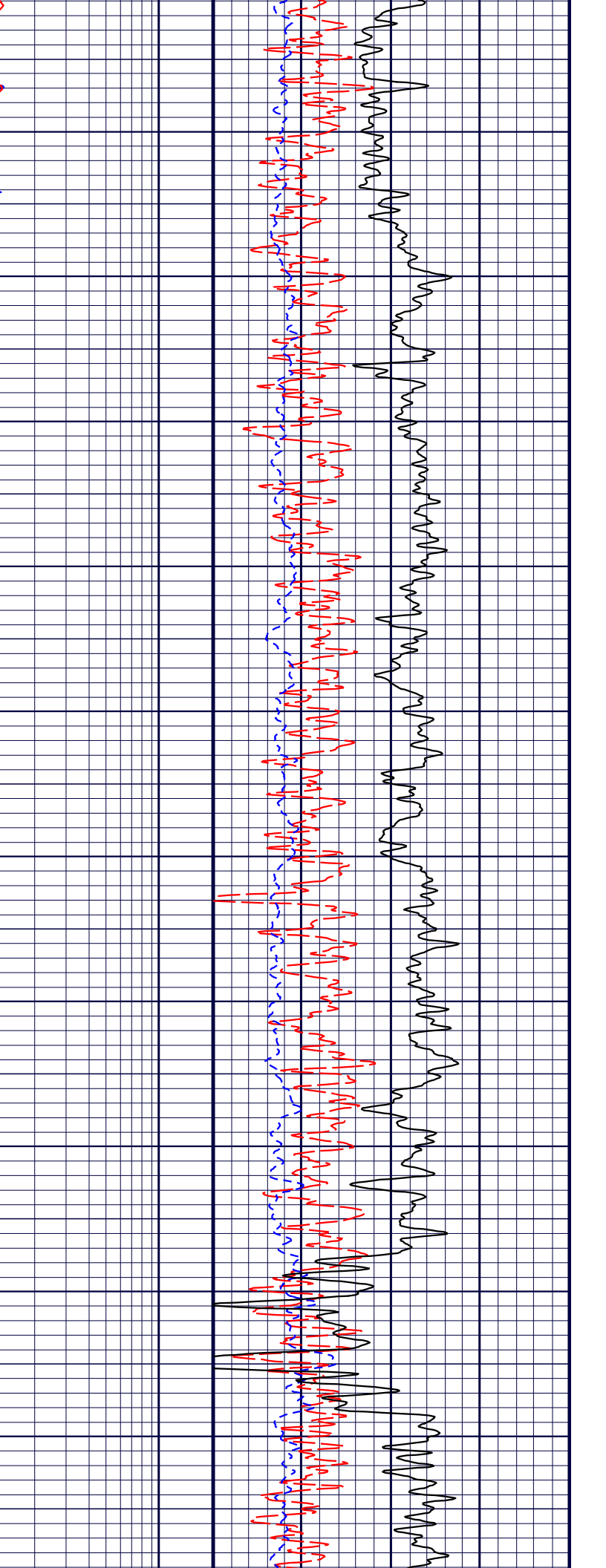
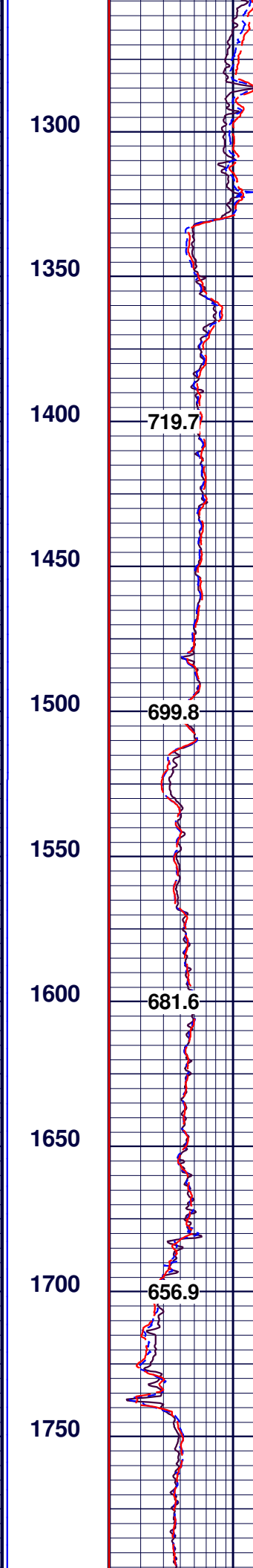
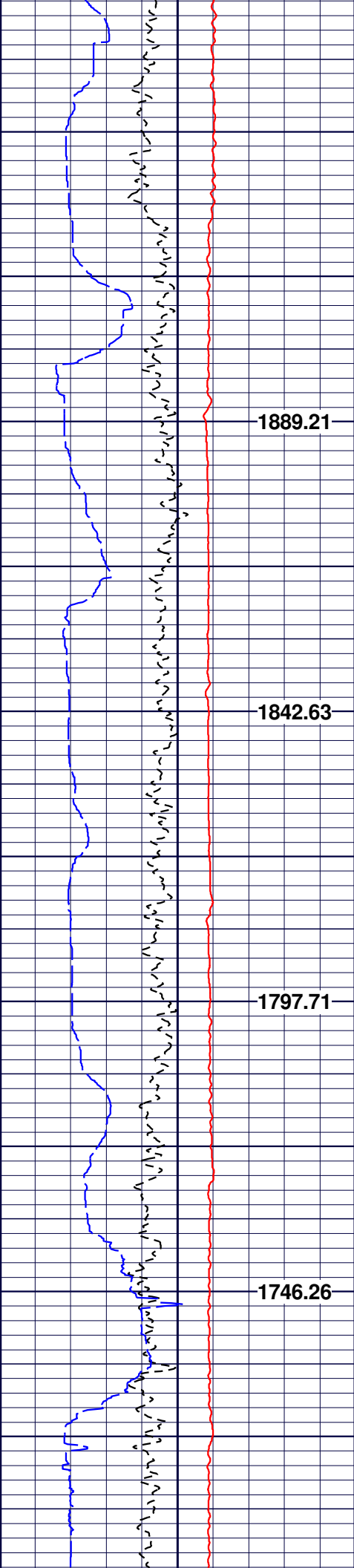
Total Length : 54.90 ft
Total Weight : 972.45 lbs
Max Diameter : 4.8 inch

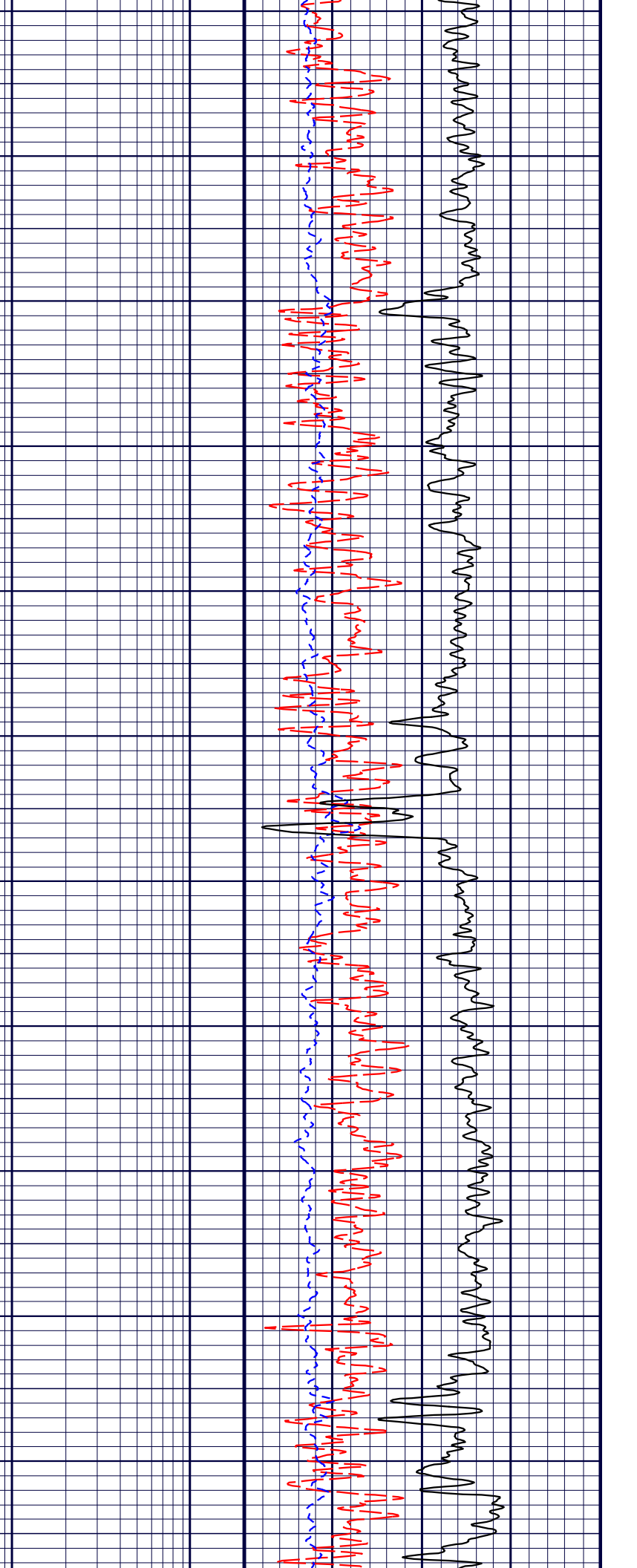
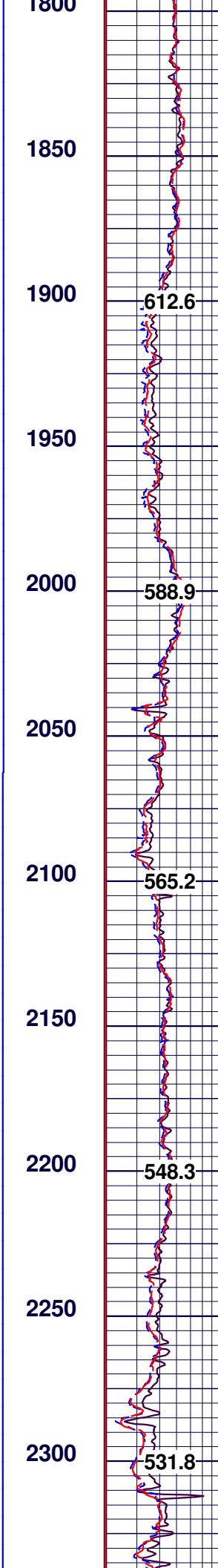
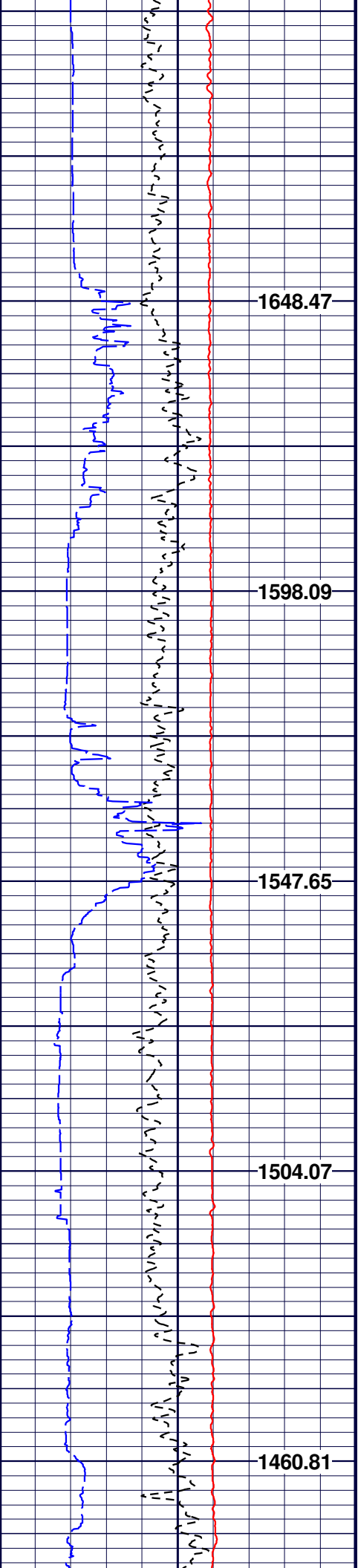
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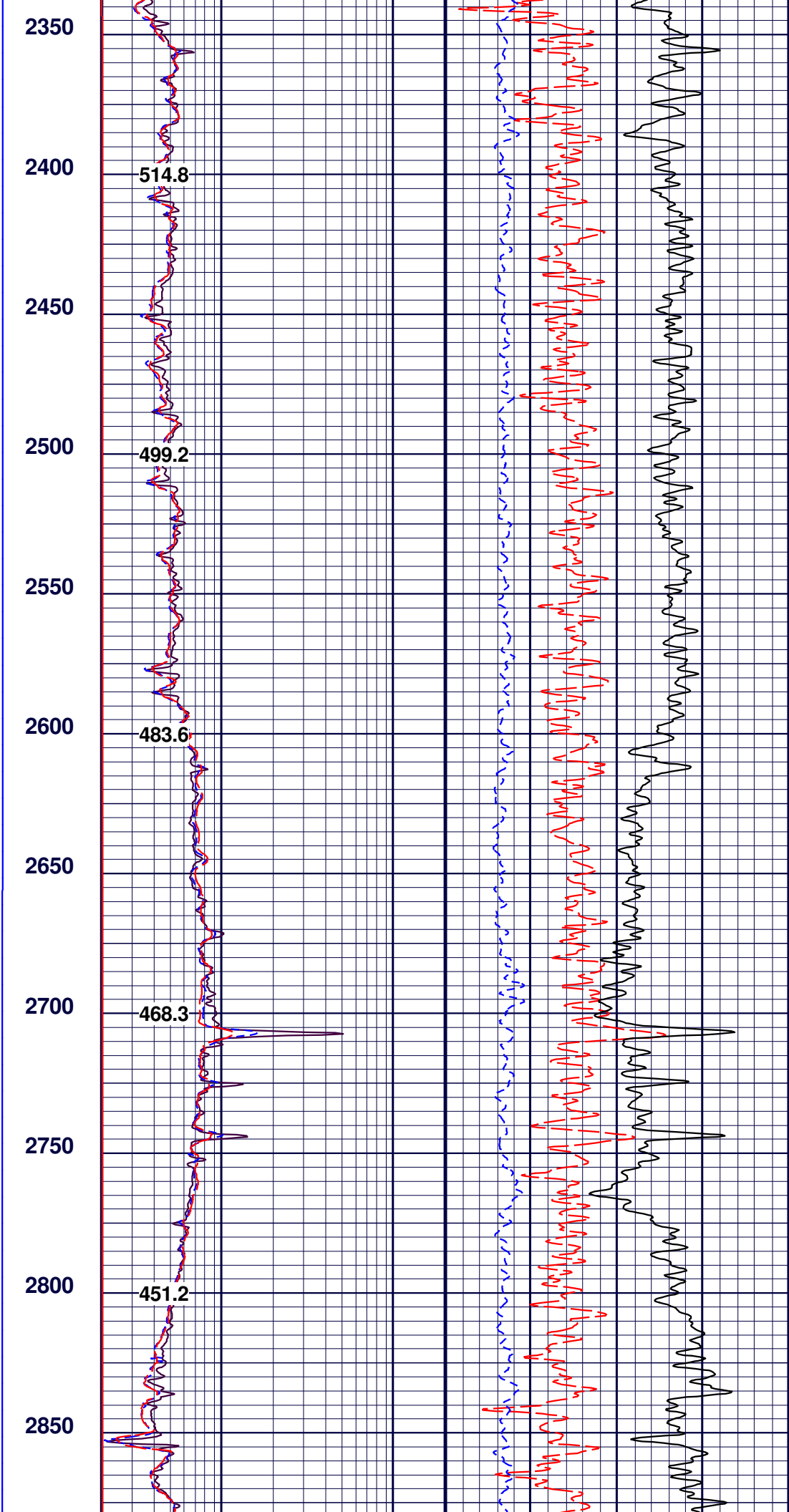
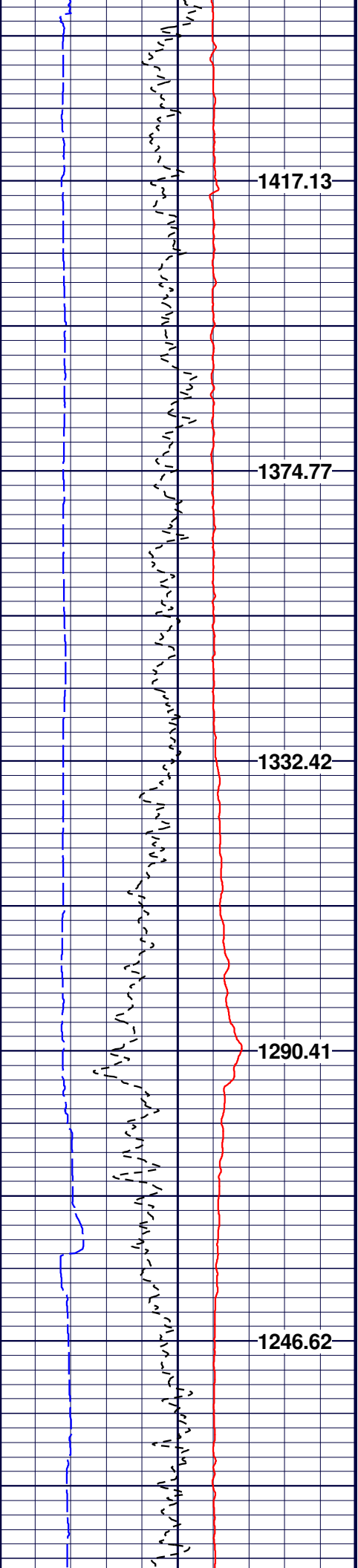
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Well : DT-HABITAT C3-5-6
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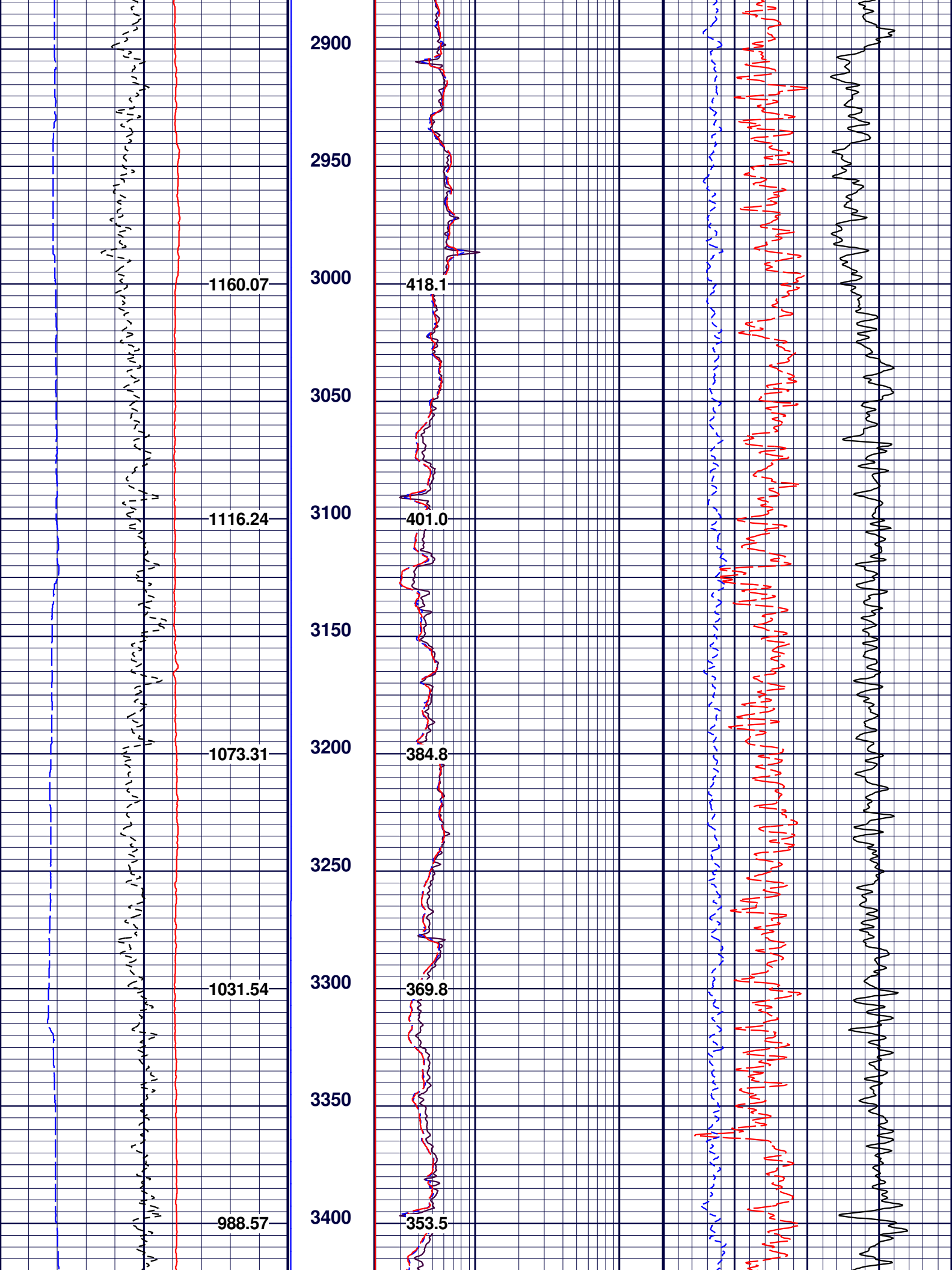
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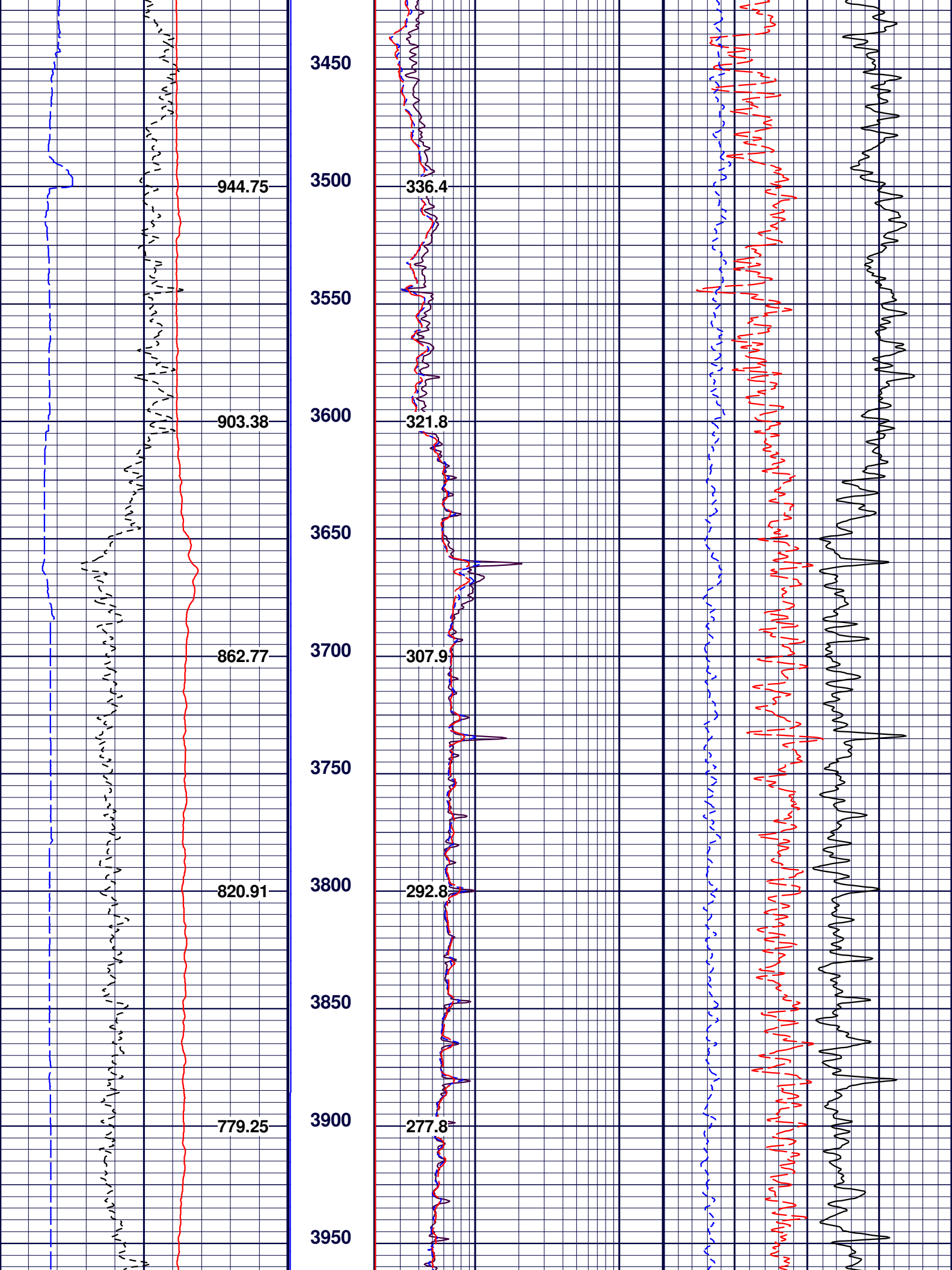


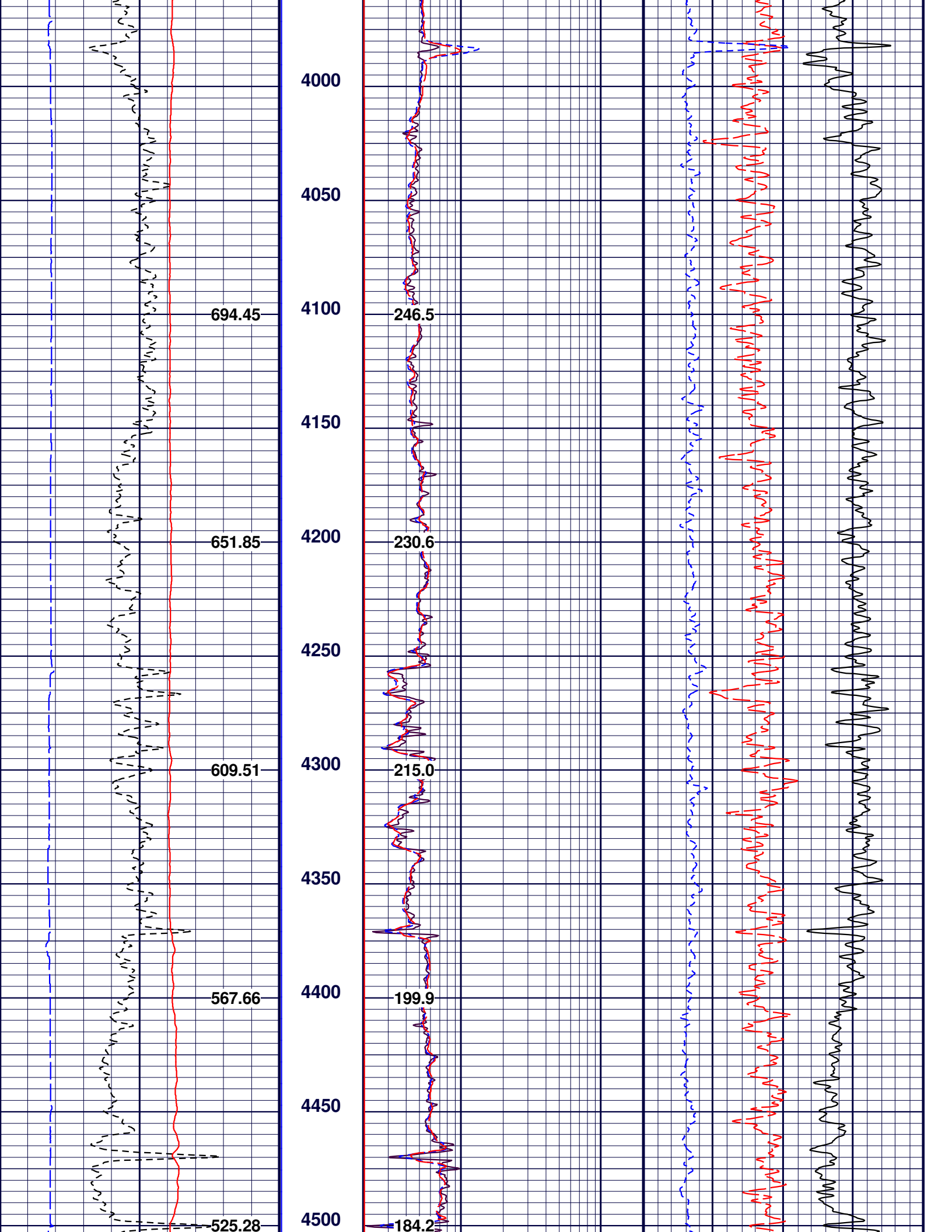


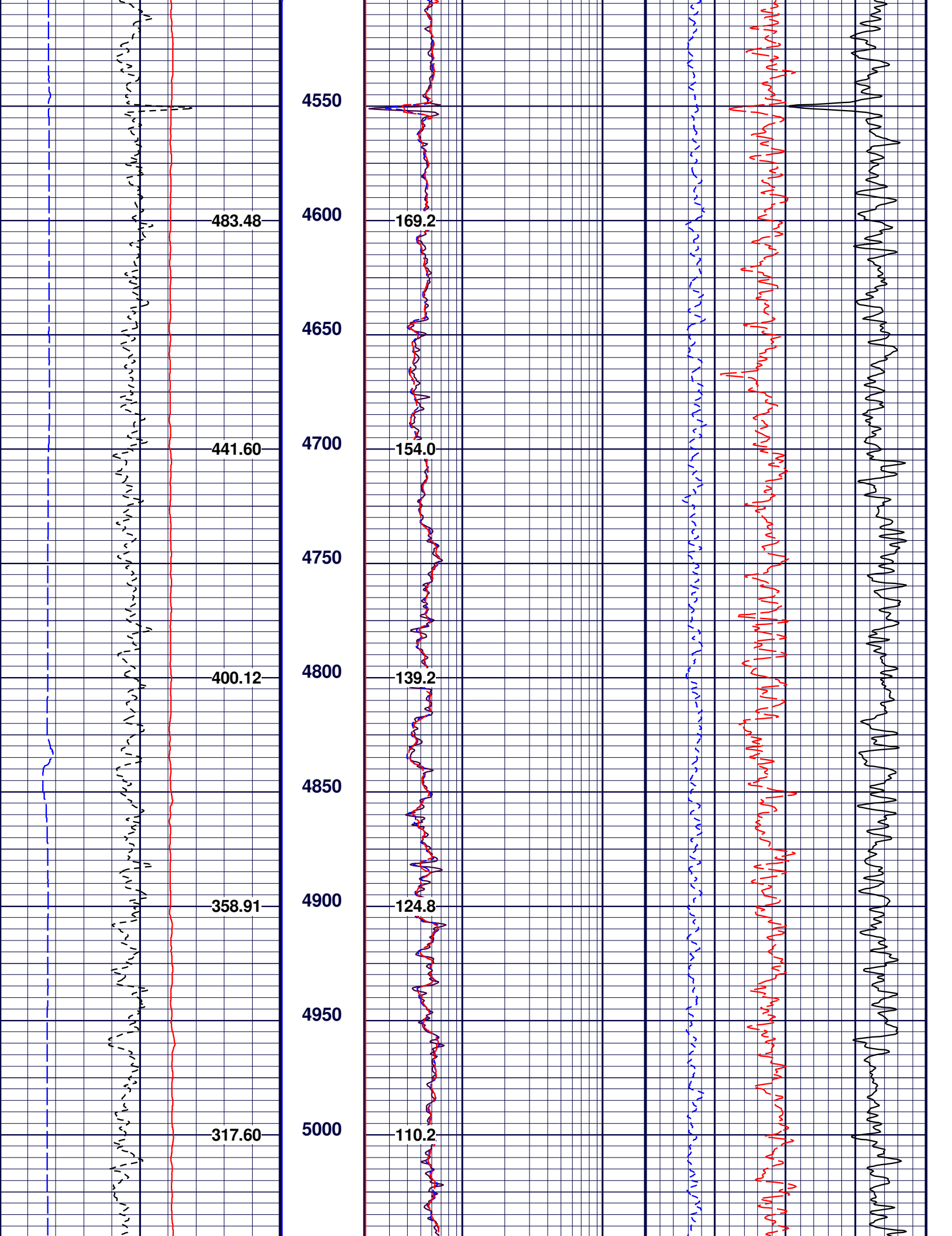


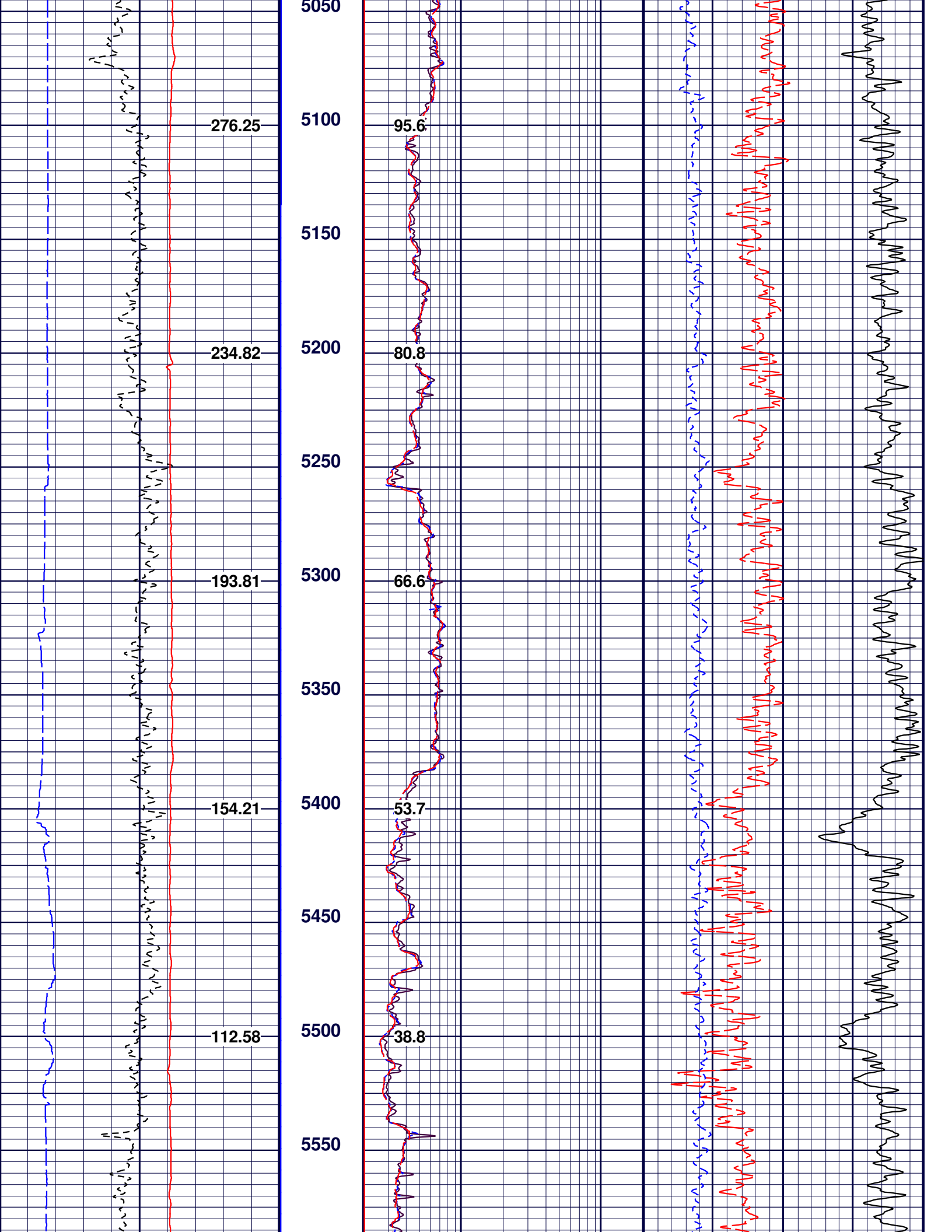


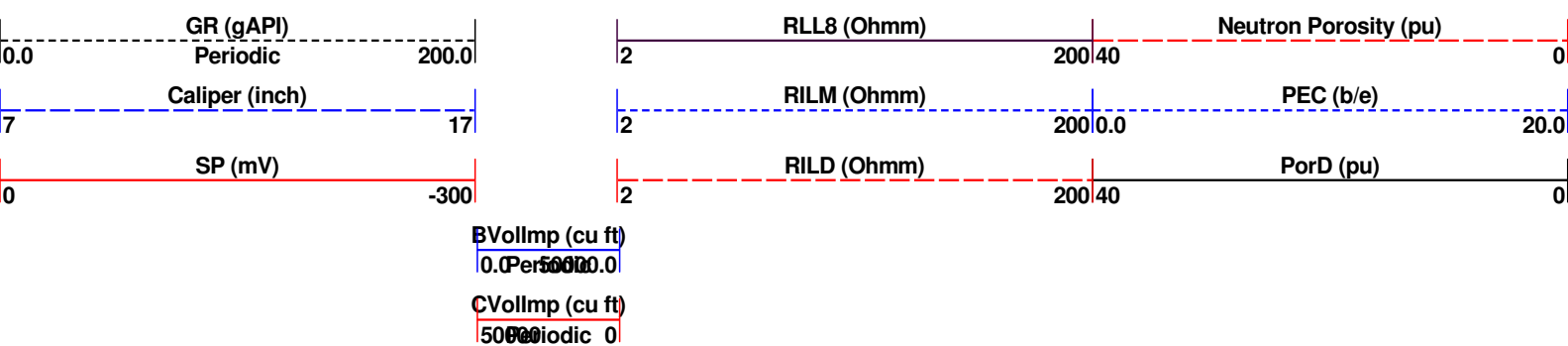
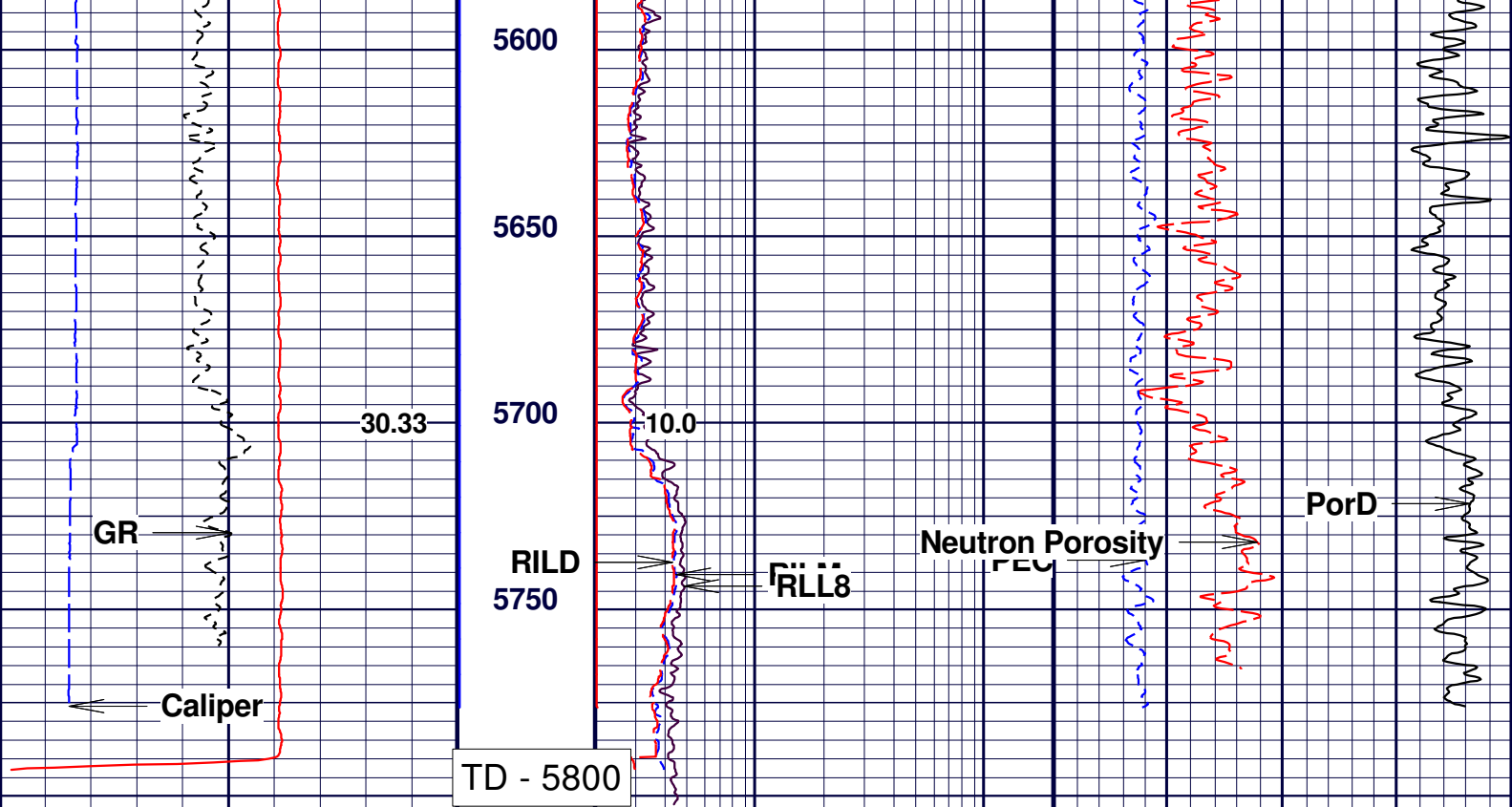








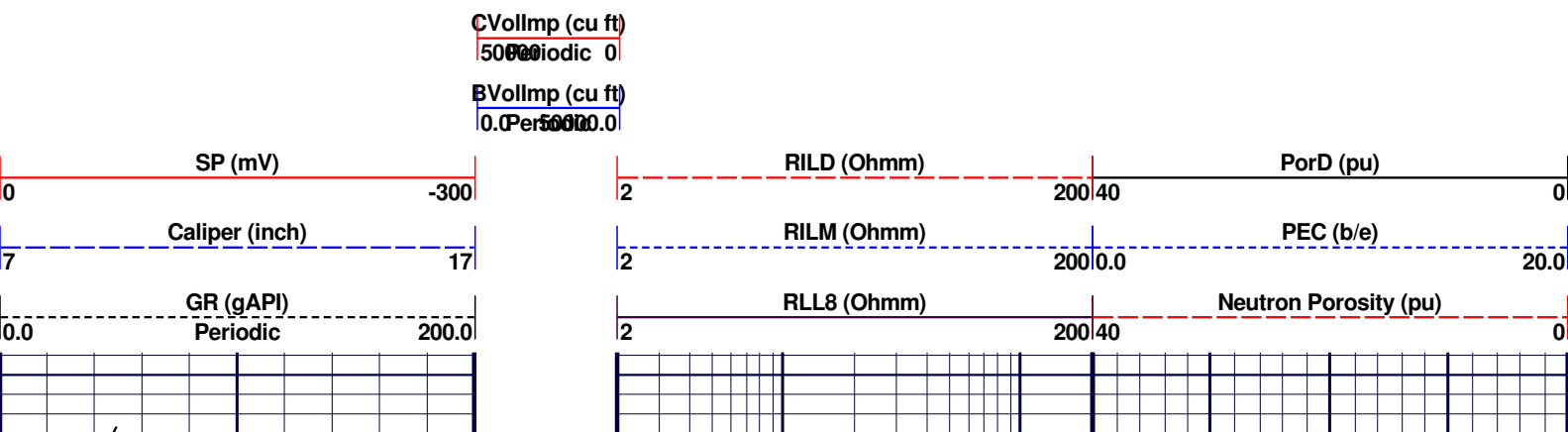


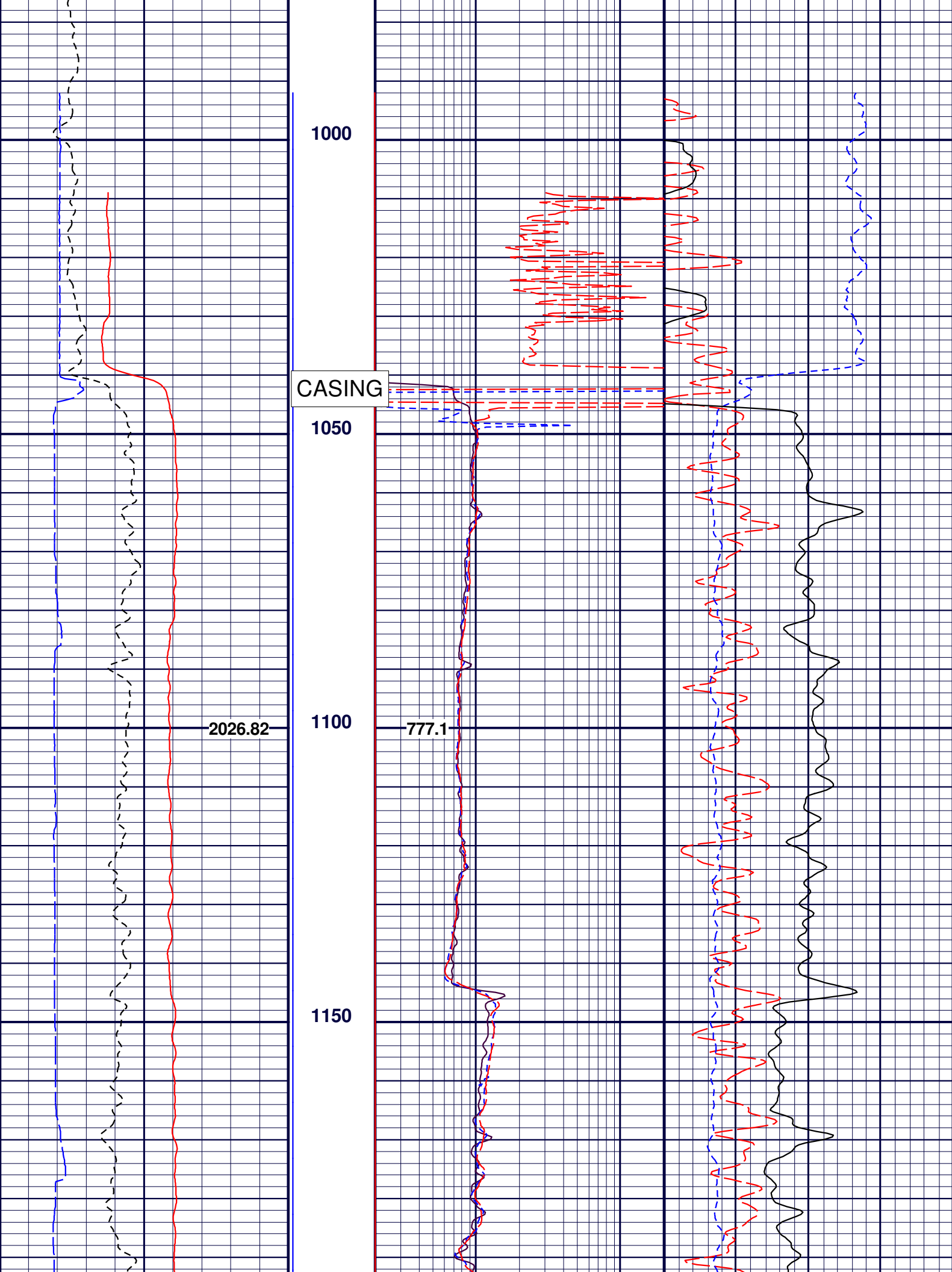


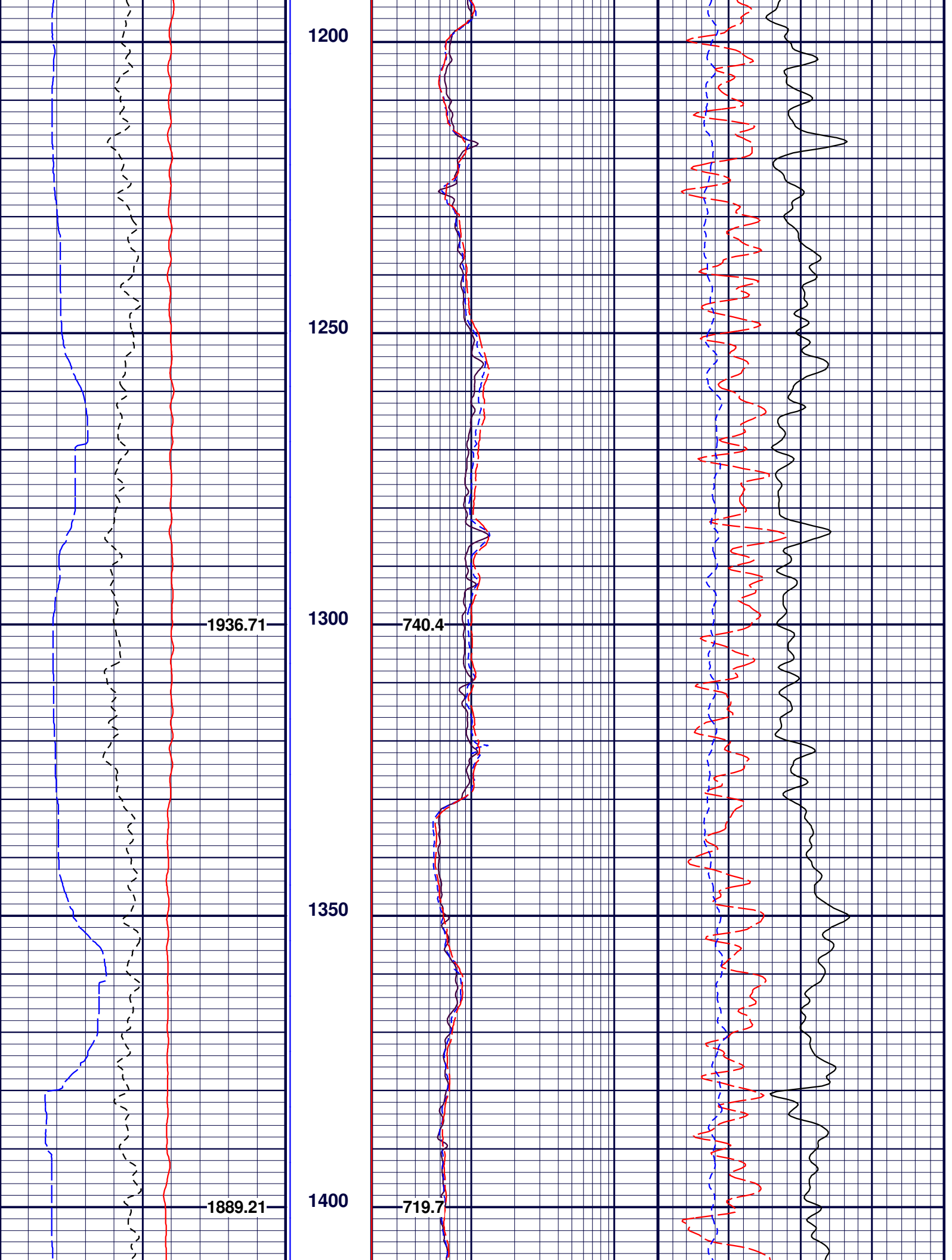
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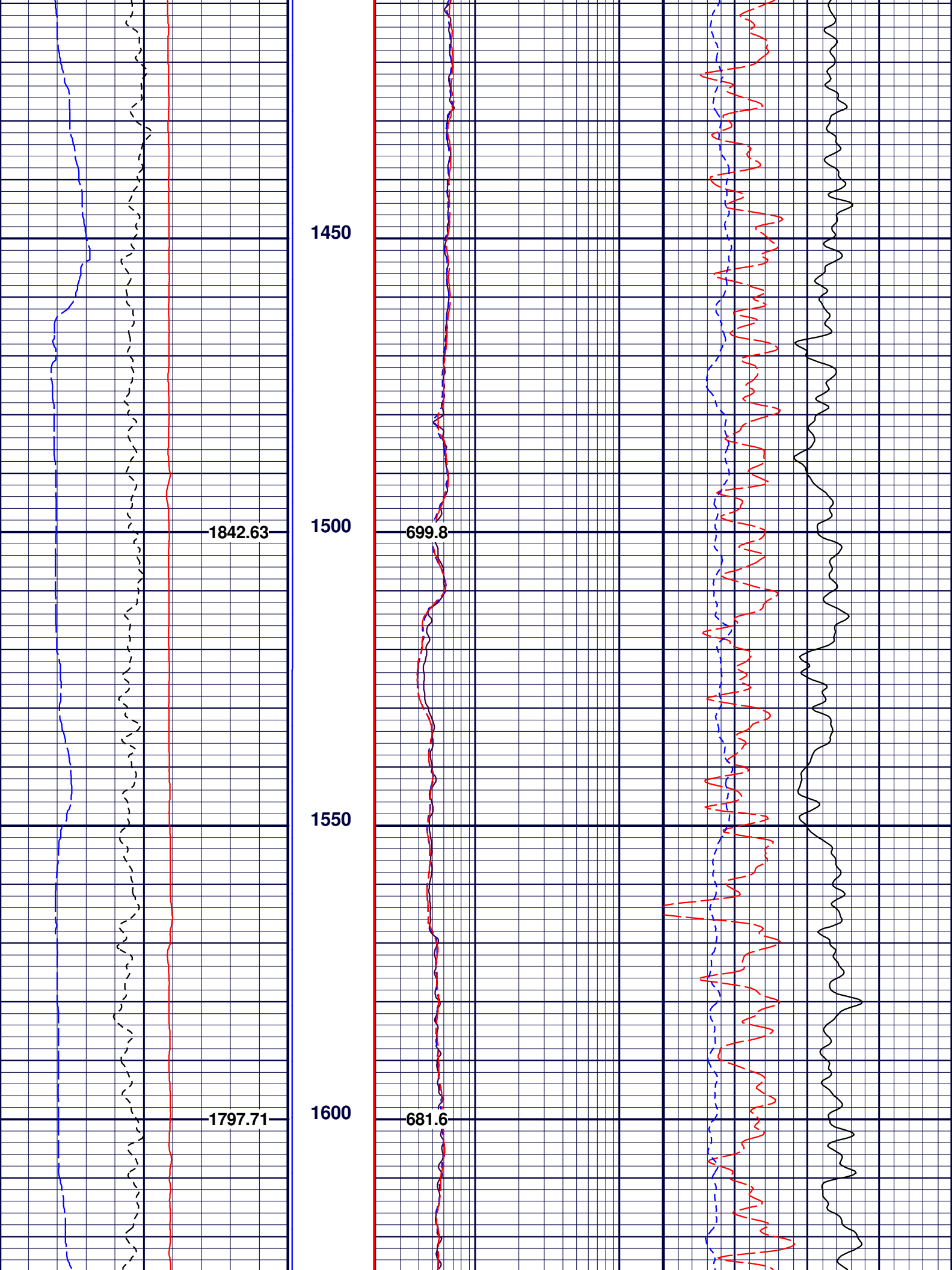
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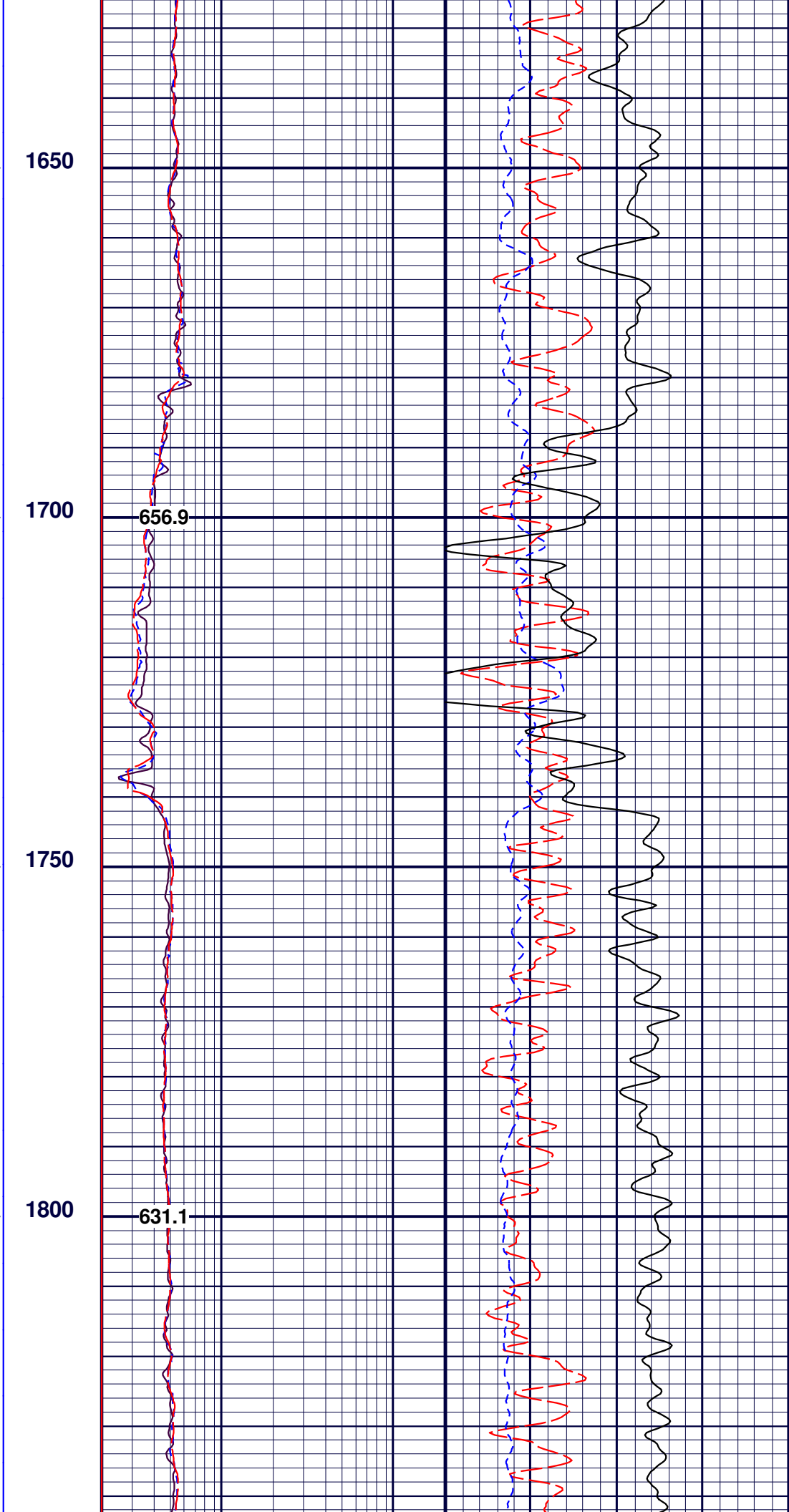
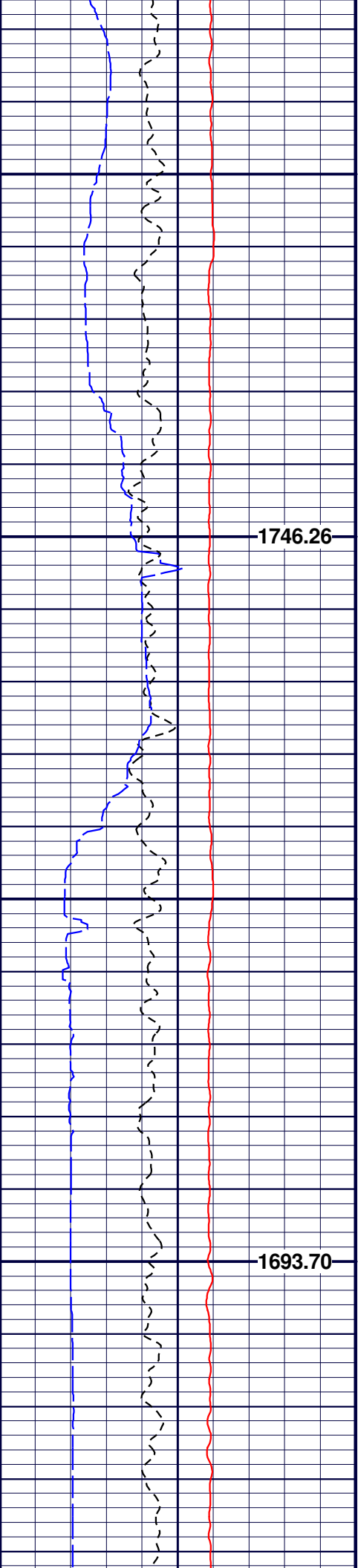
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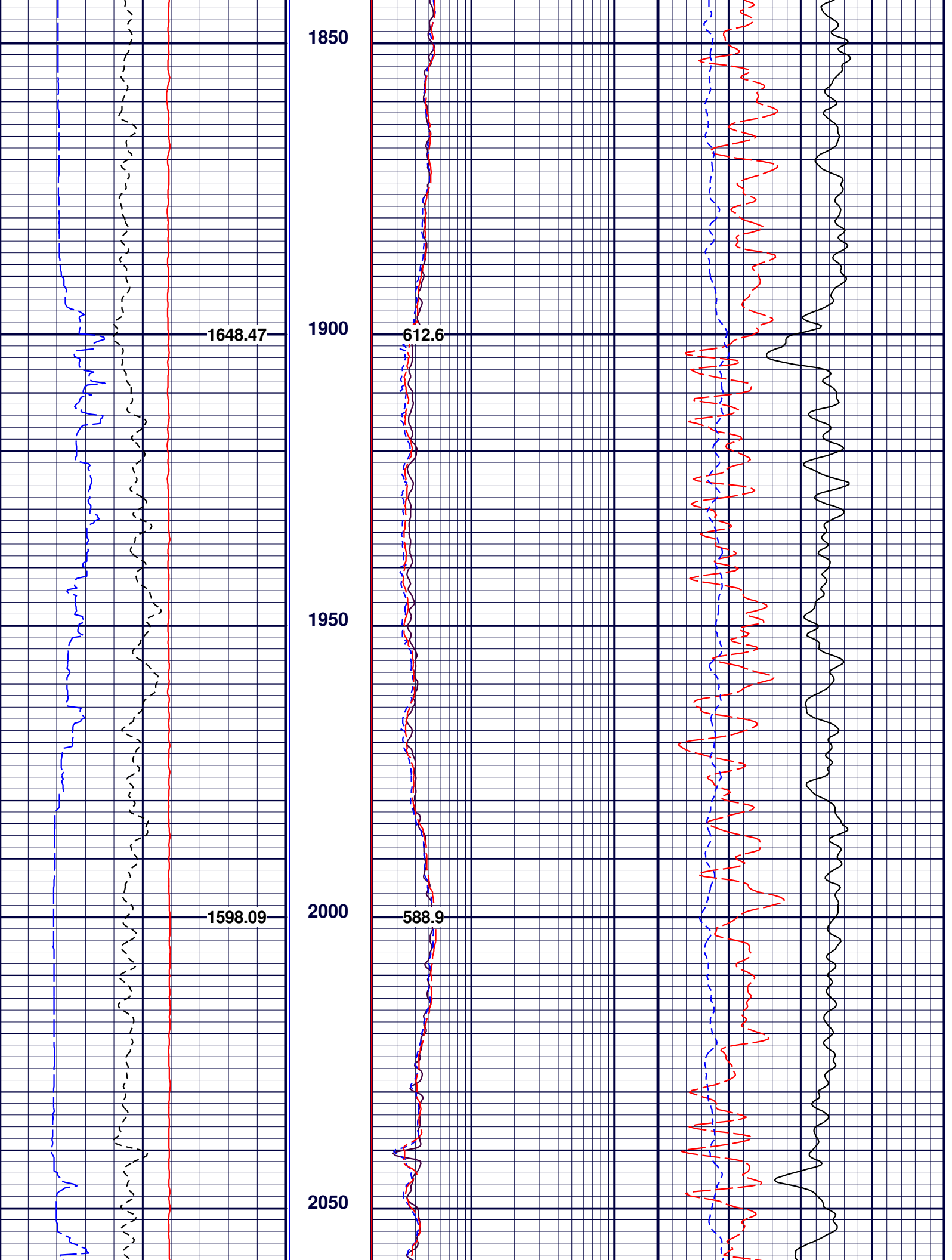


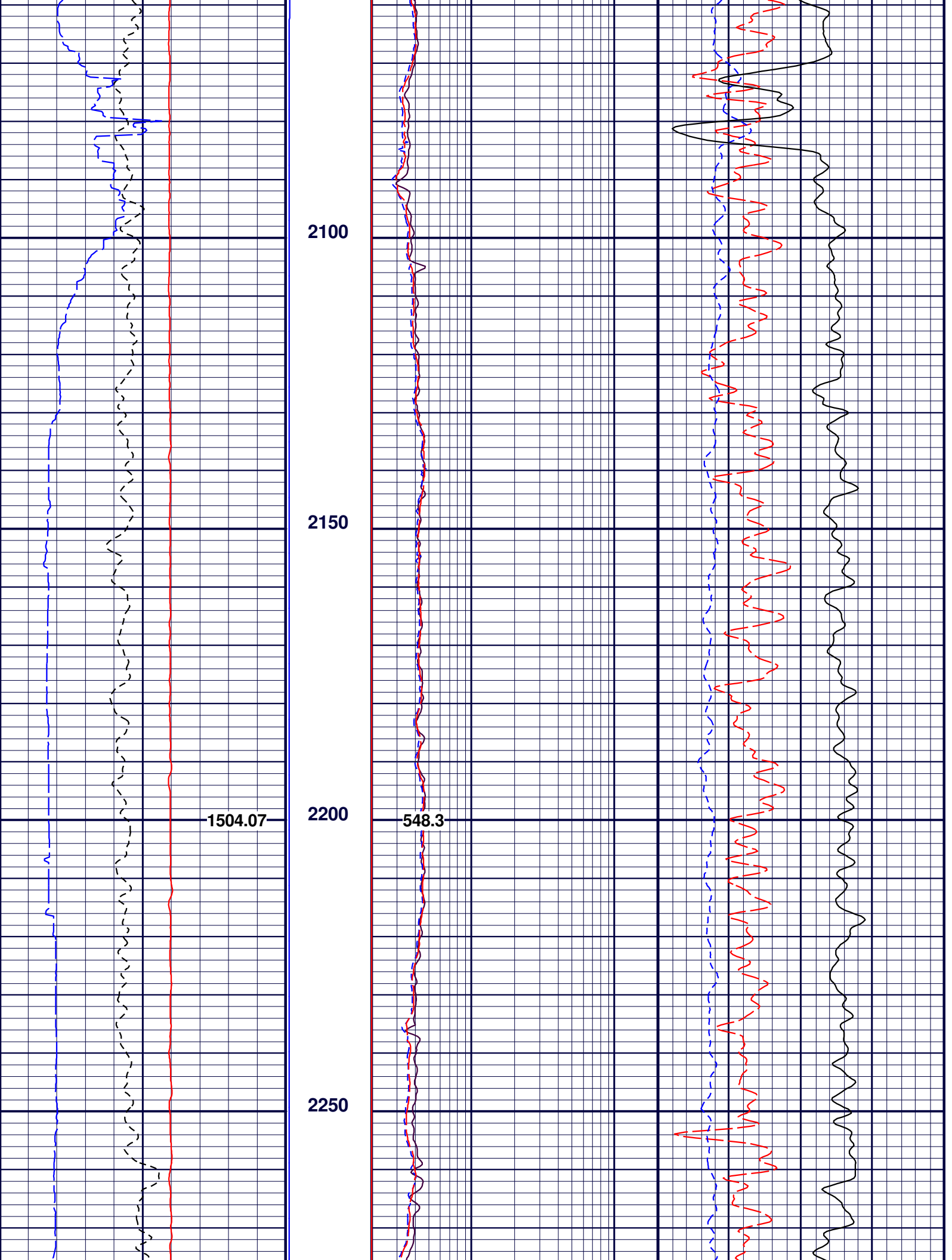


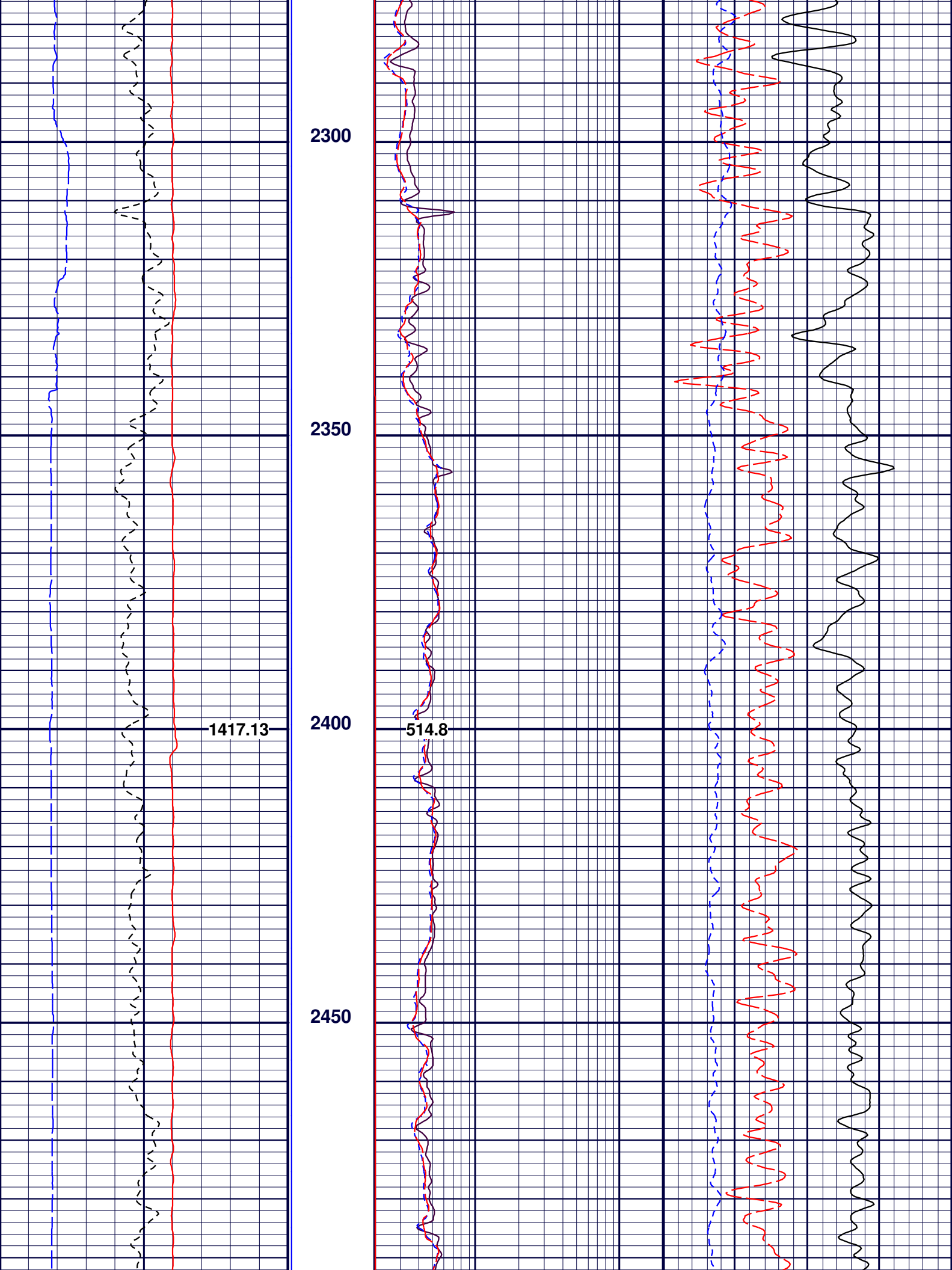


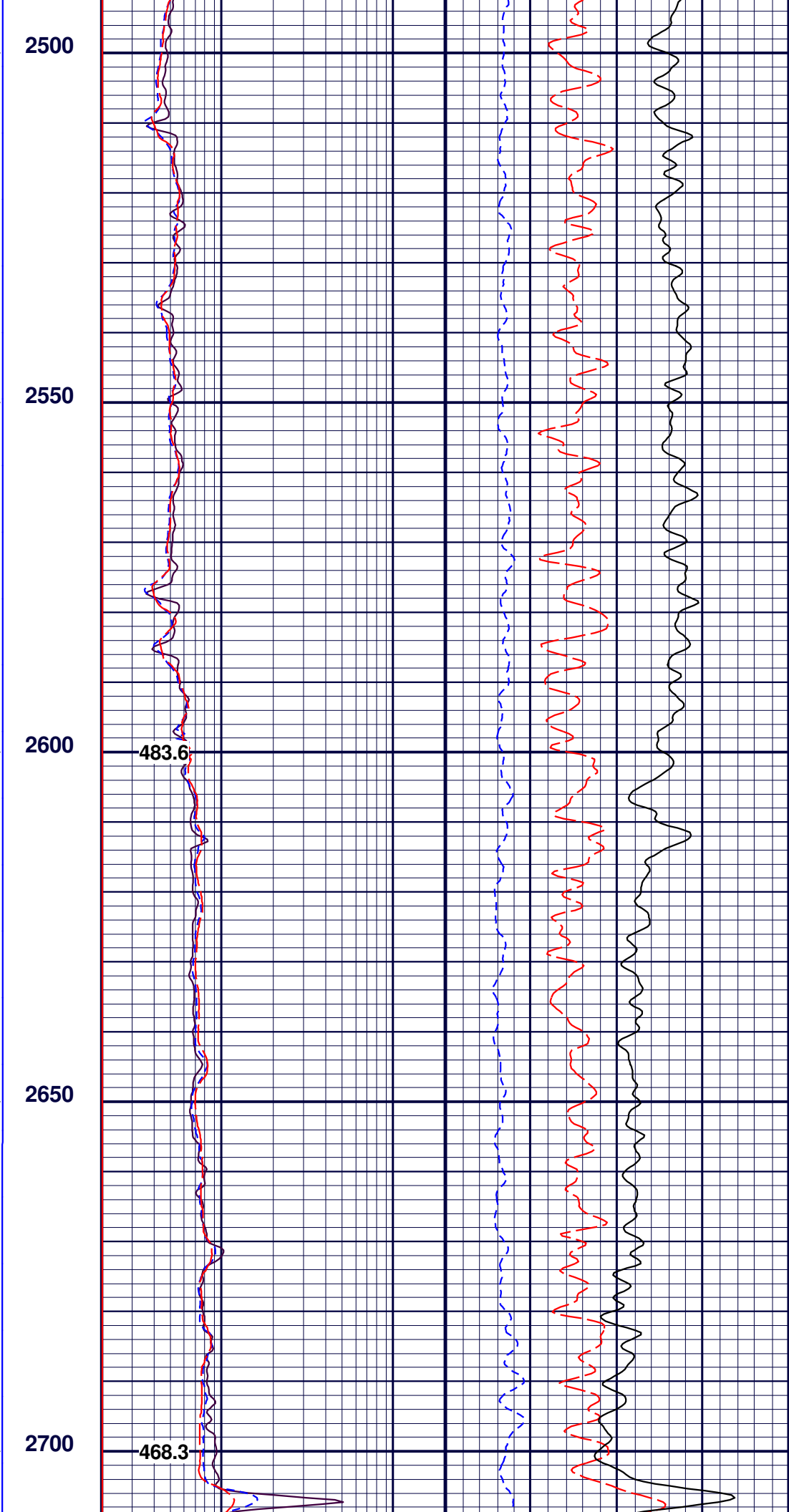
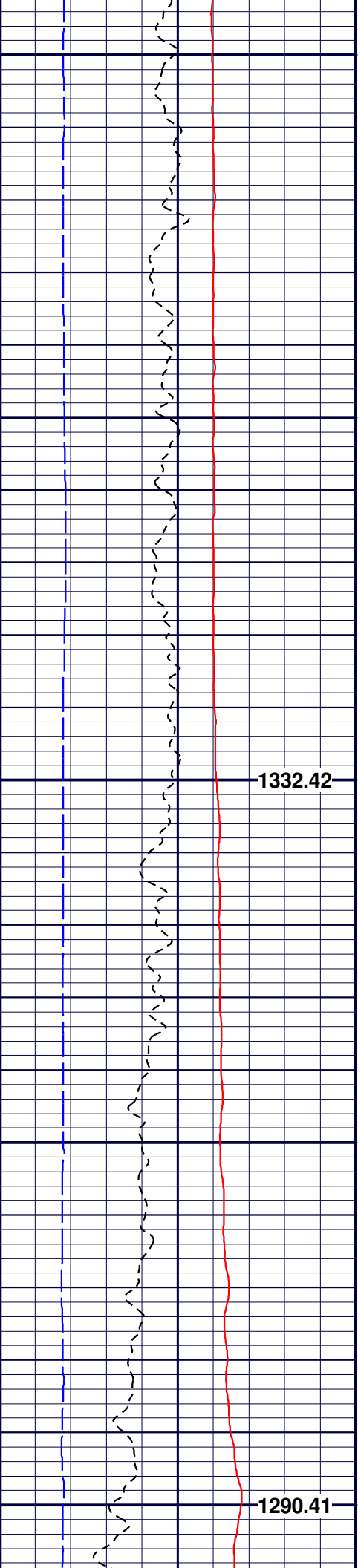


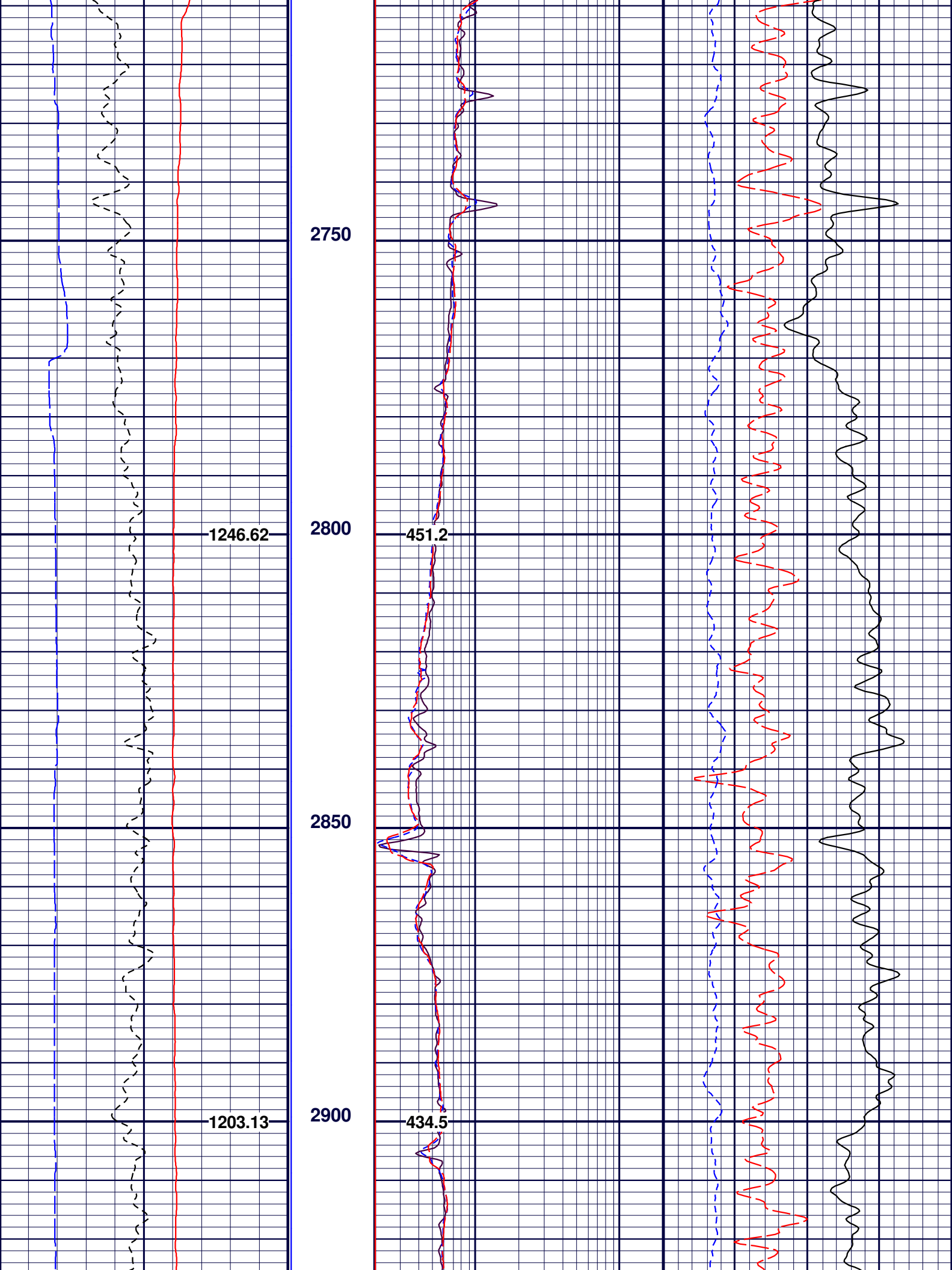


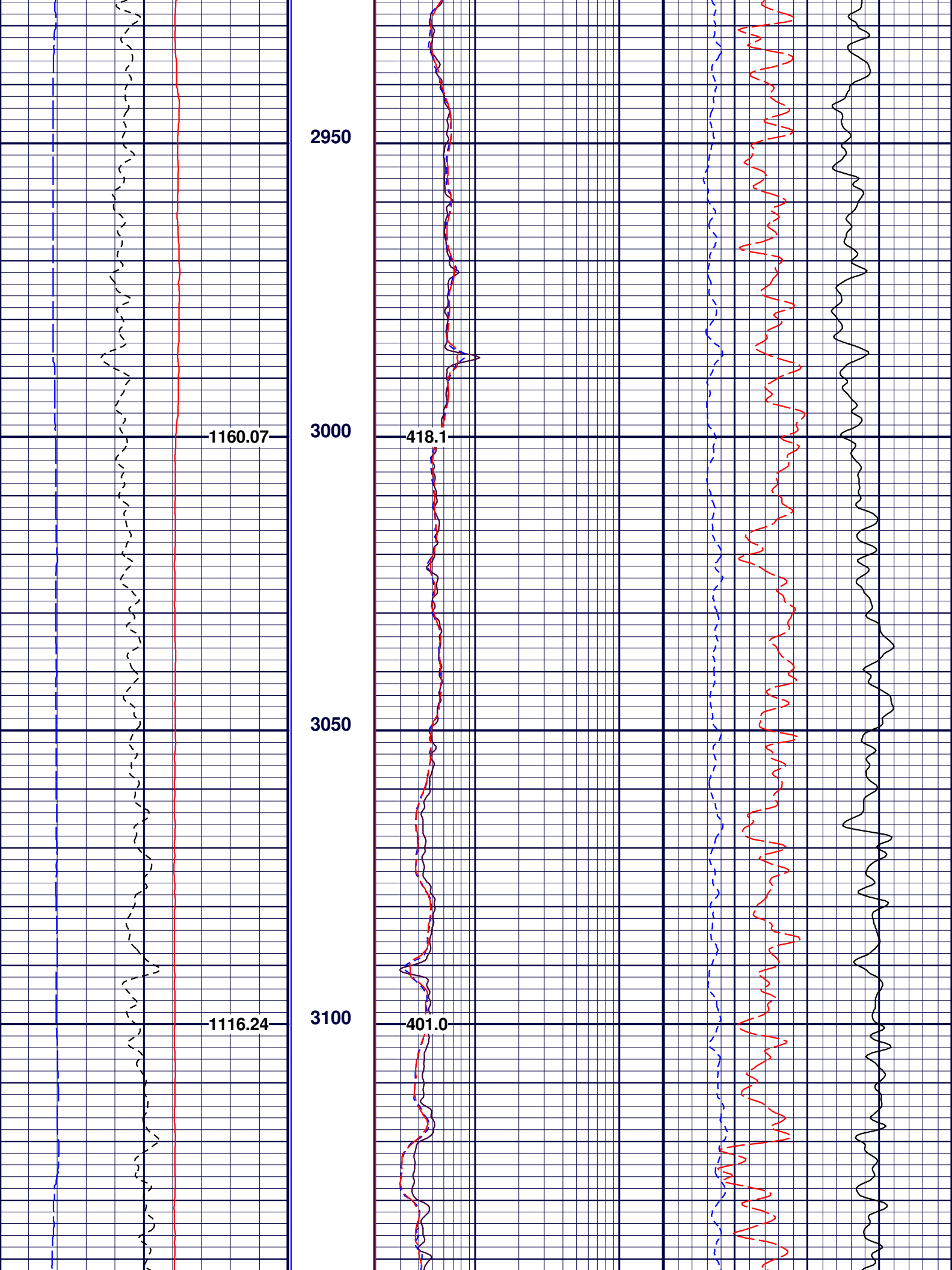


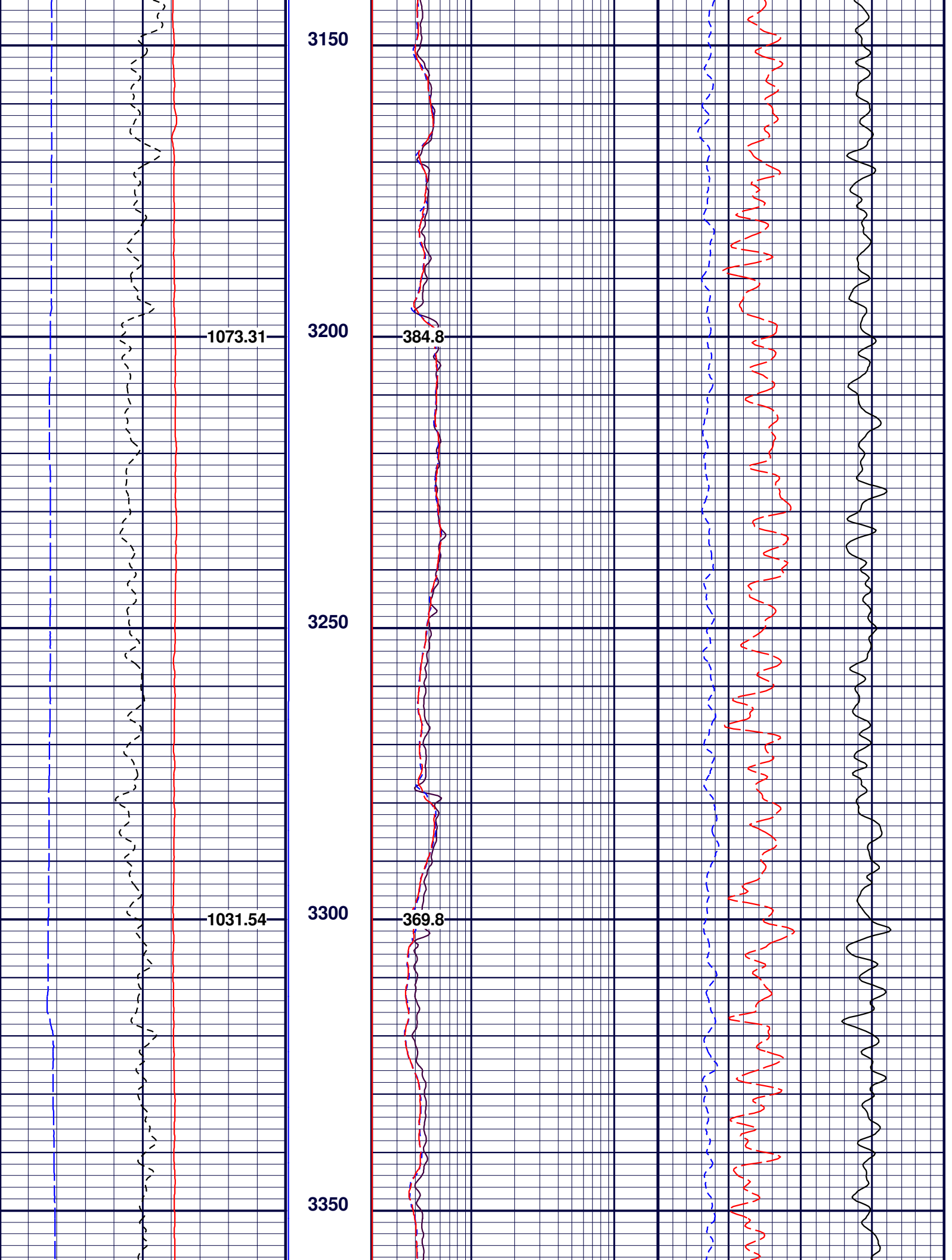


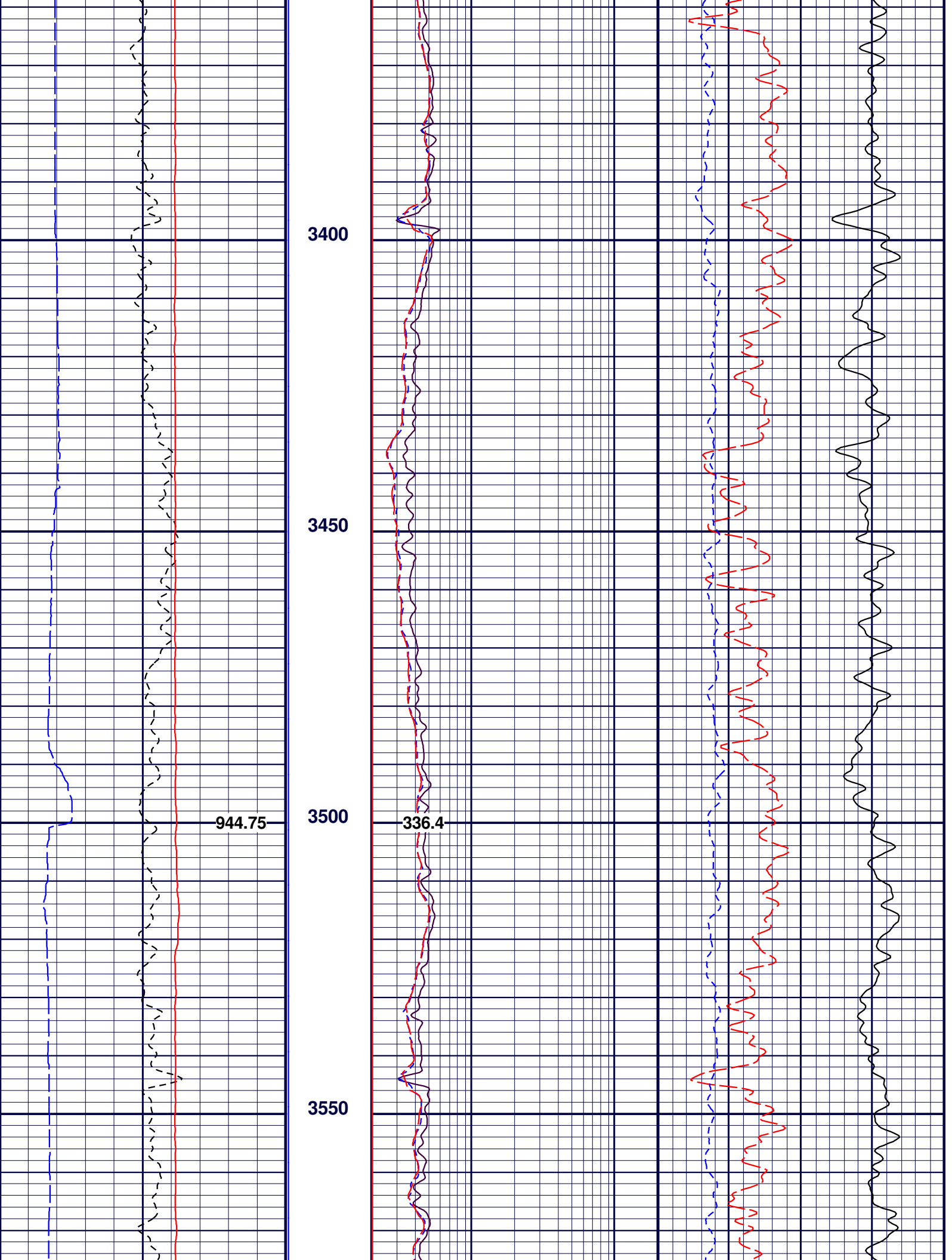


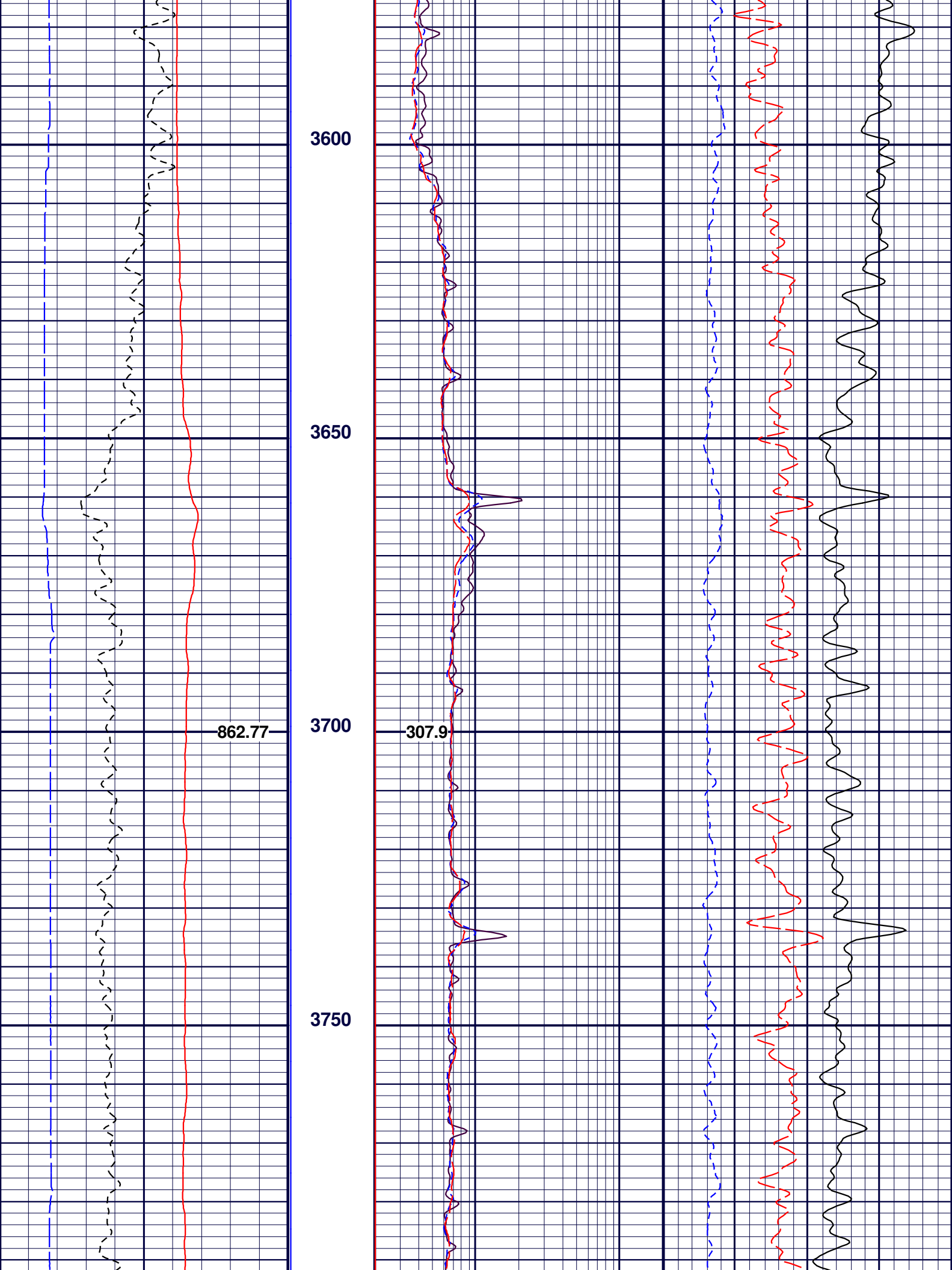


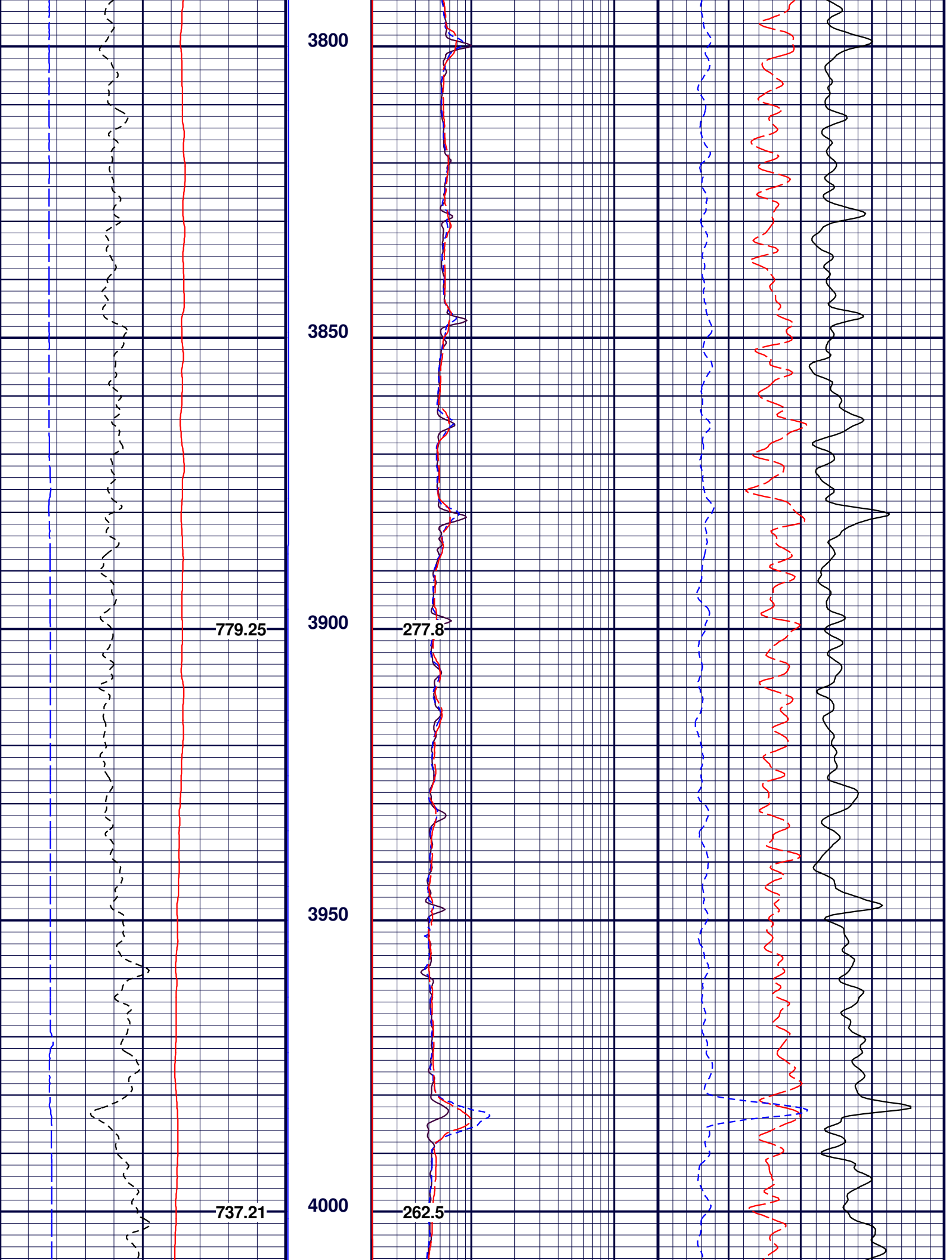


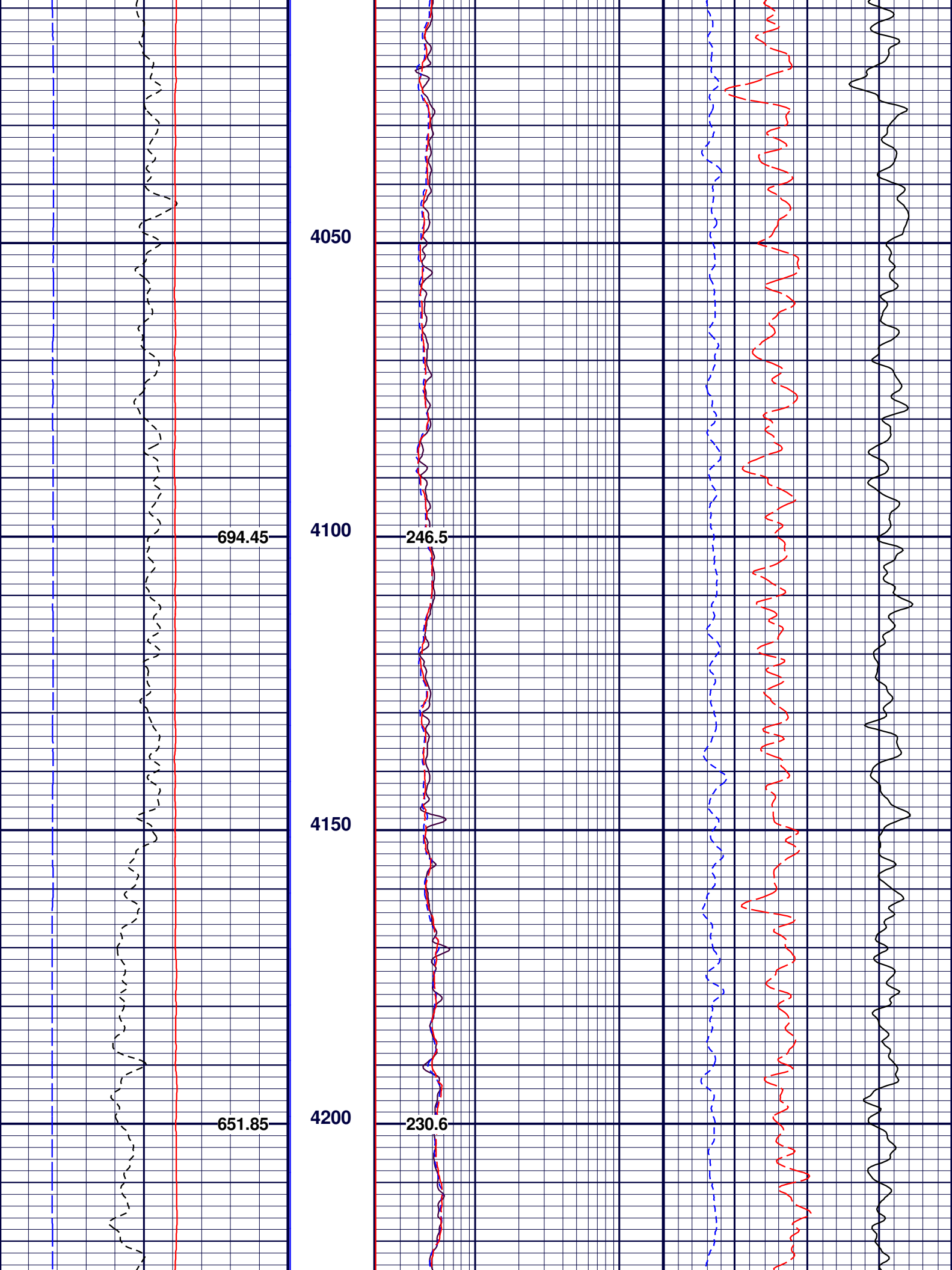


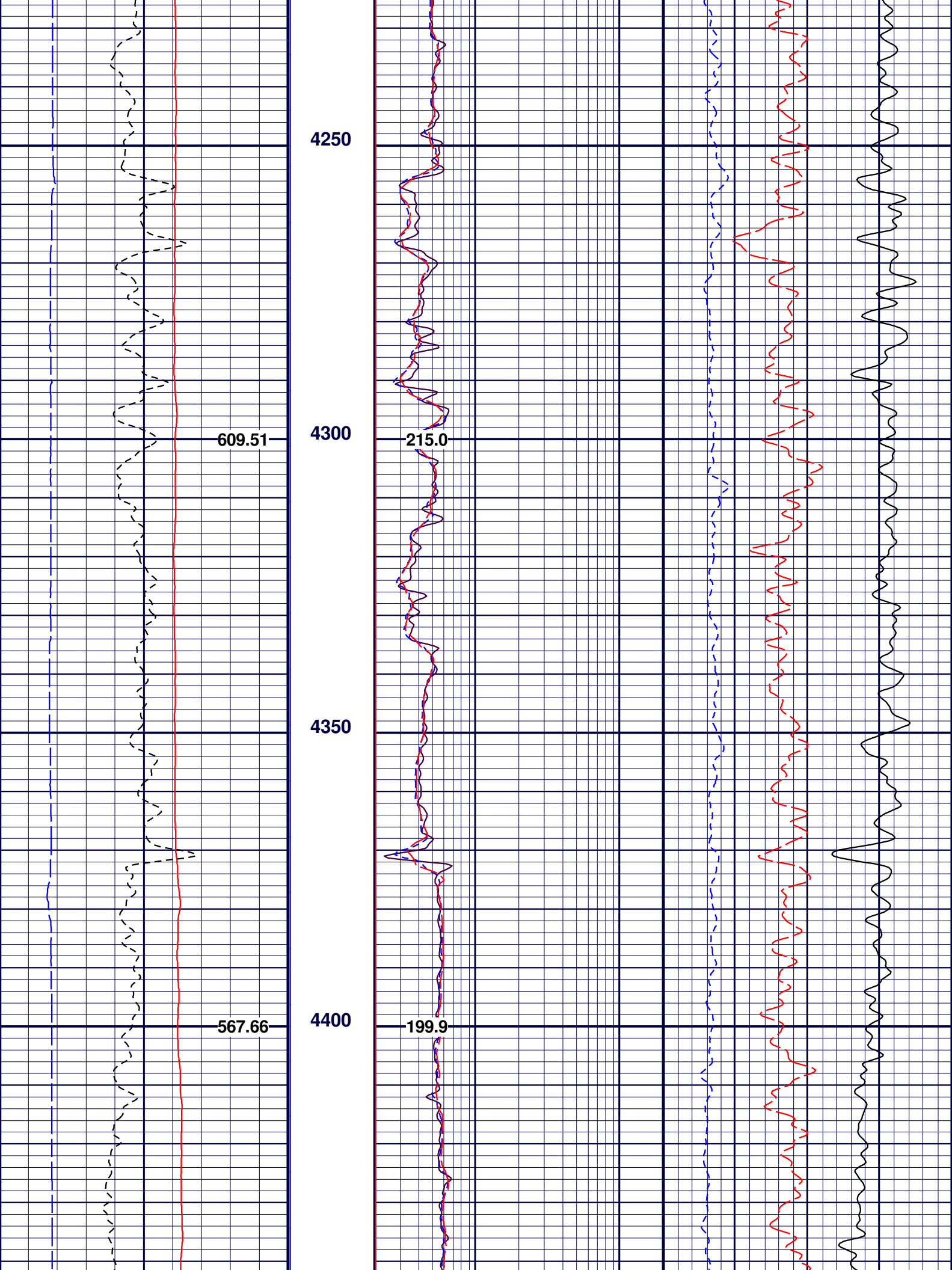


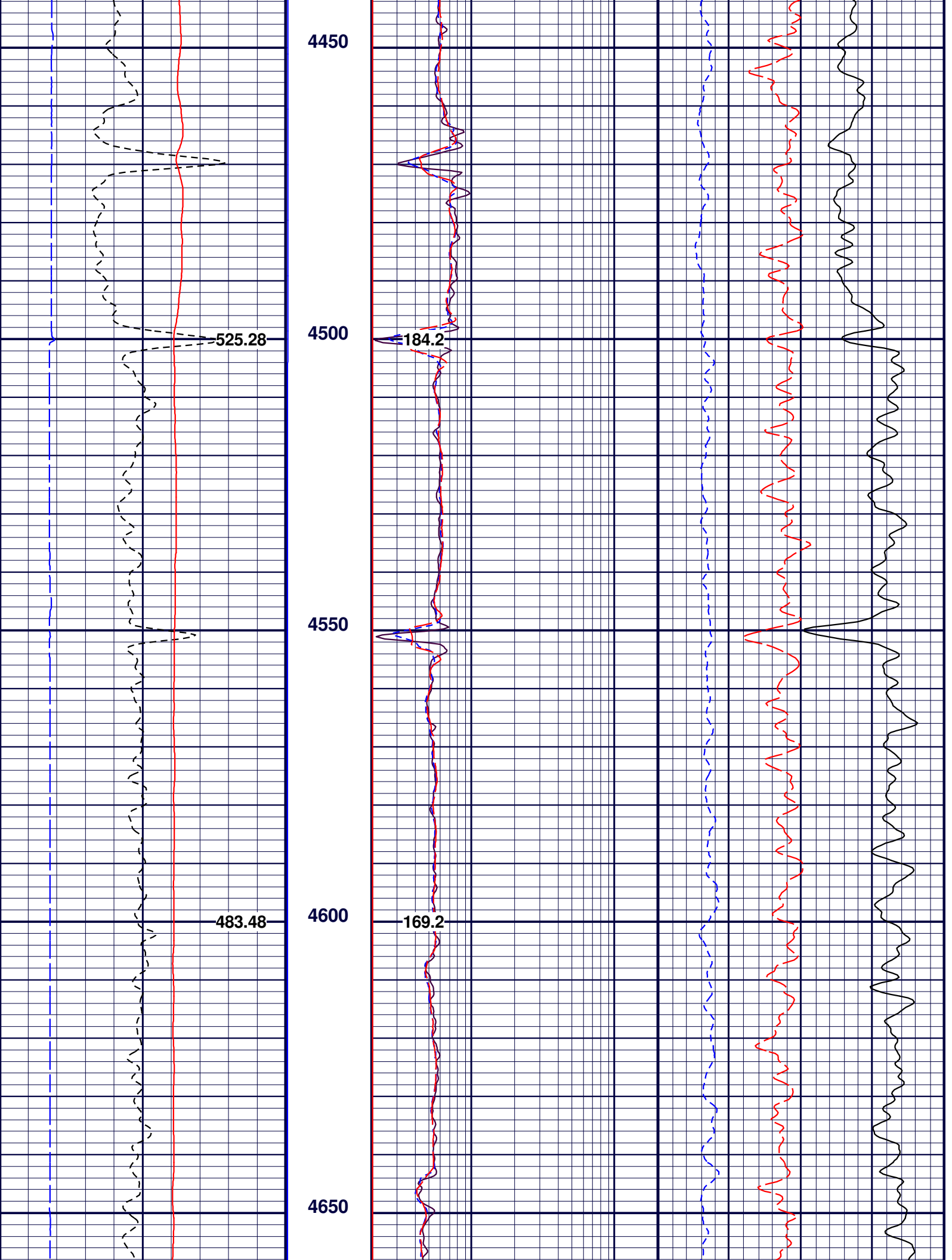


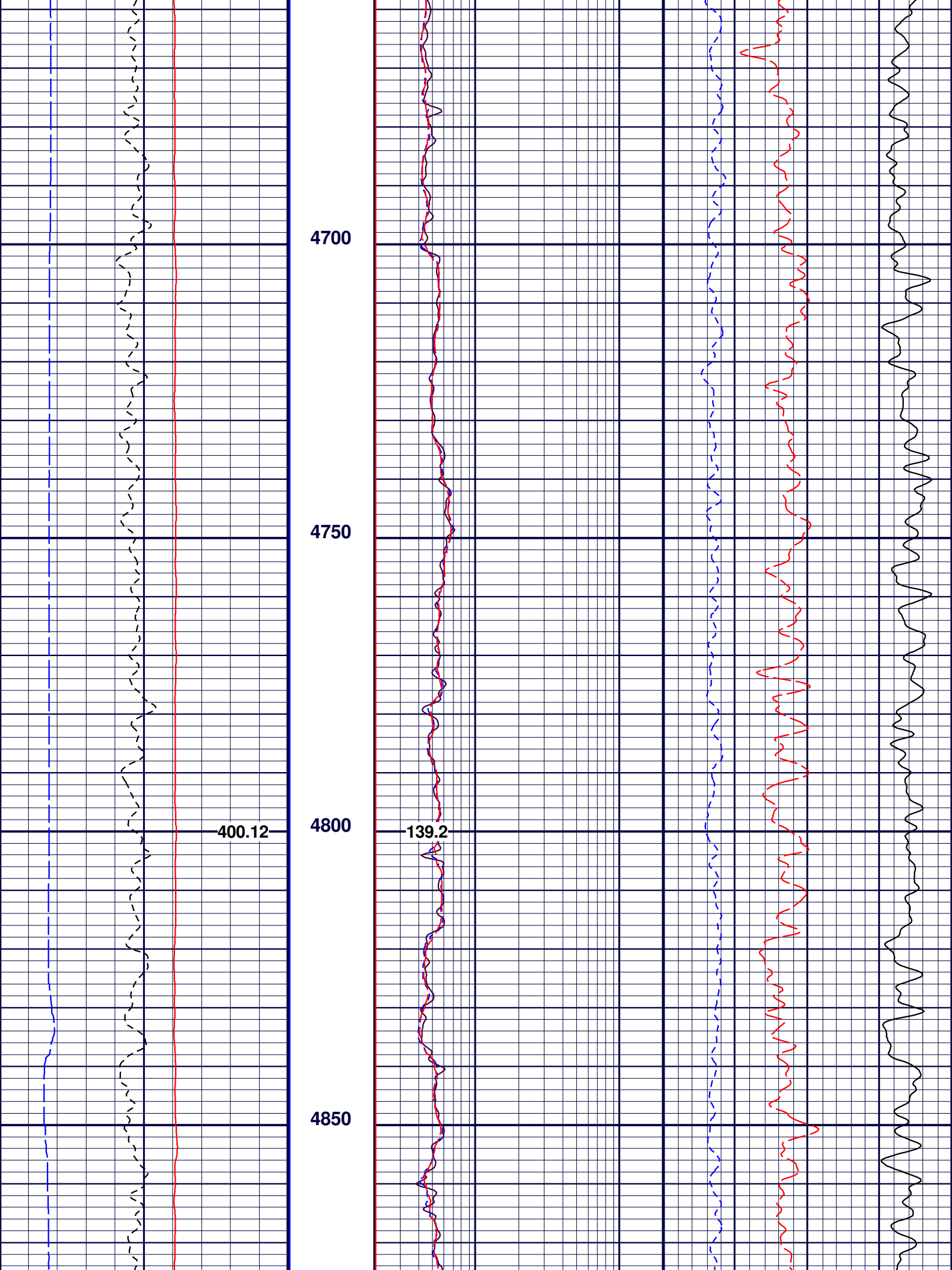


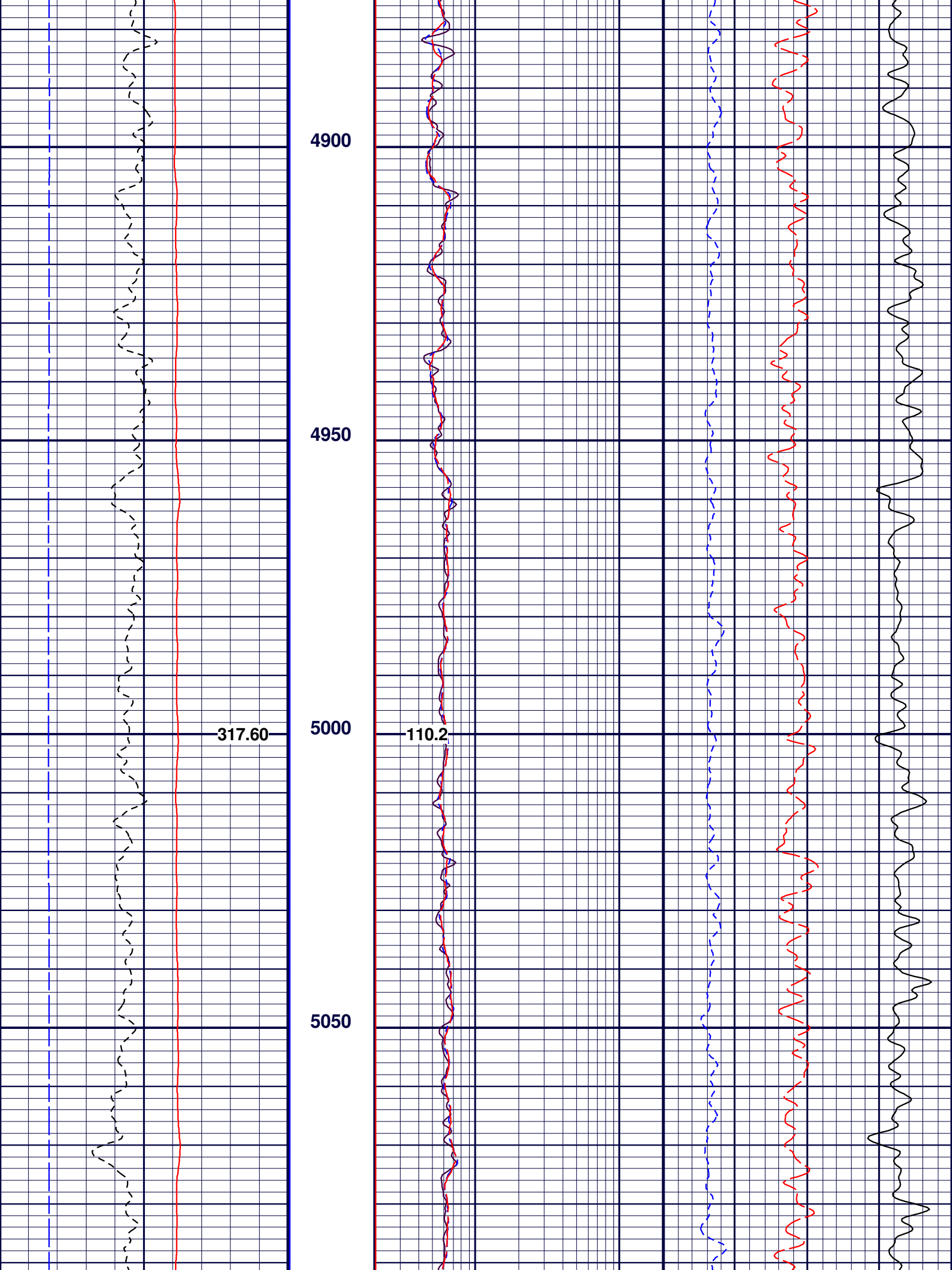


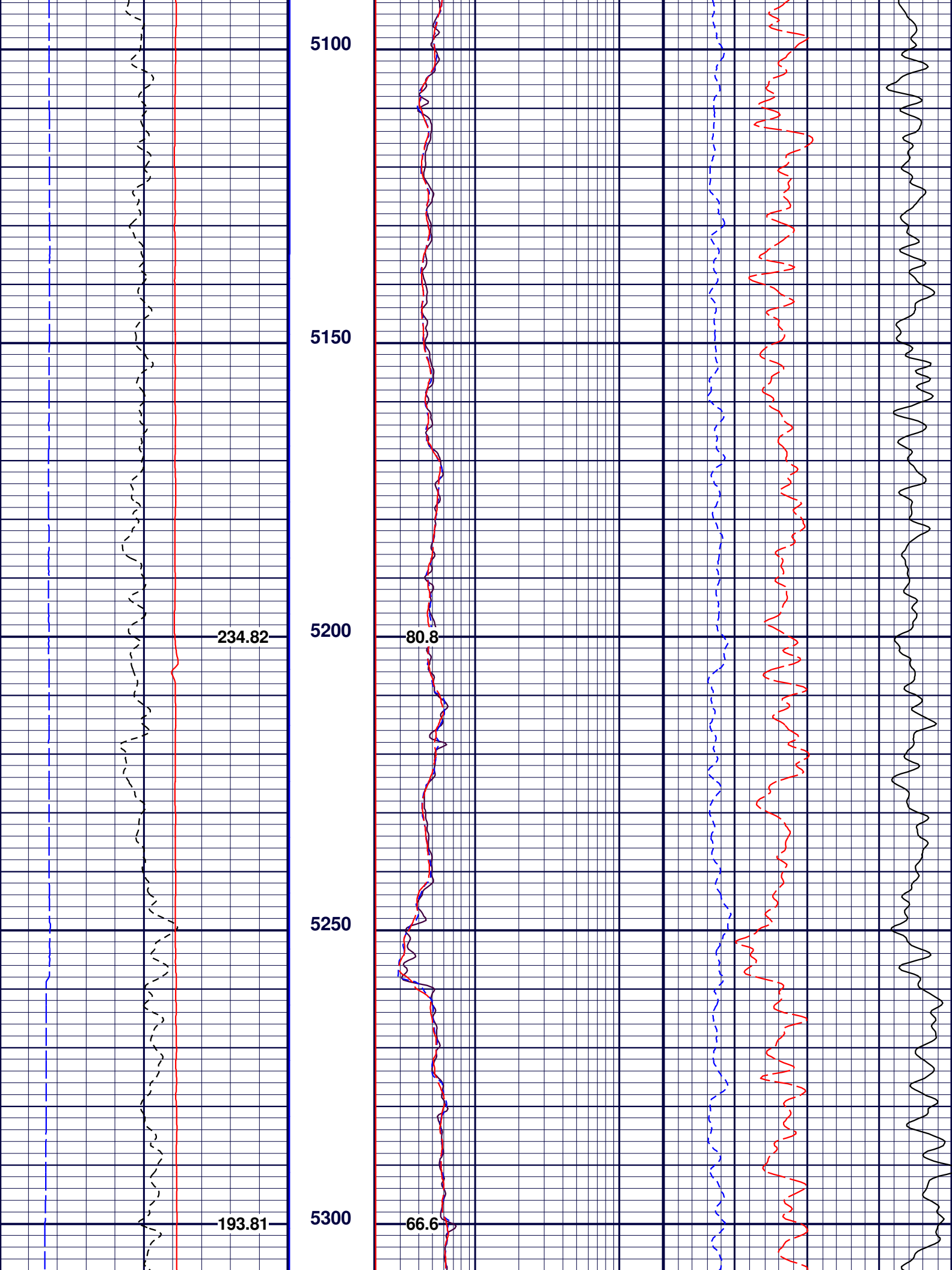


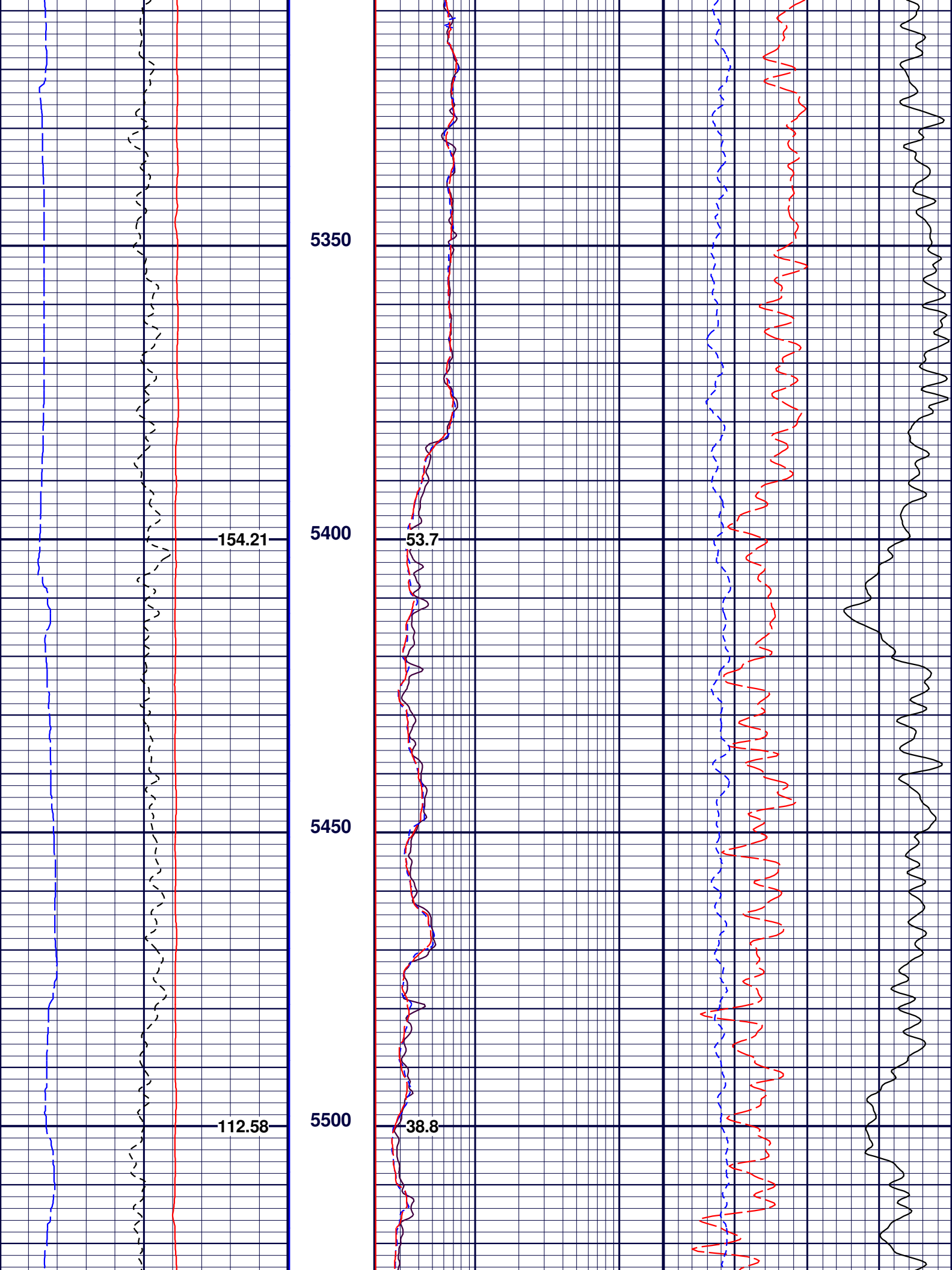


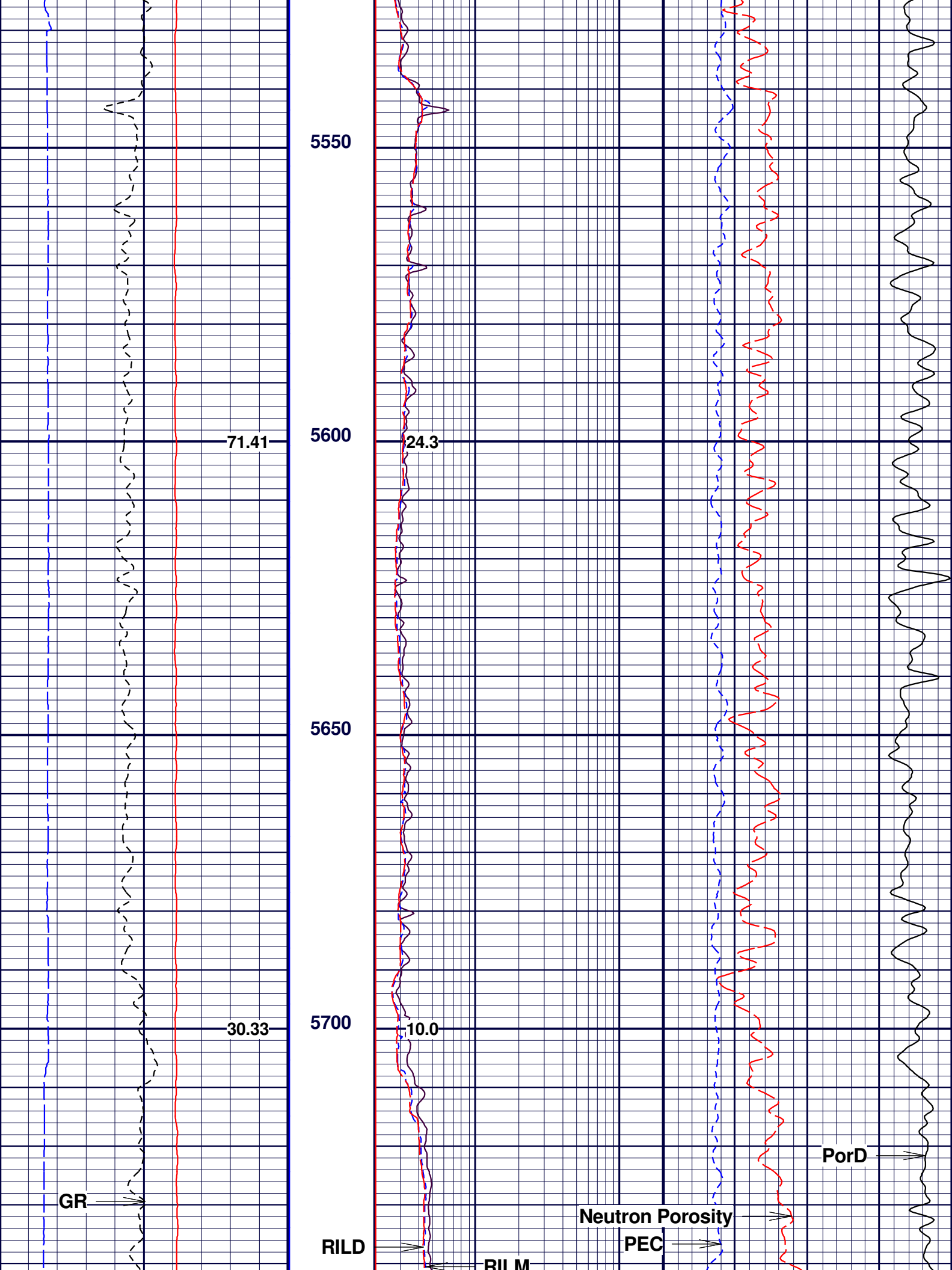


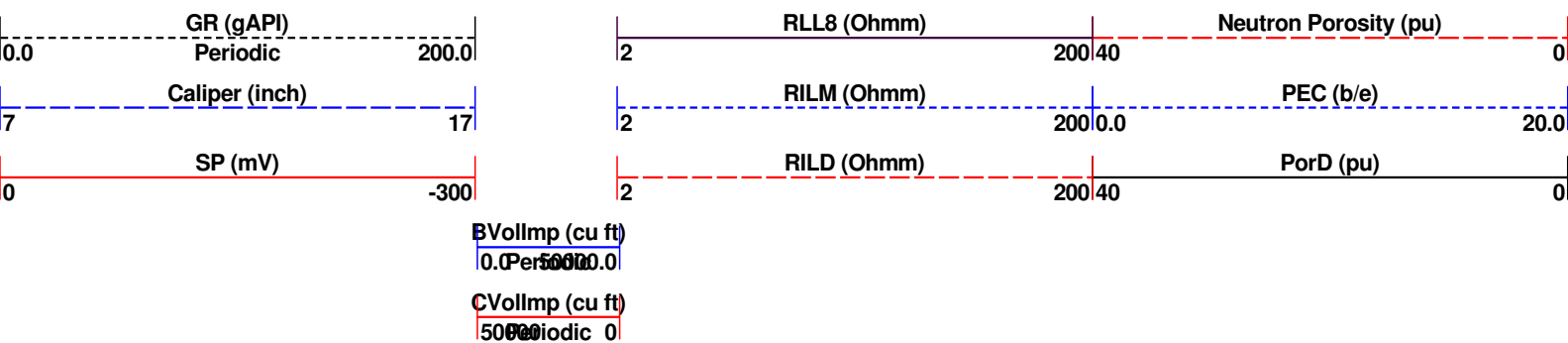
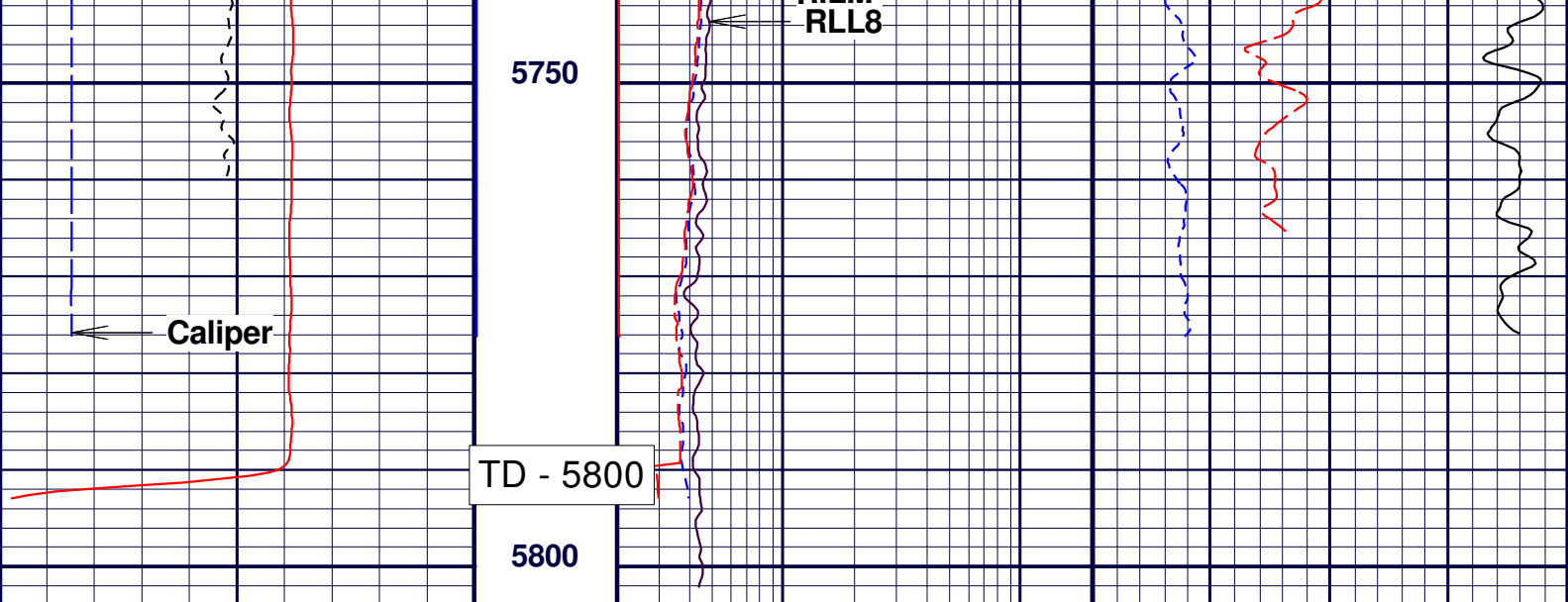










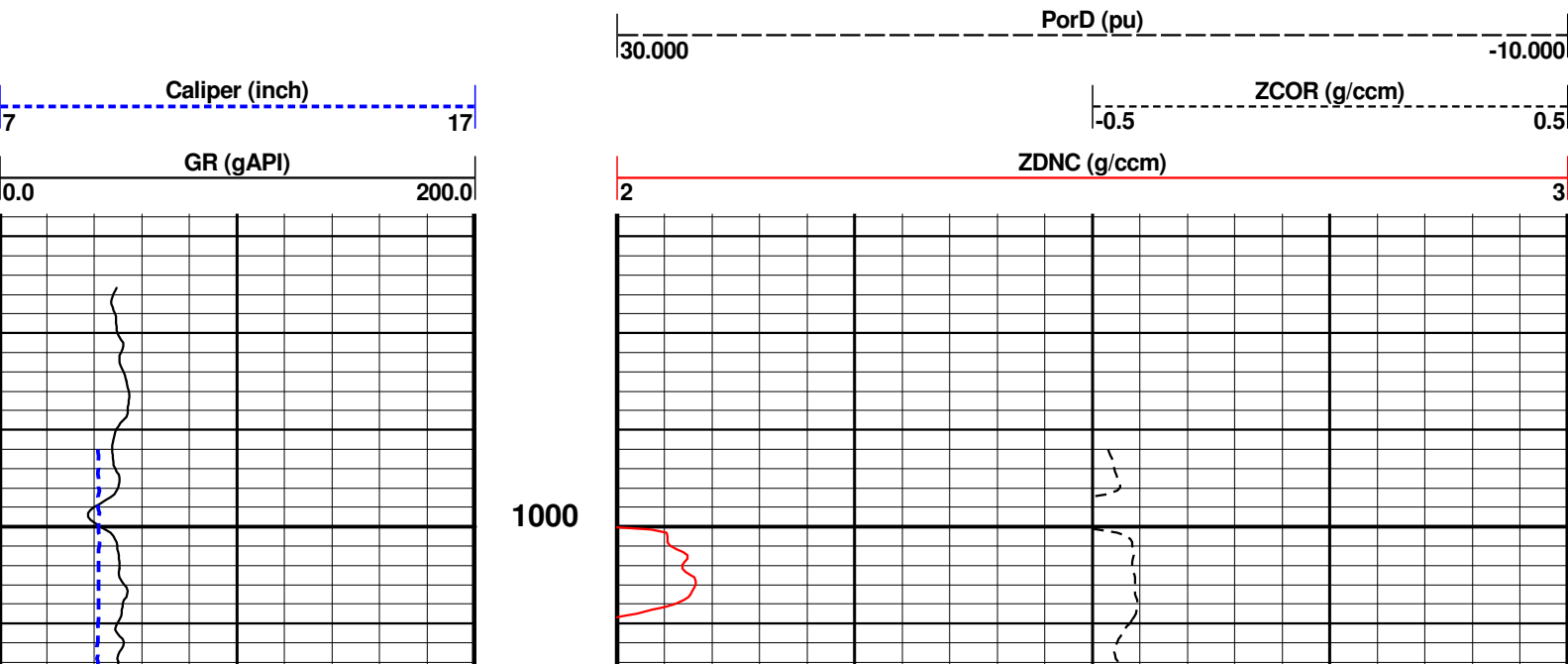


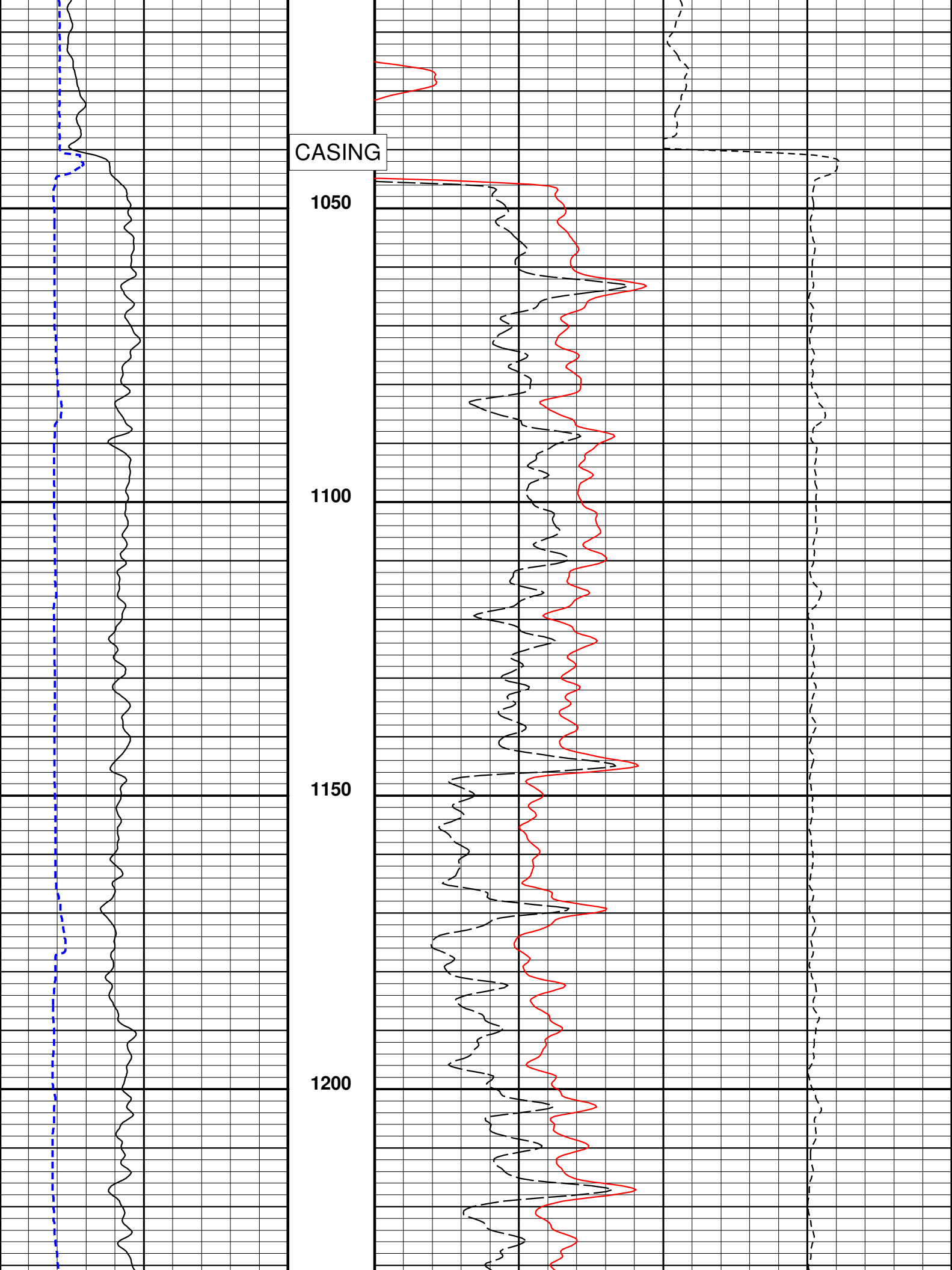
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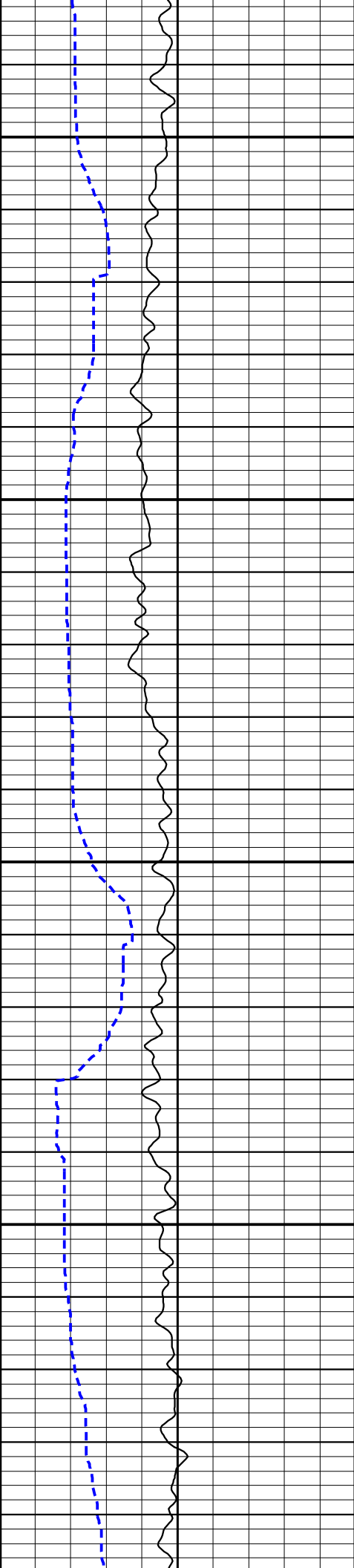
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Well : DT-HABITAT C3-5-6
Scale : 1 : 240
Depth in : ft
Software : WinAPIot Ver. 5, 89, 15, 0

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Time : 10:16:35
Remarks : SO#2-013986

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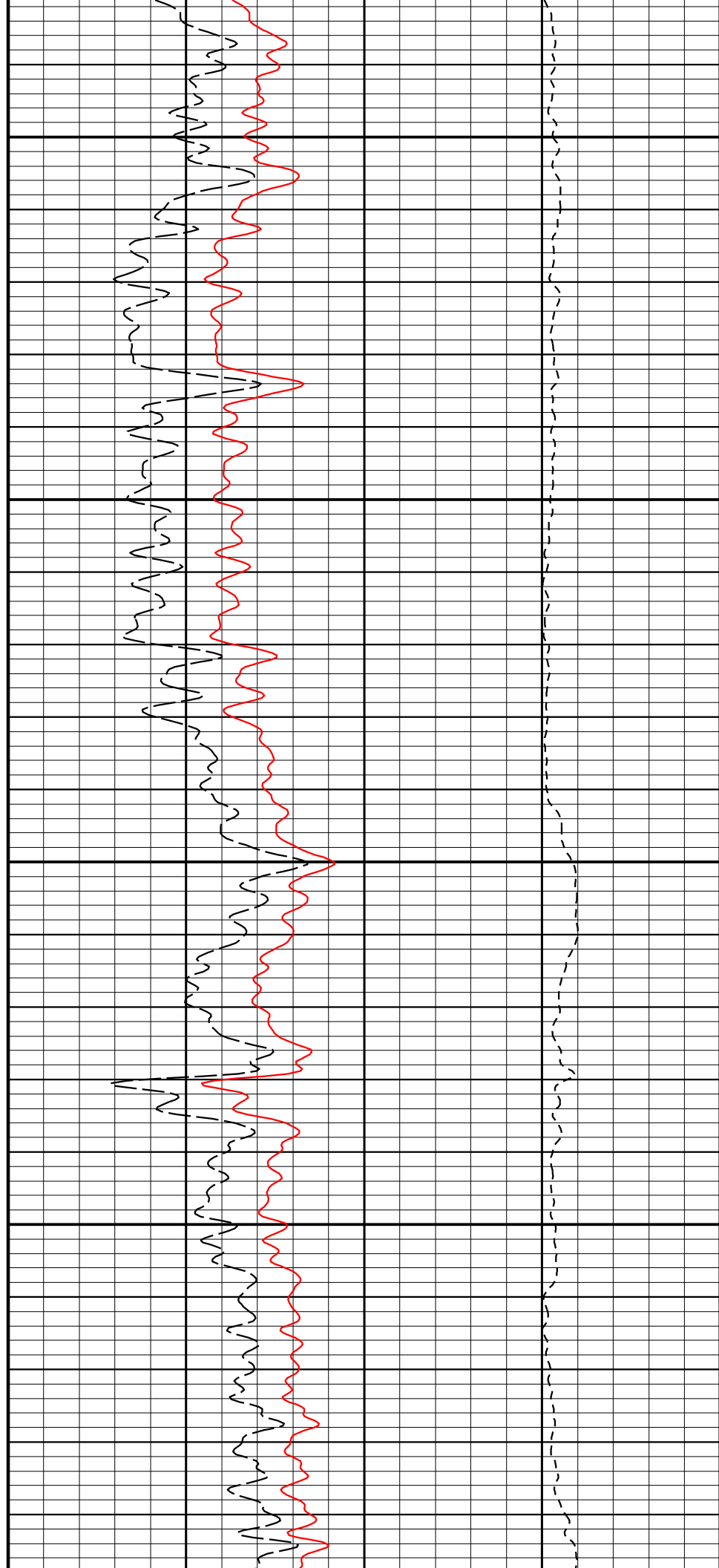


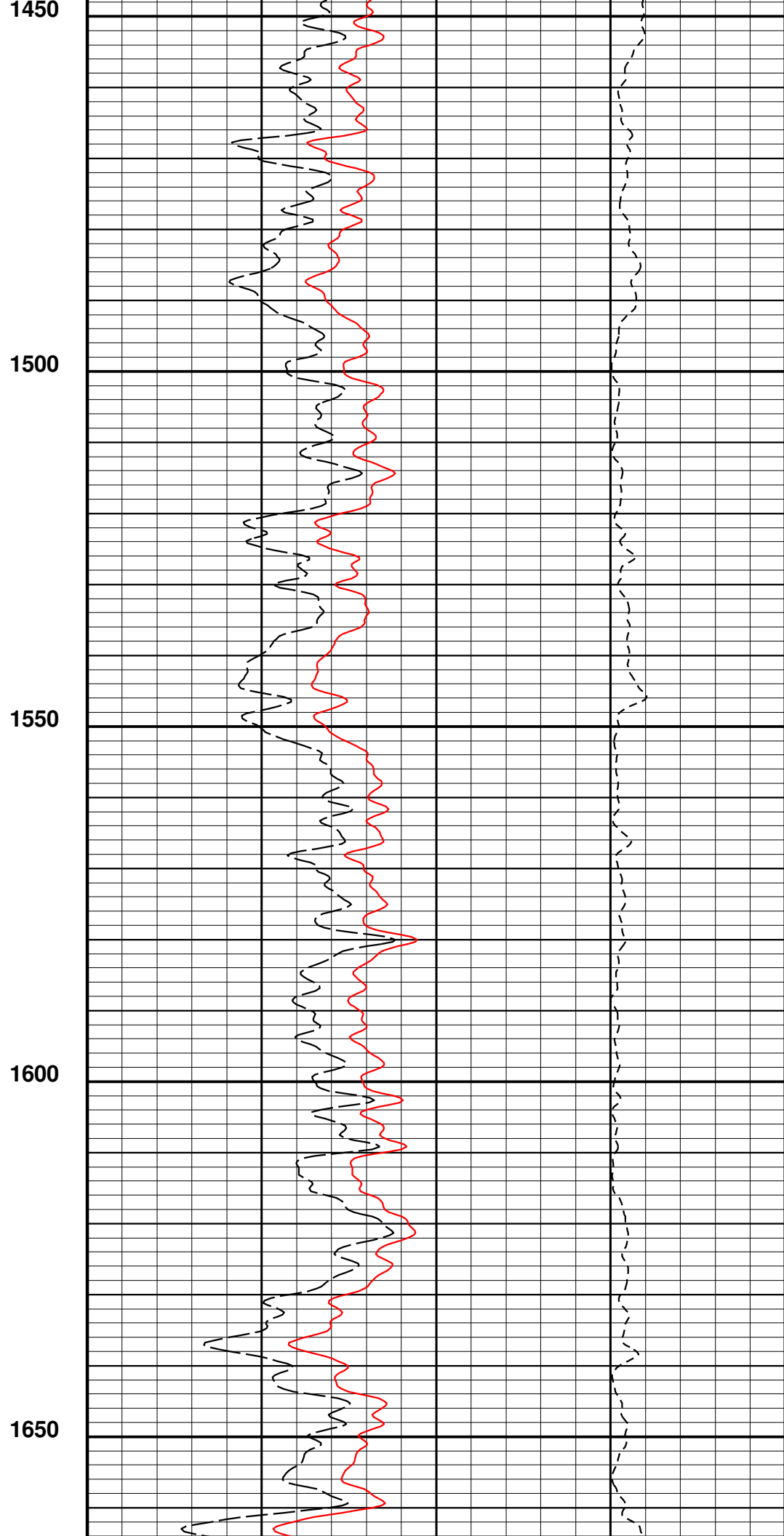
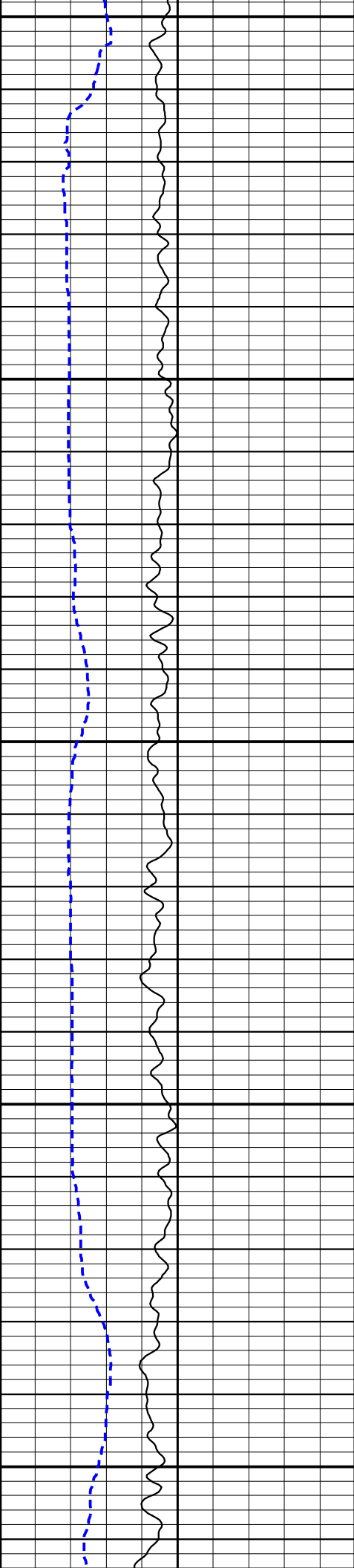
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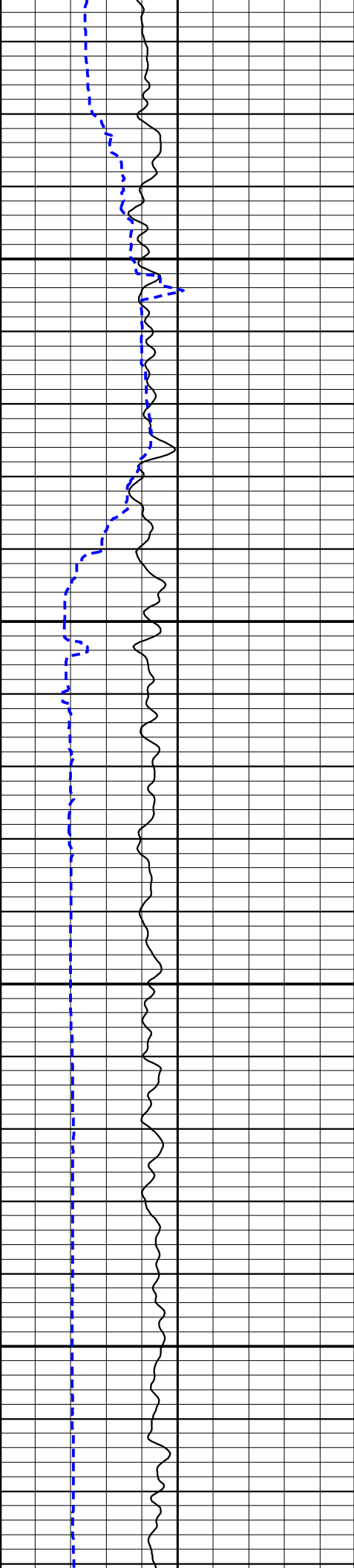
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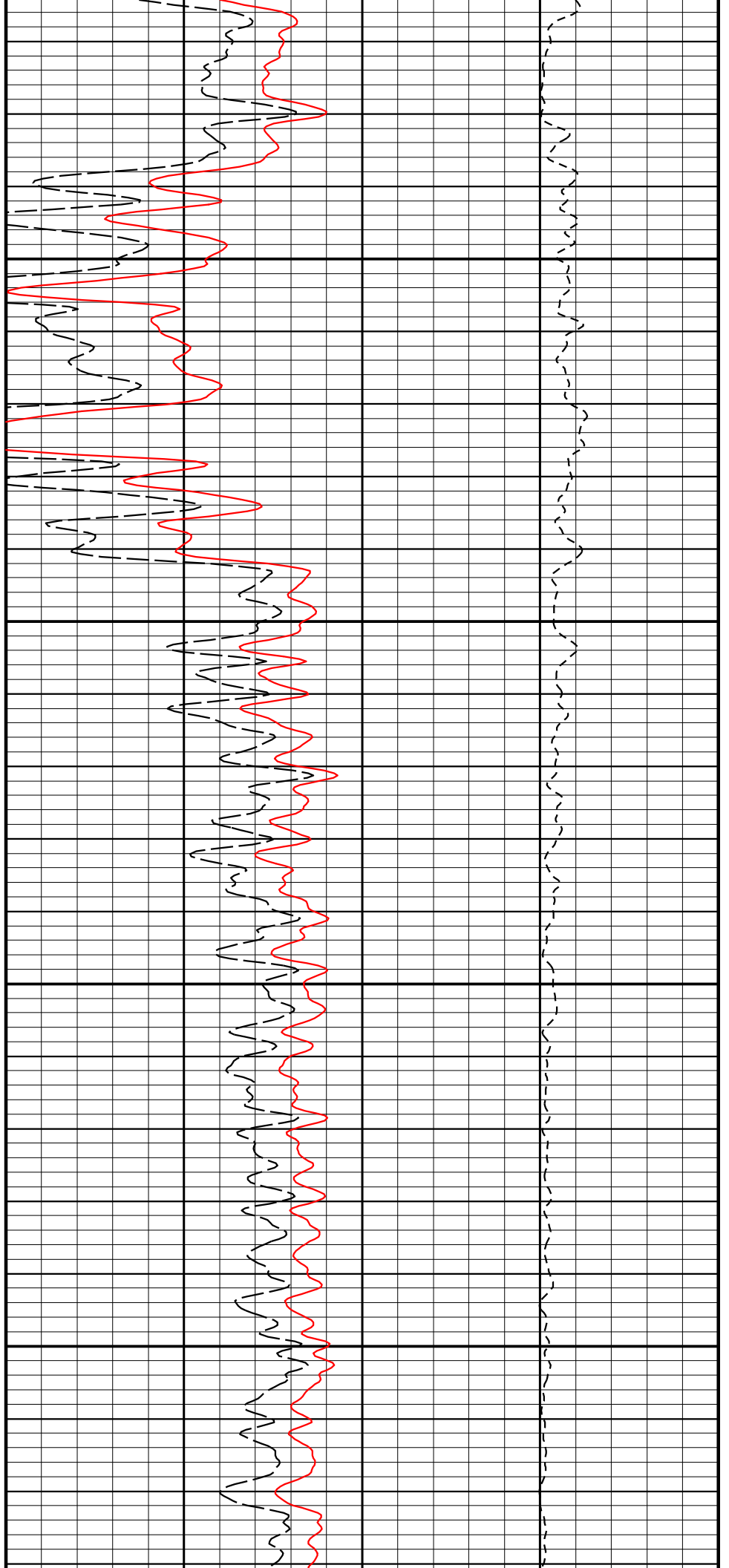


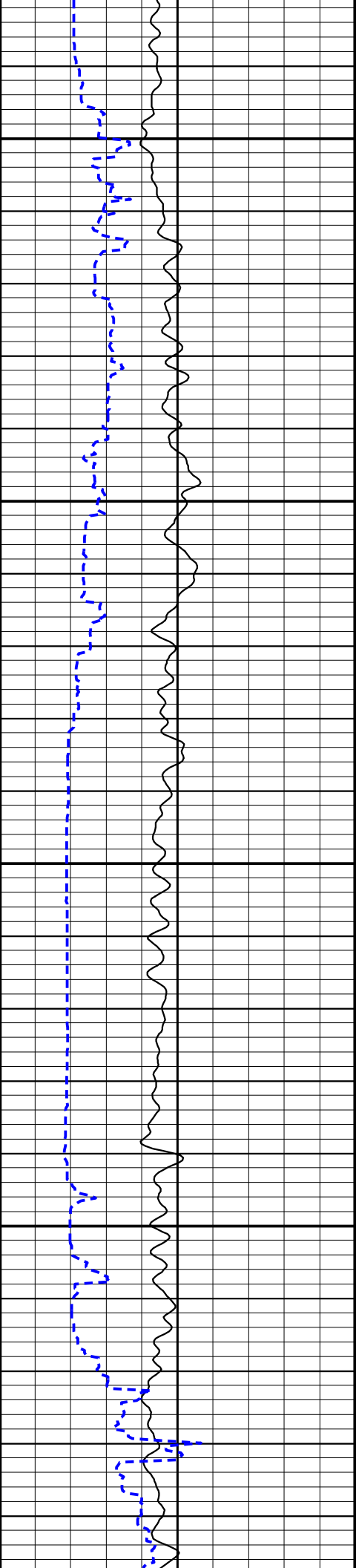
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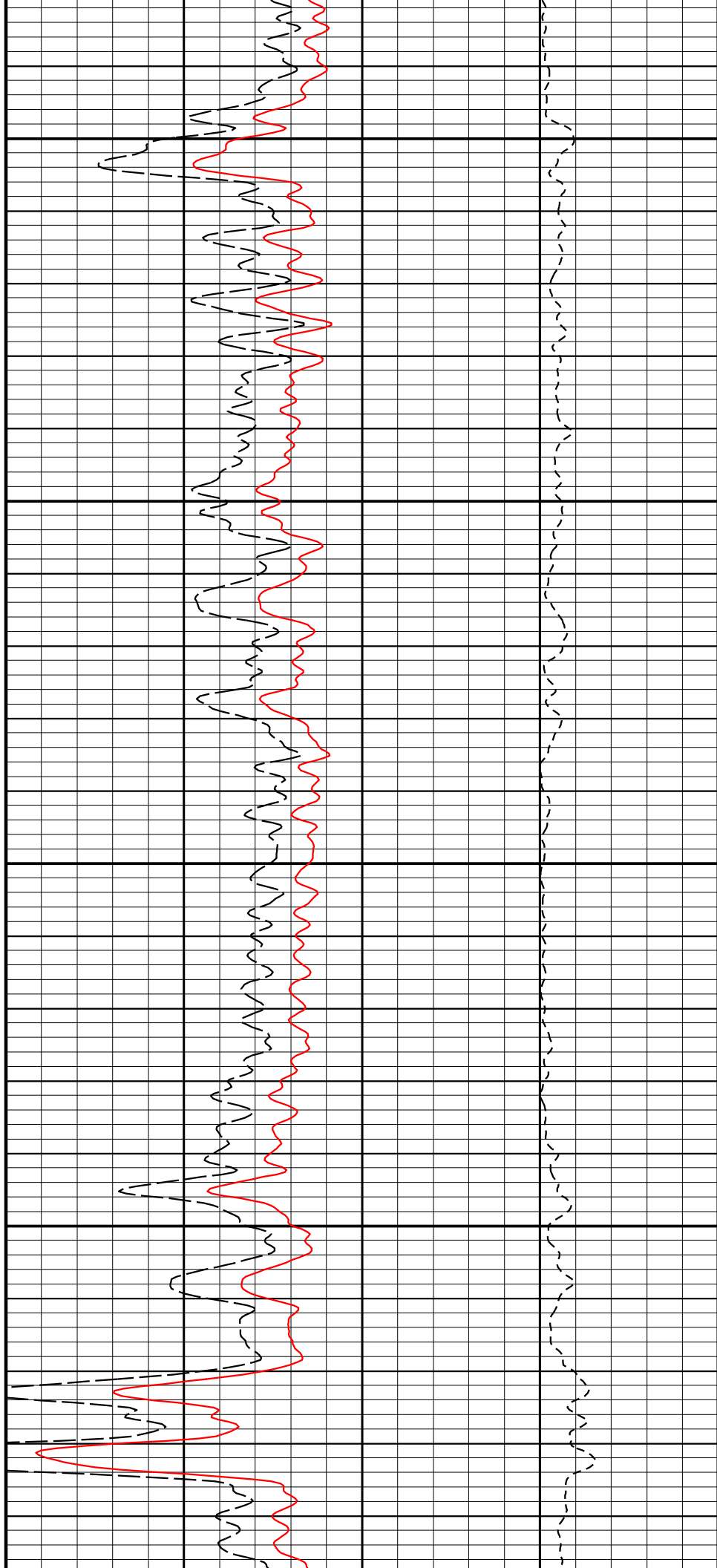


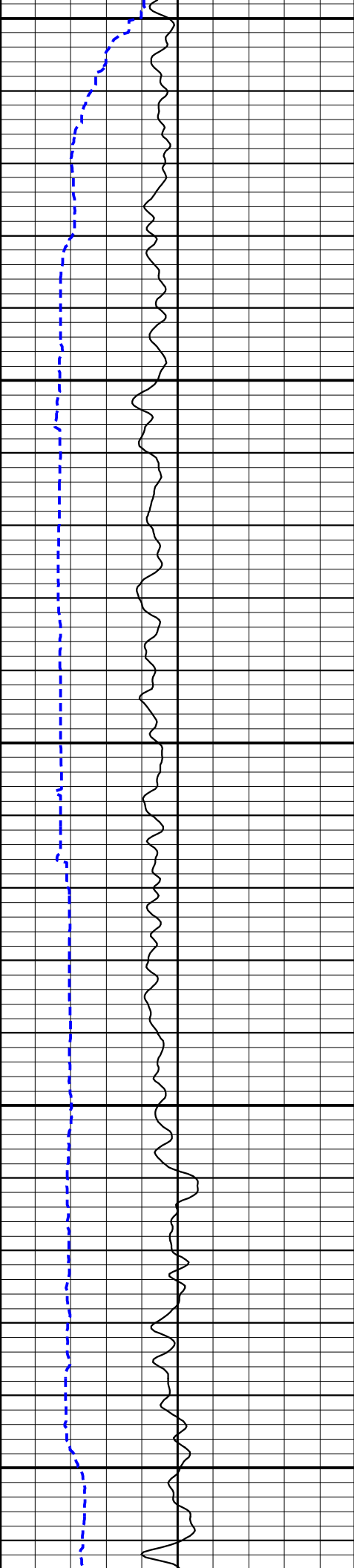
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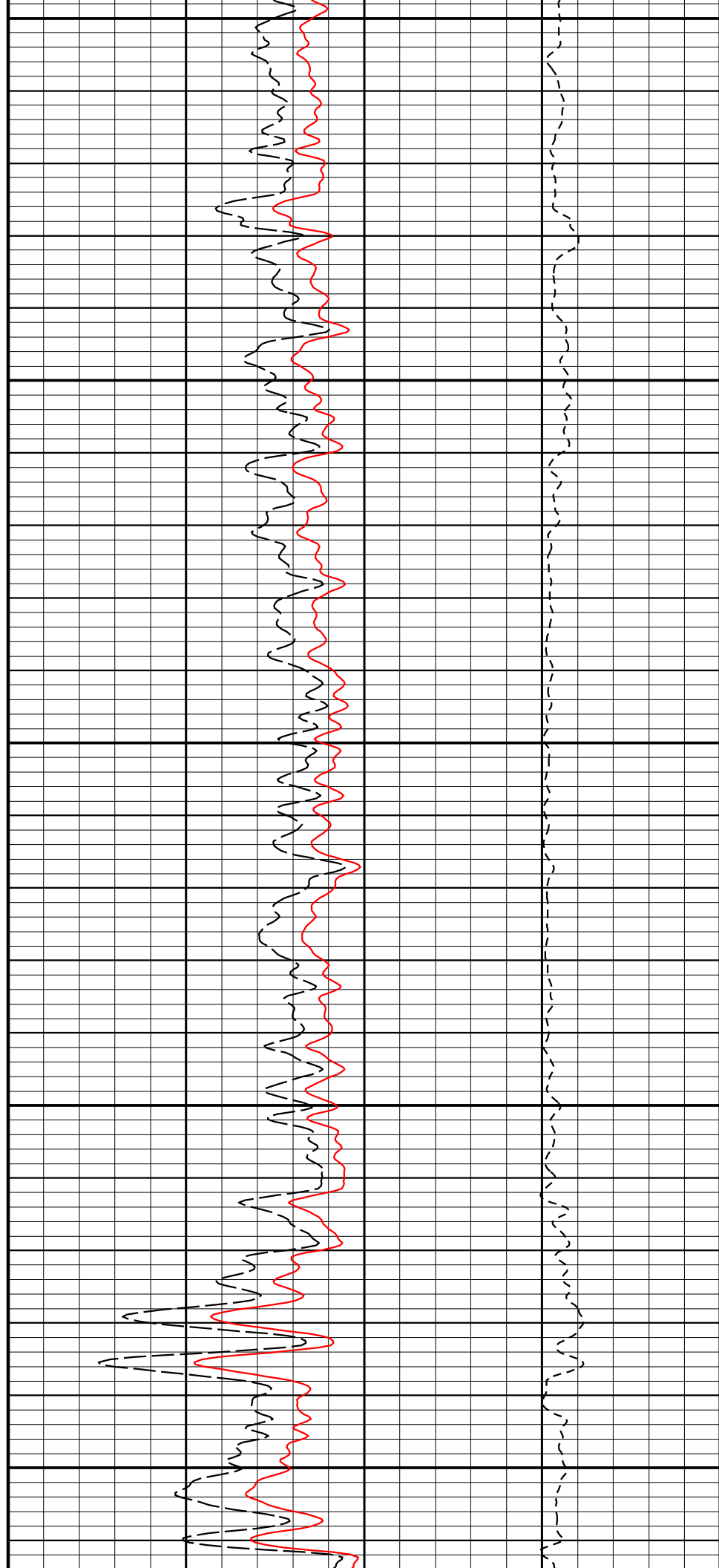
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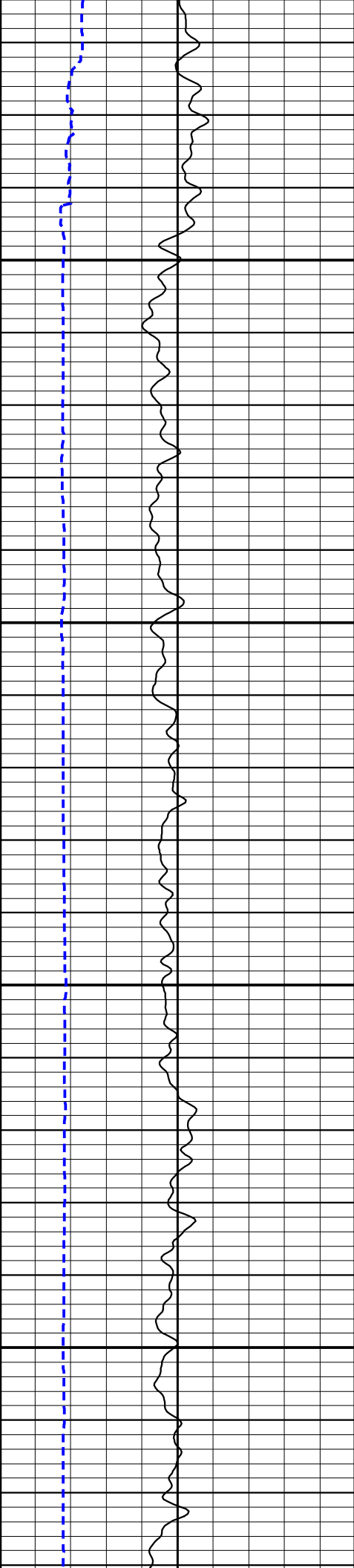
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2300



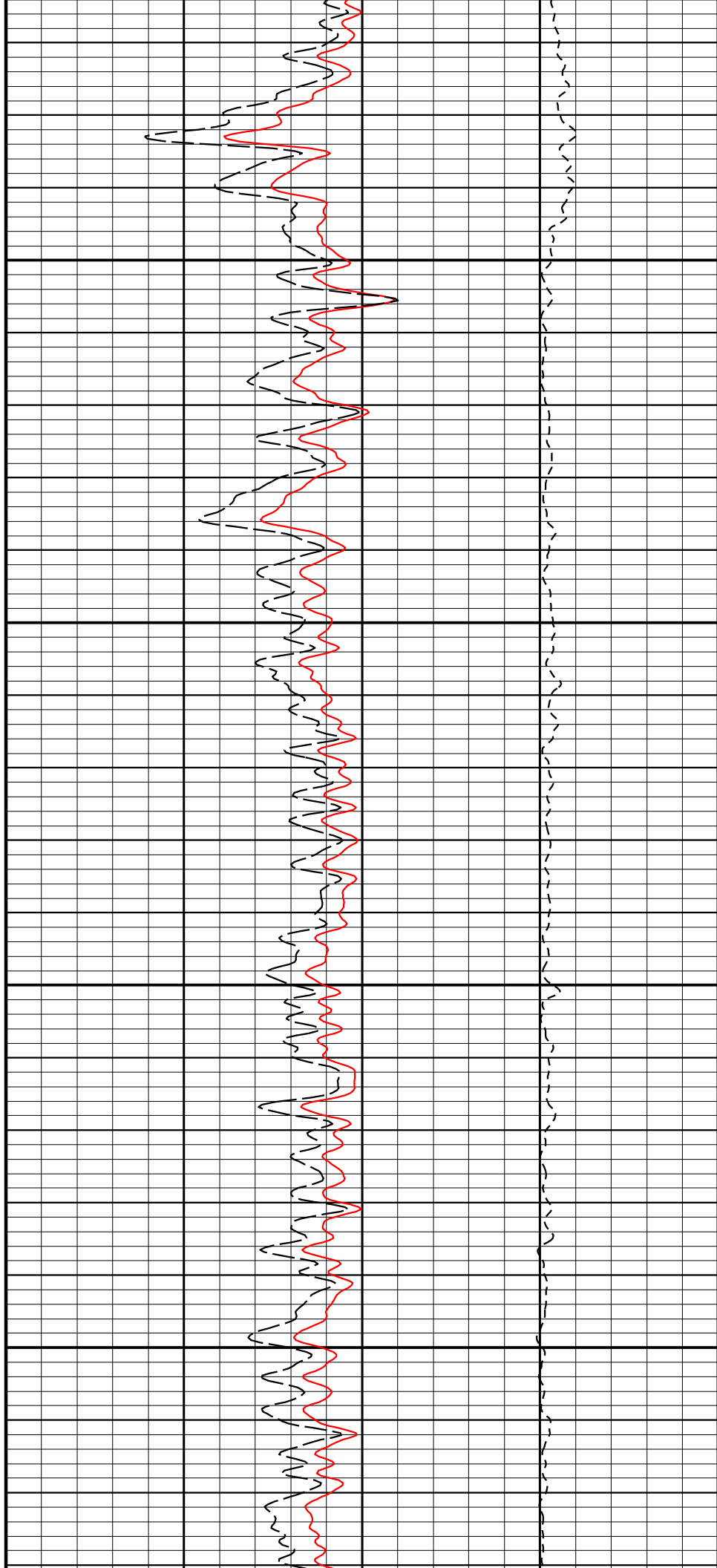


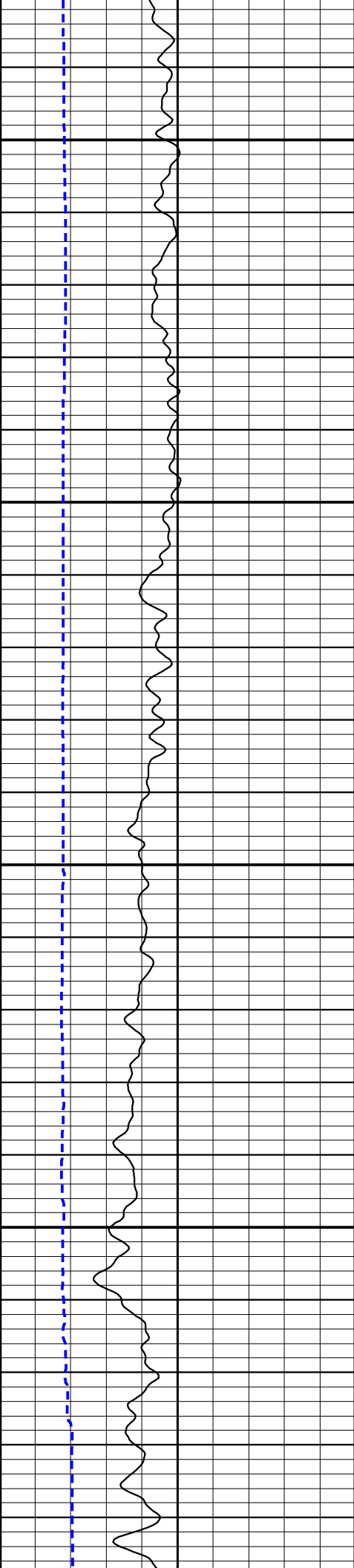
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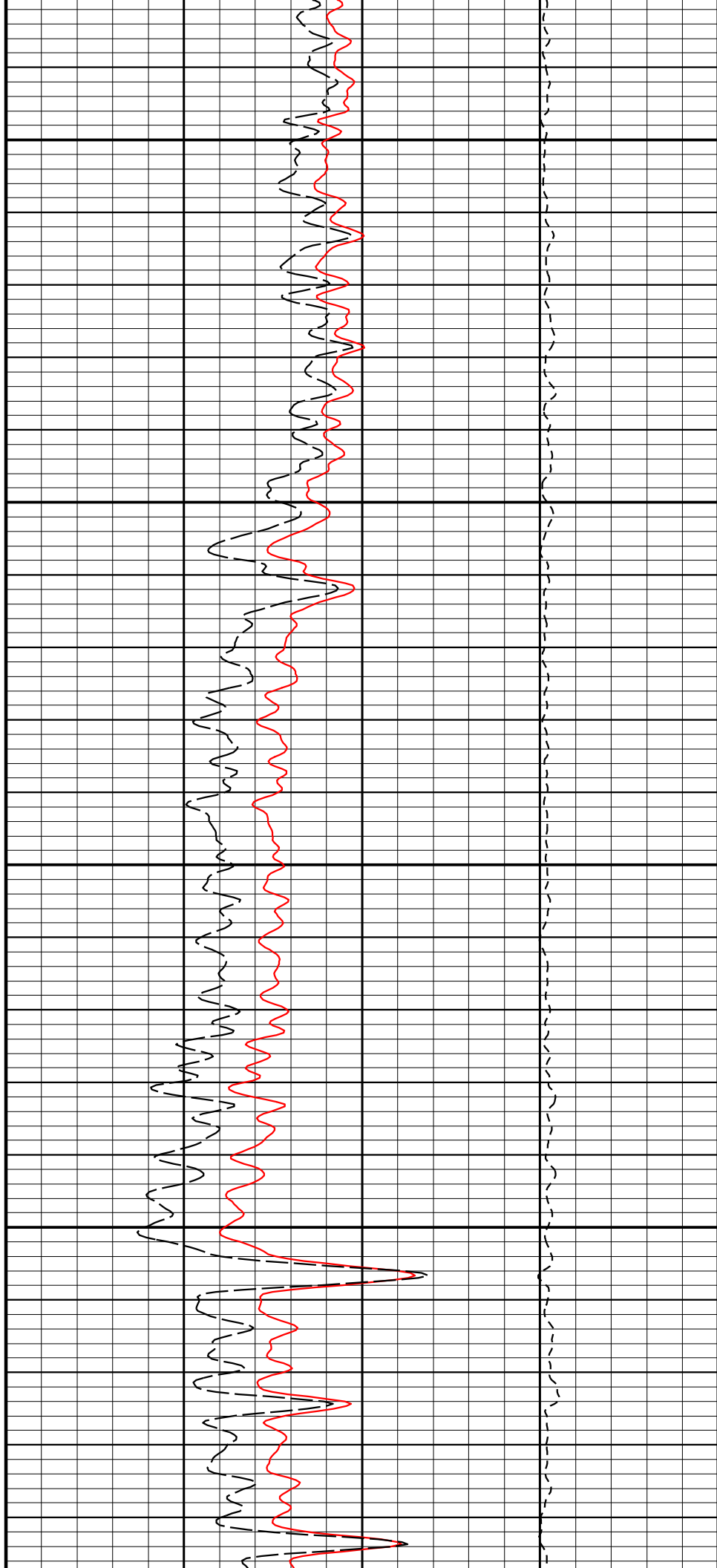


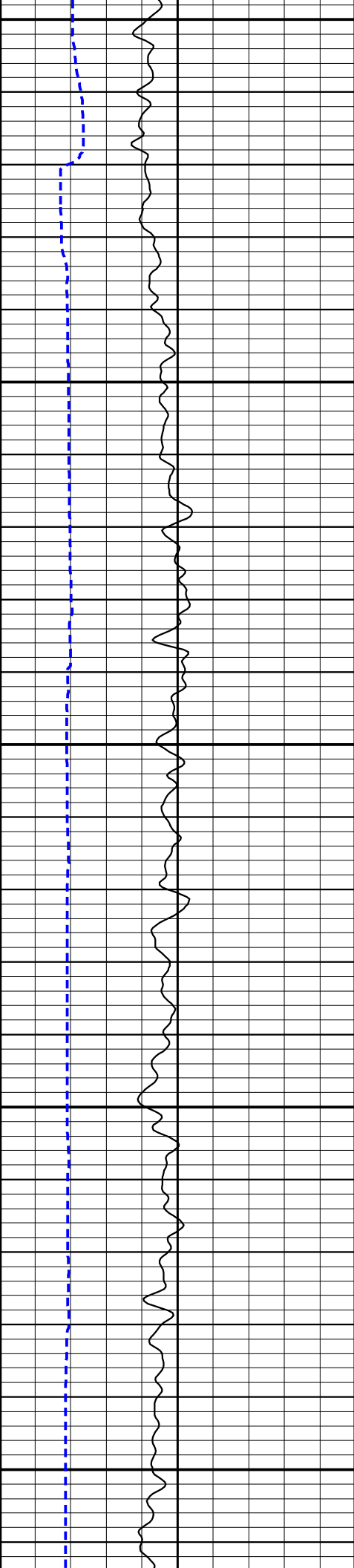
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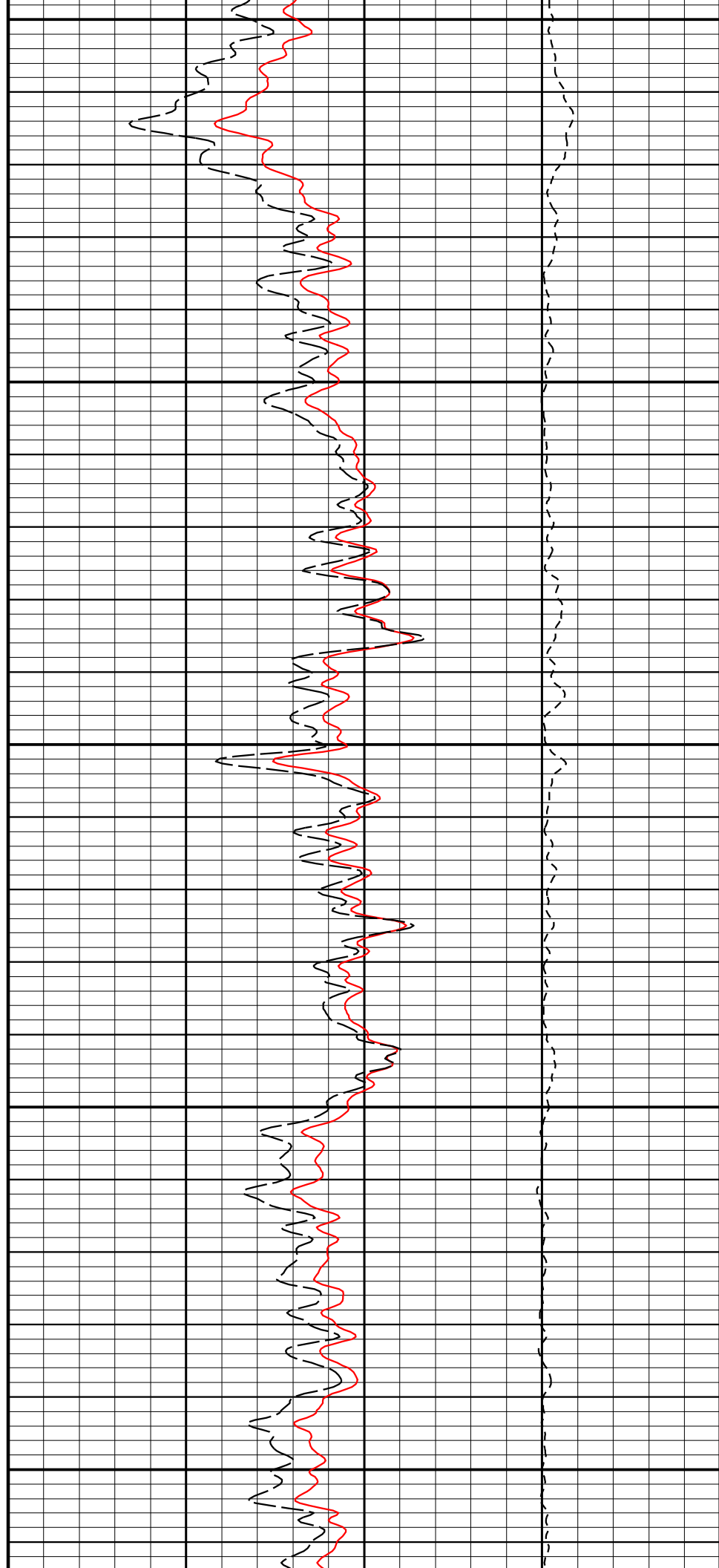
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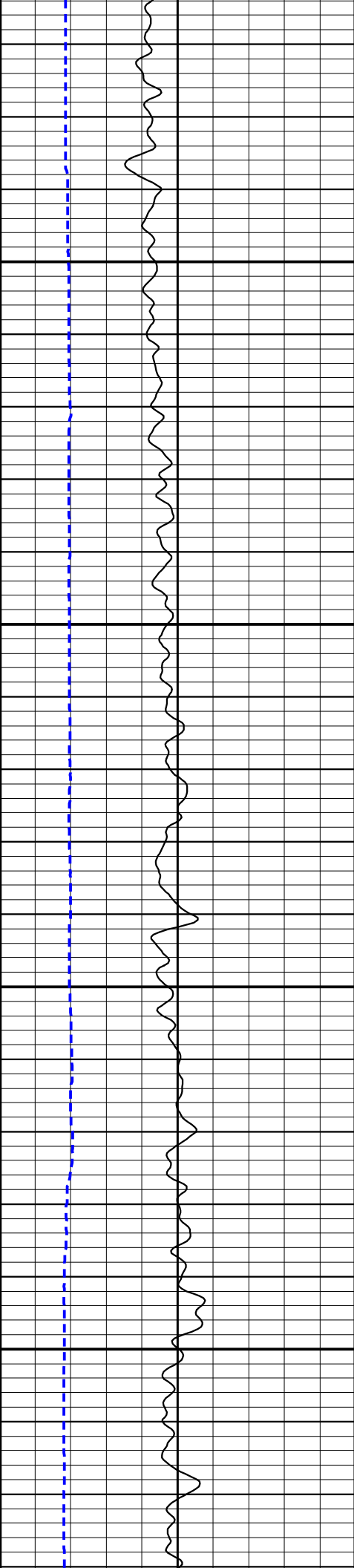
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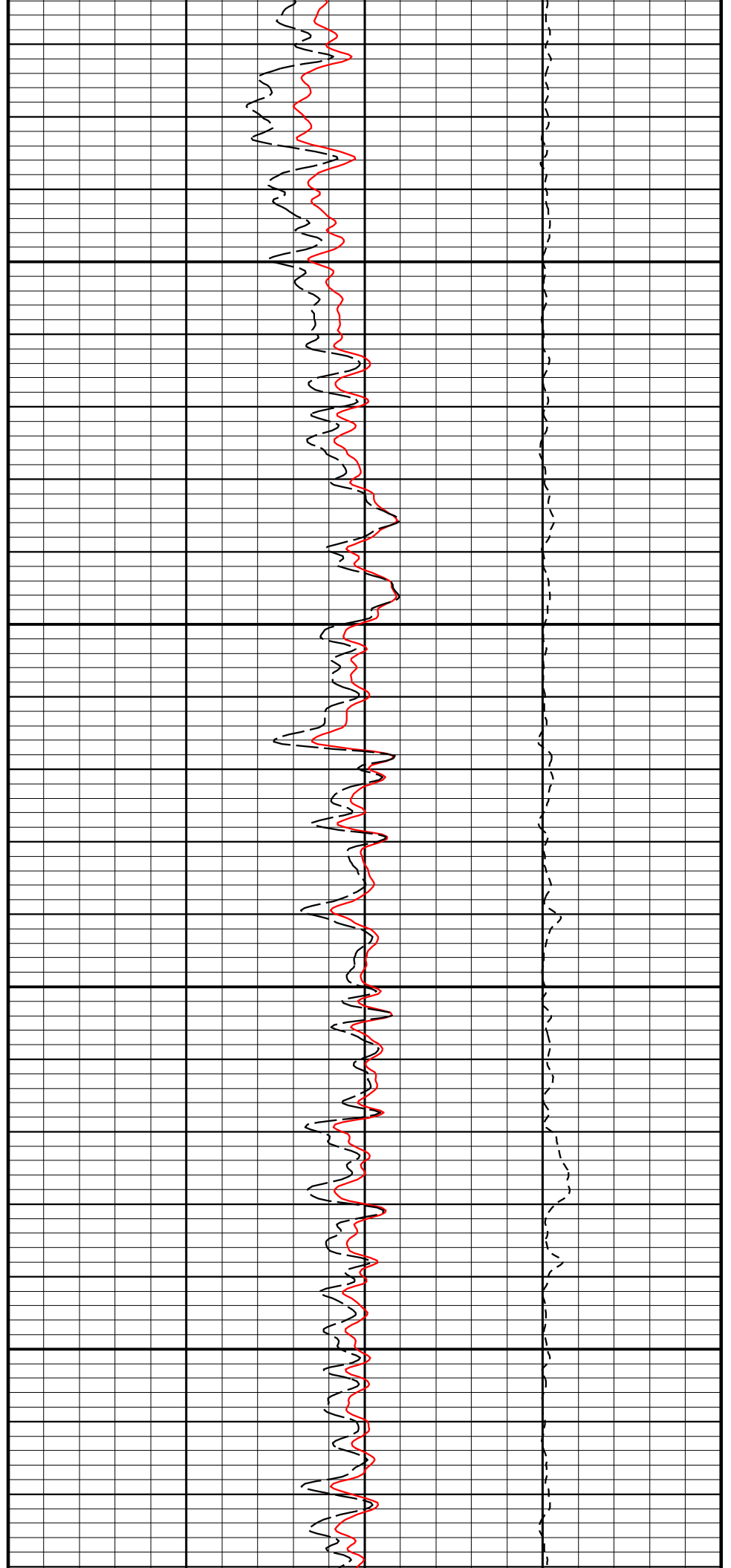


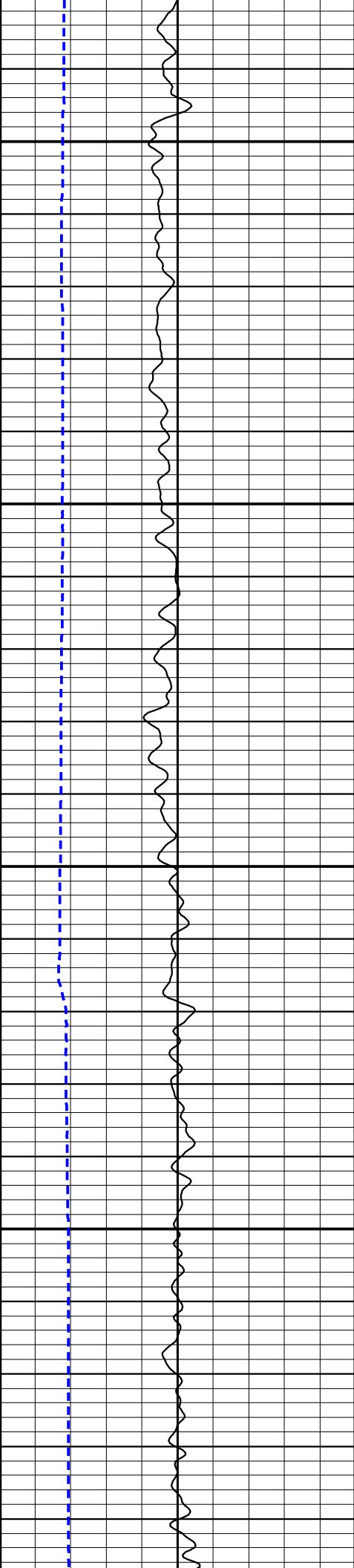
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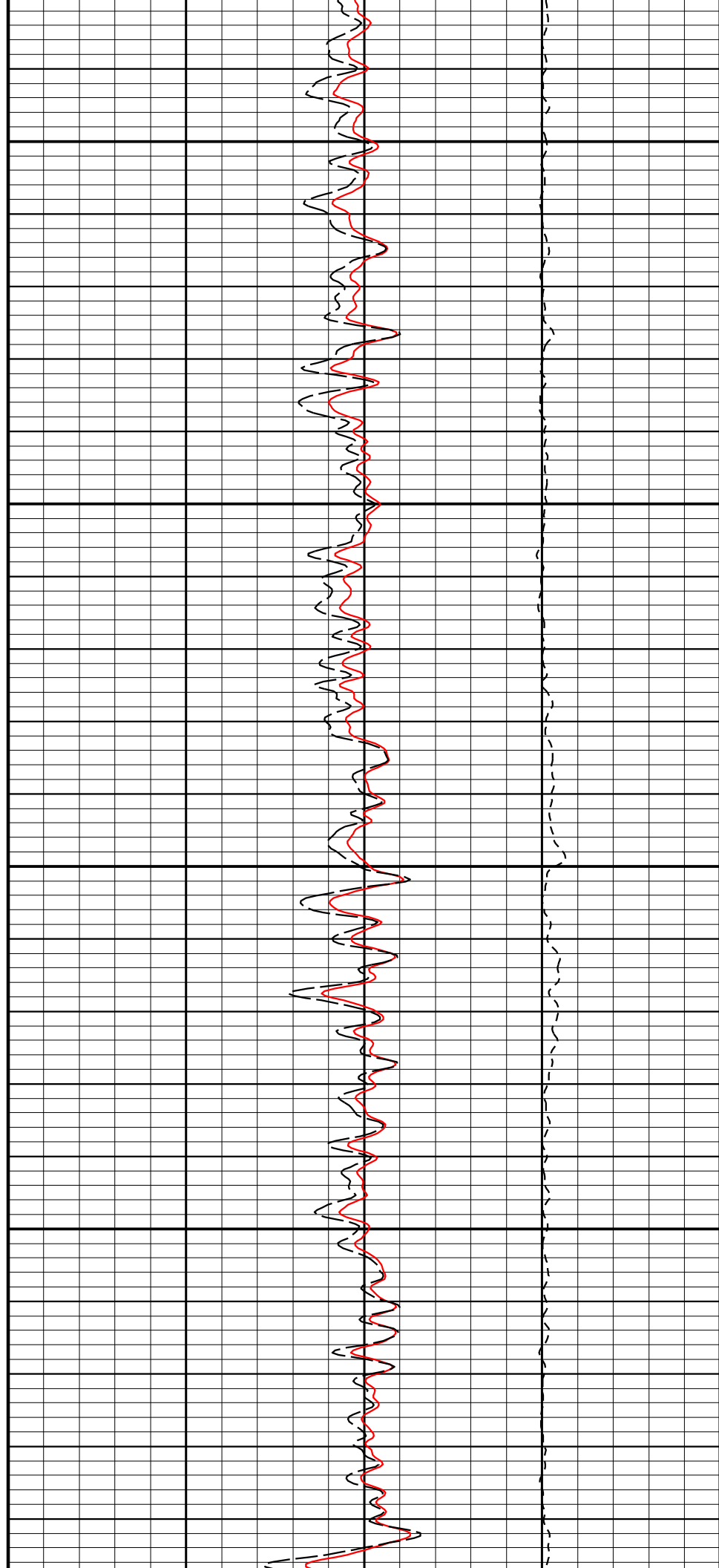


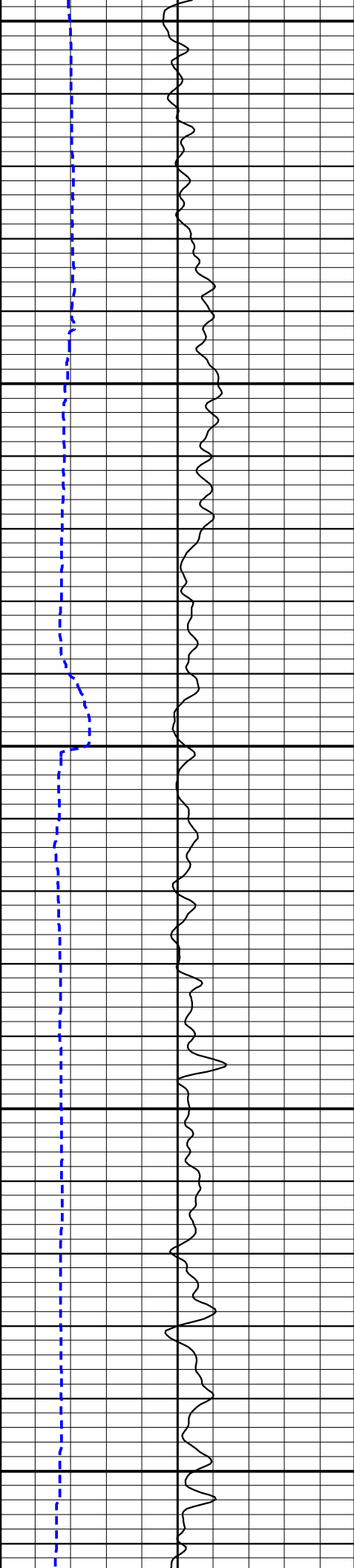
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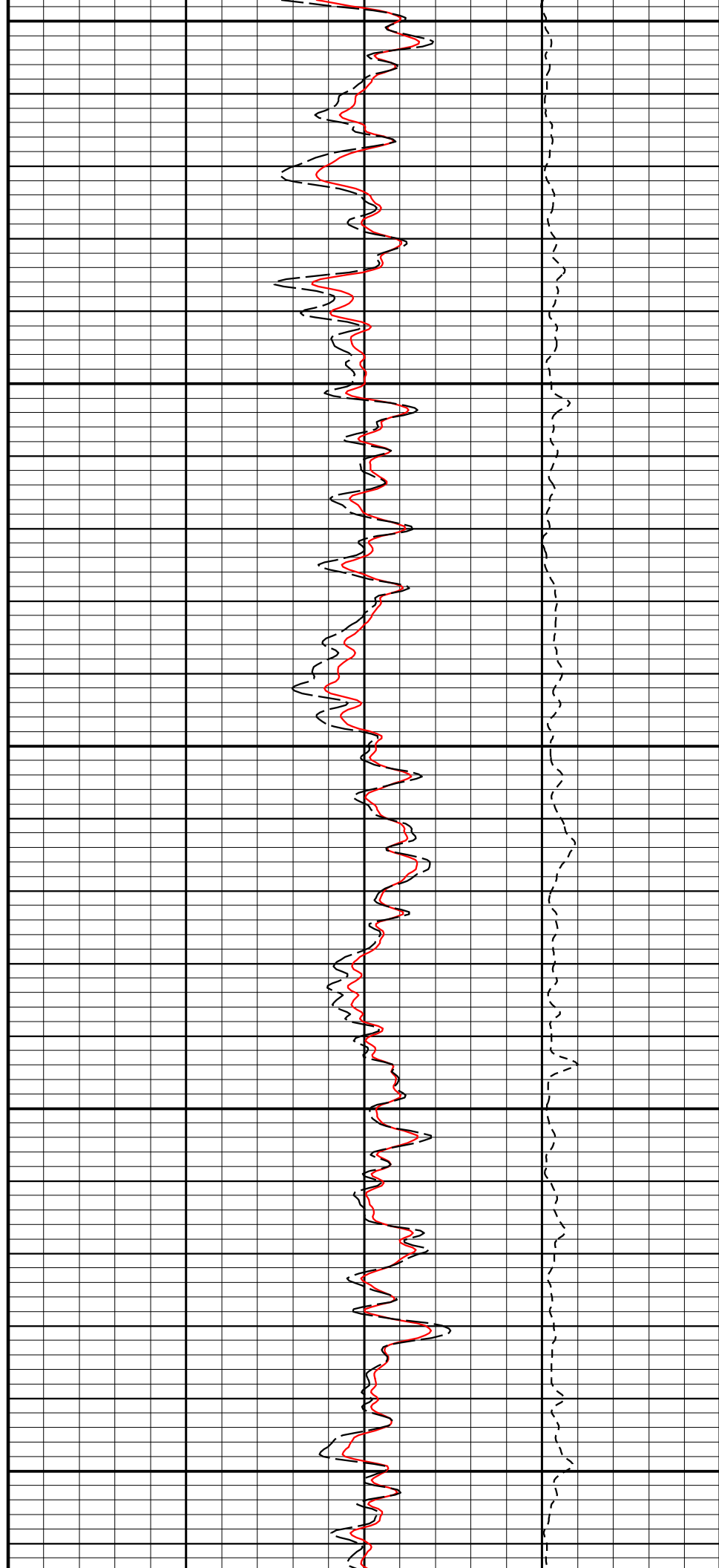
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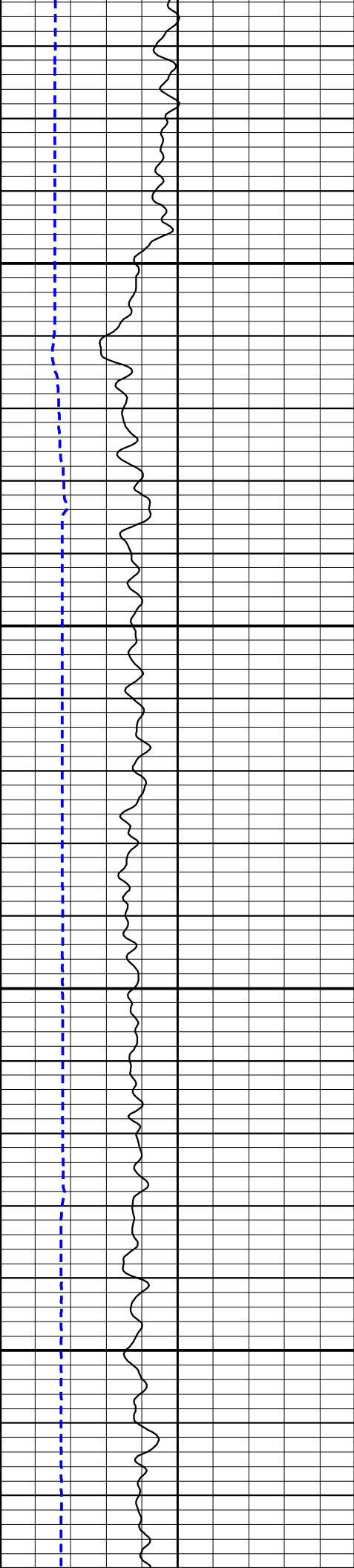
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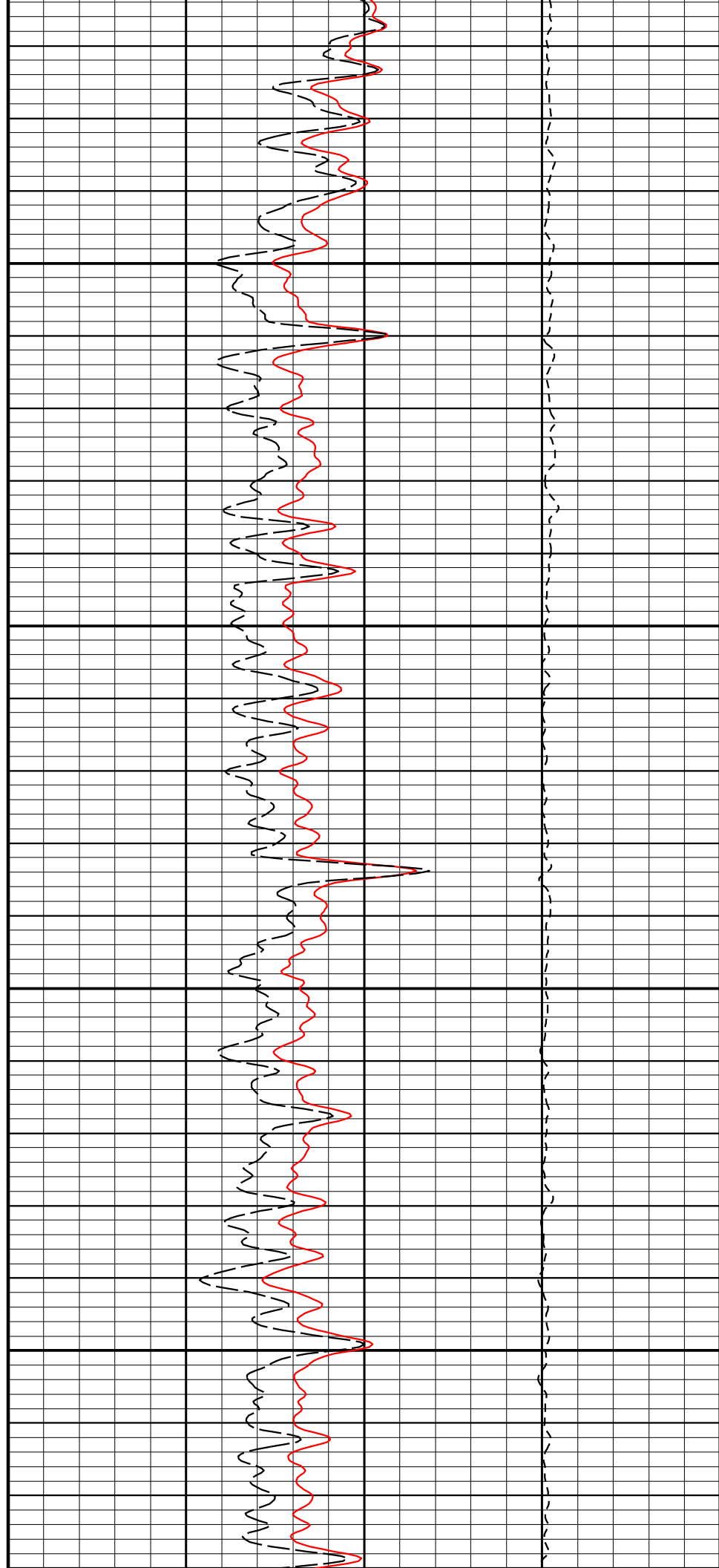


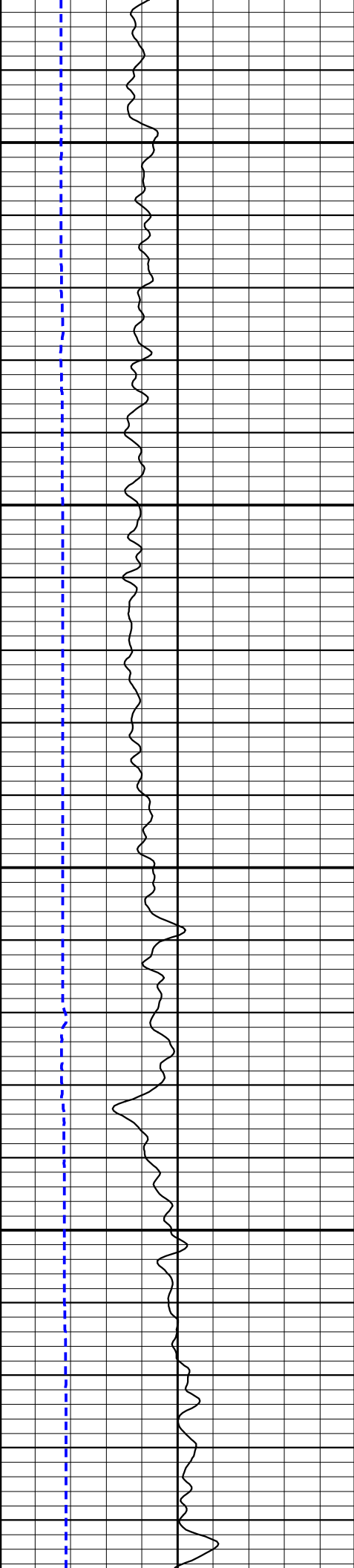
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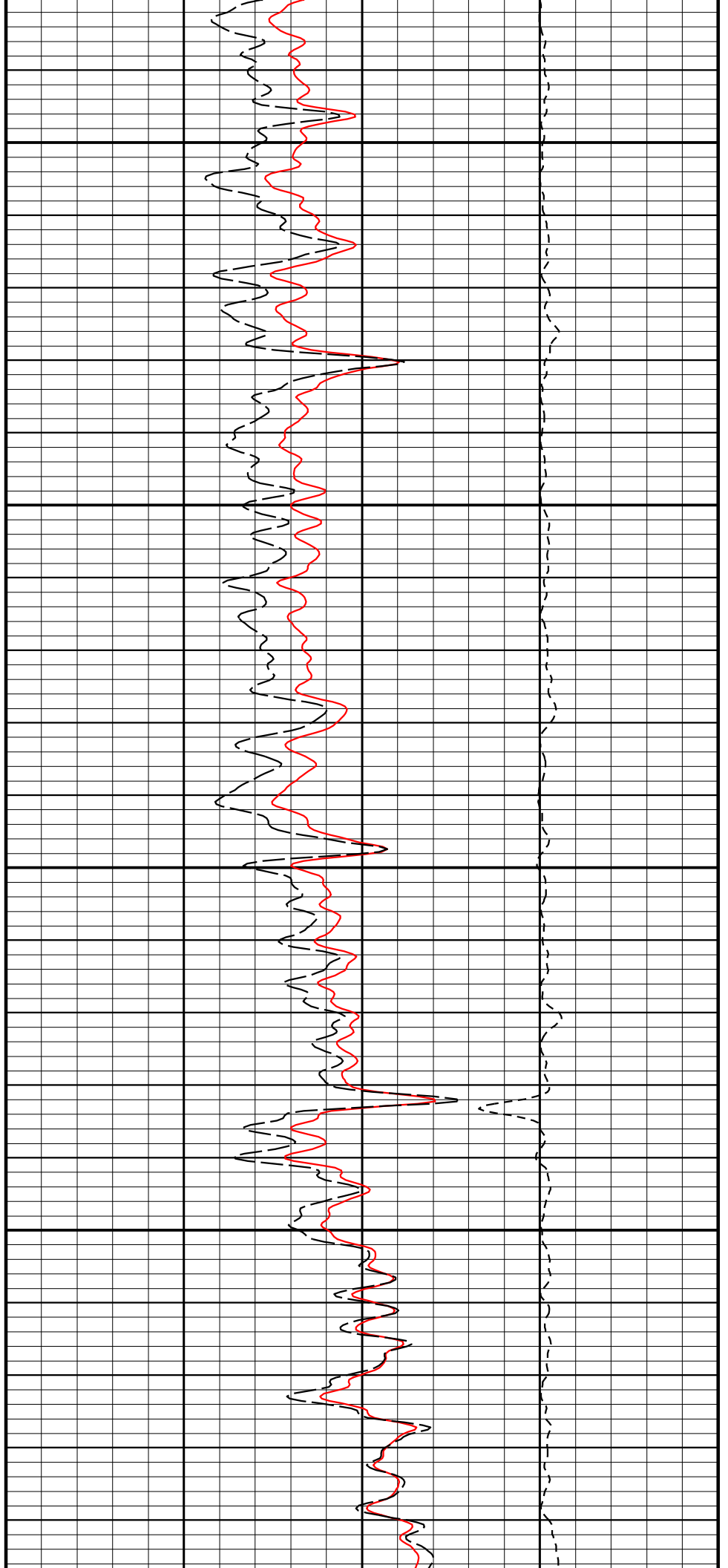


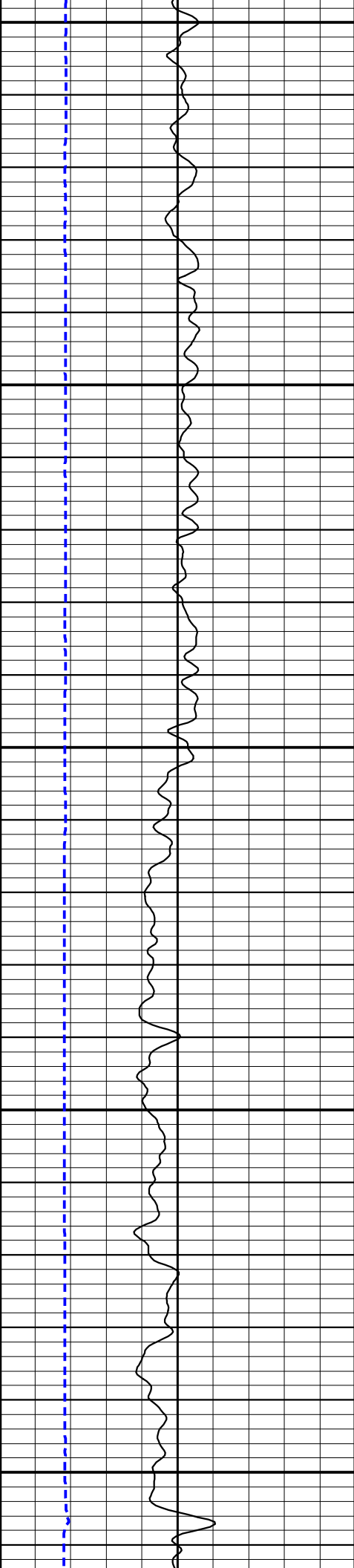
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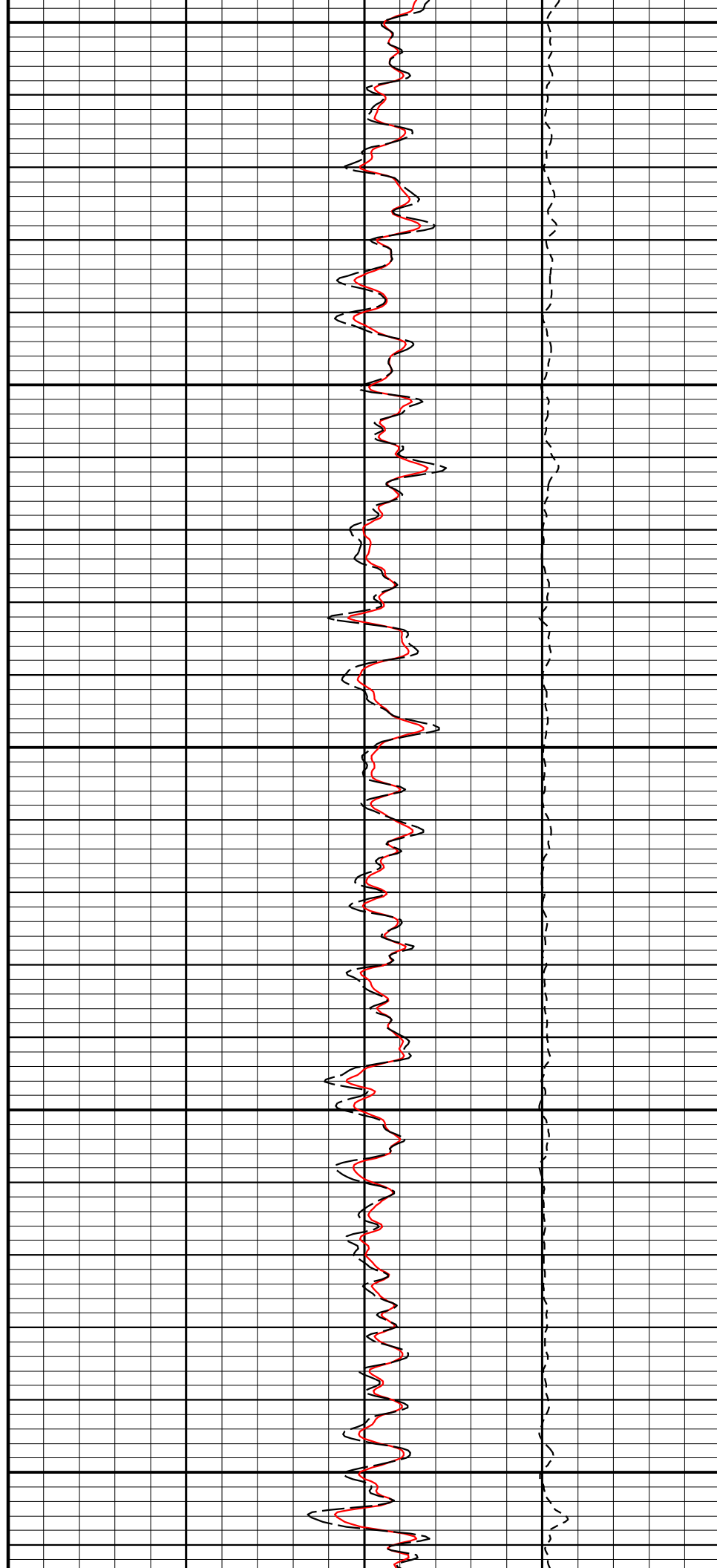
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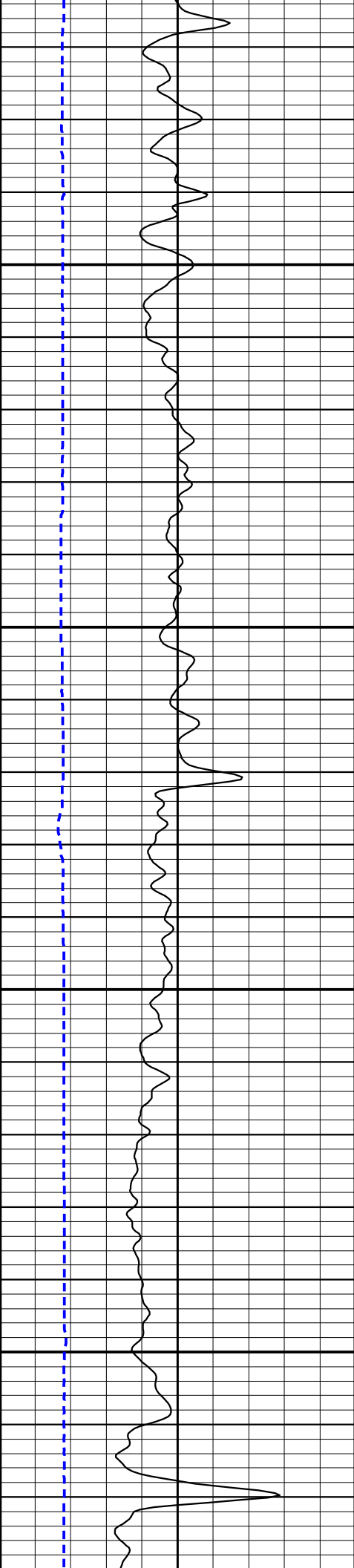
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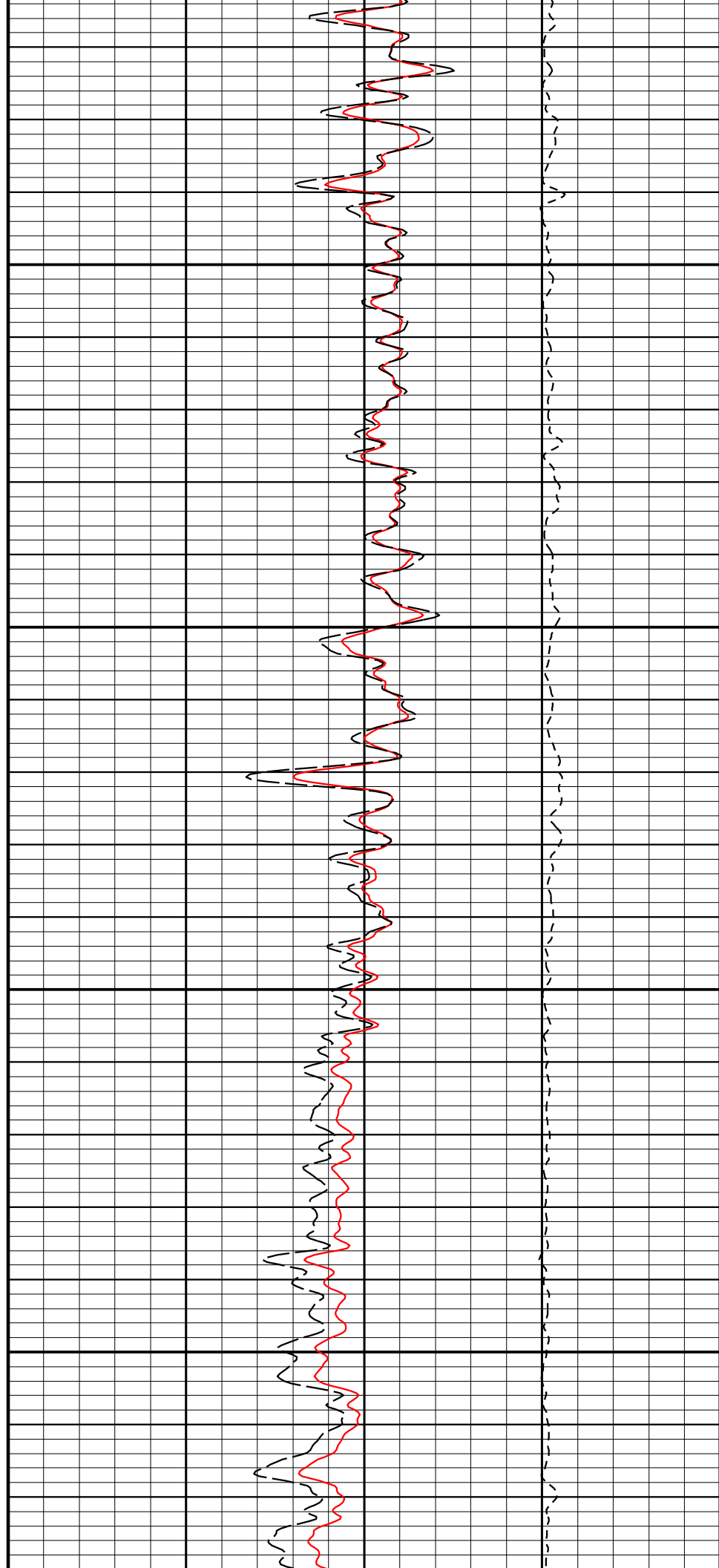


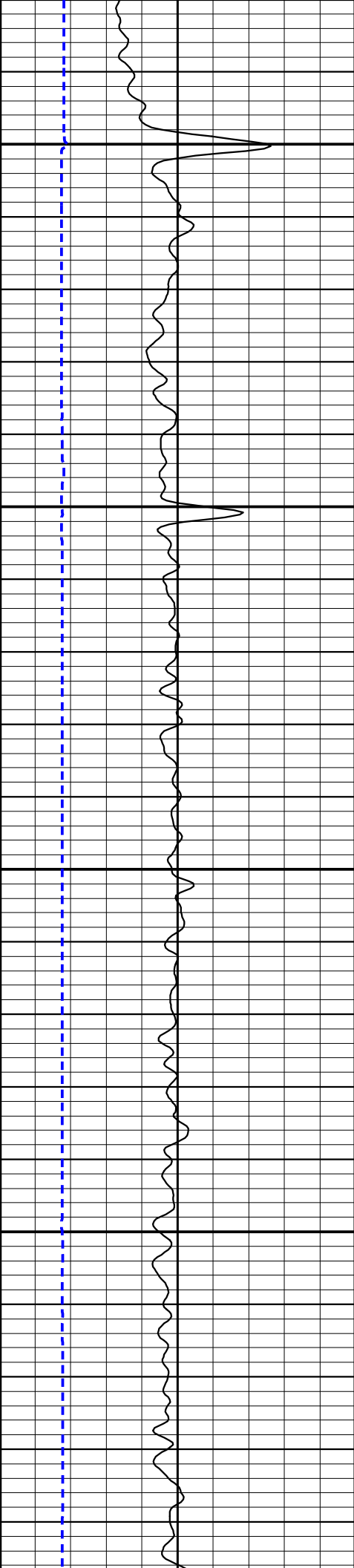
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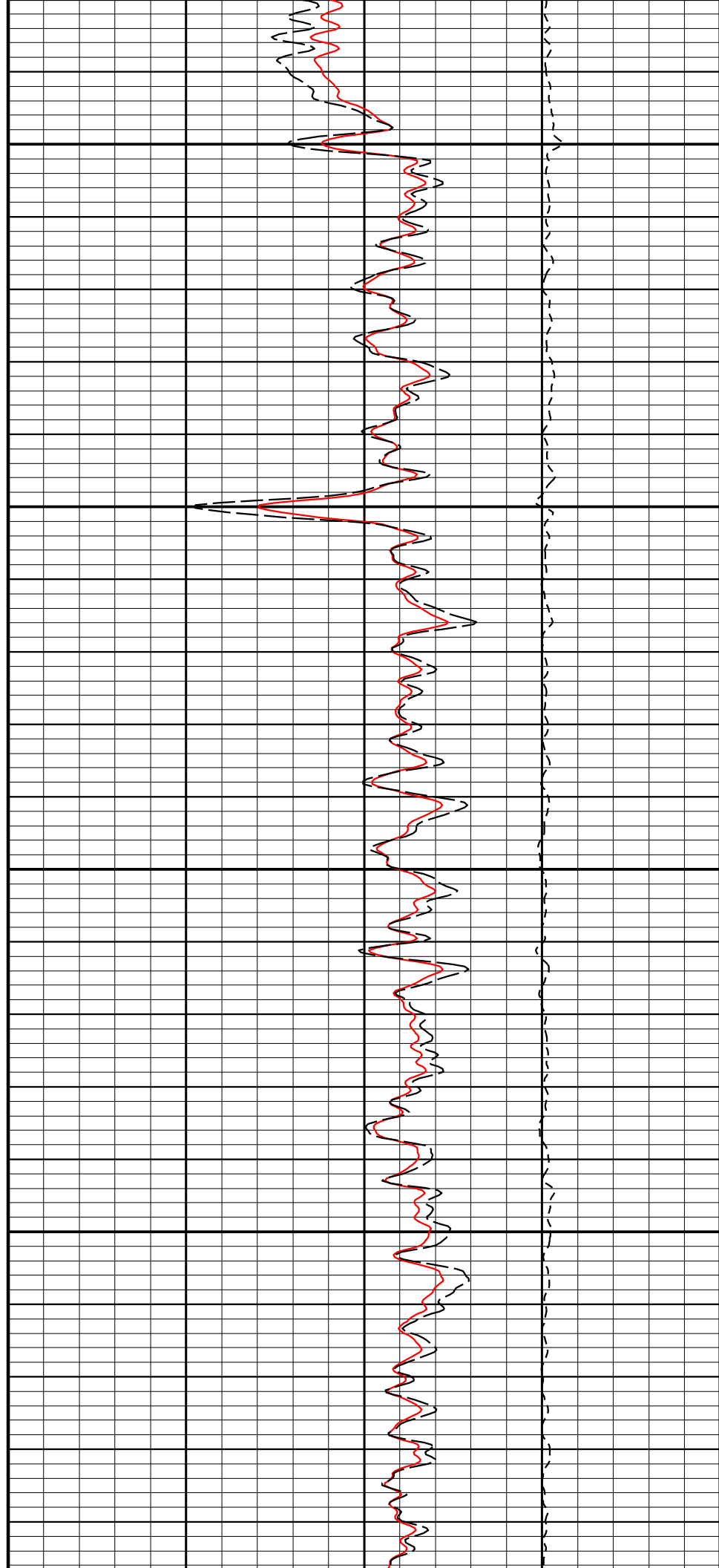


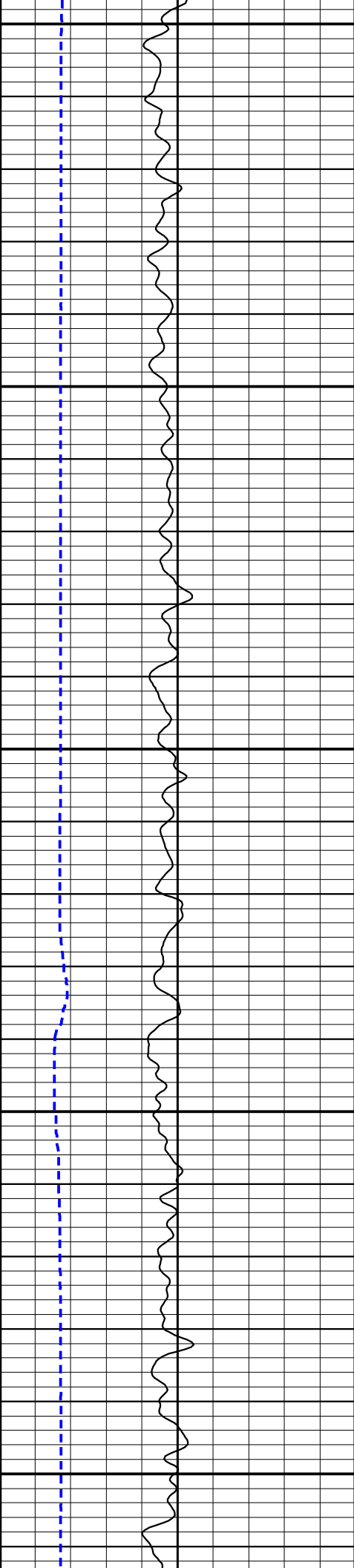
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4650





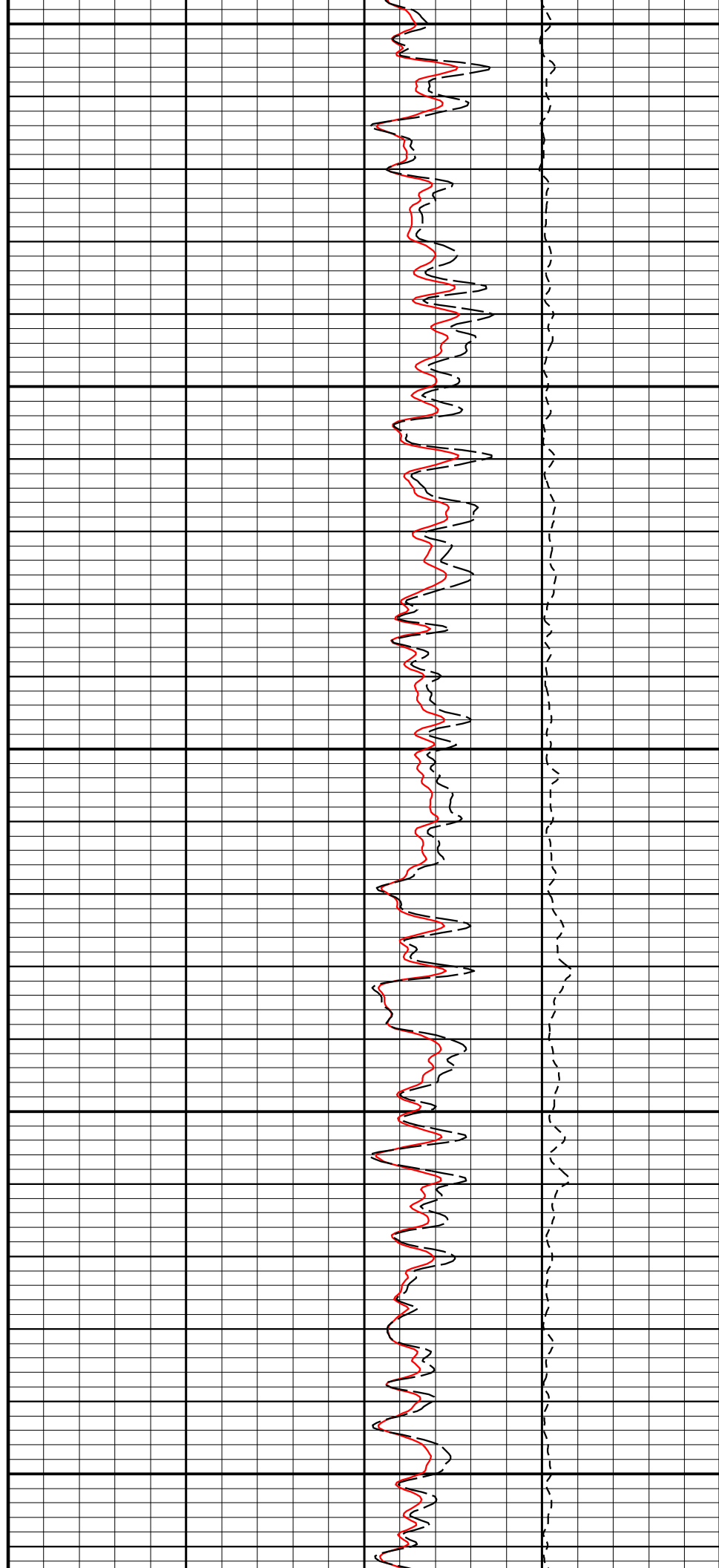
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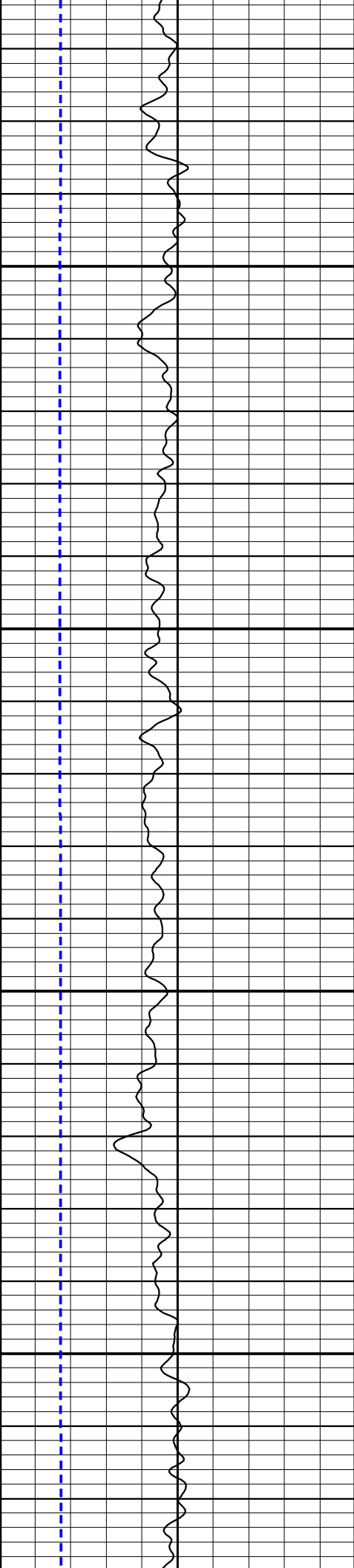
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4900



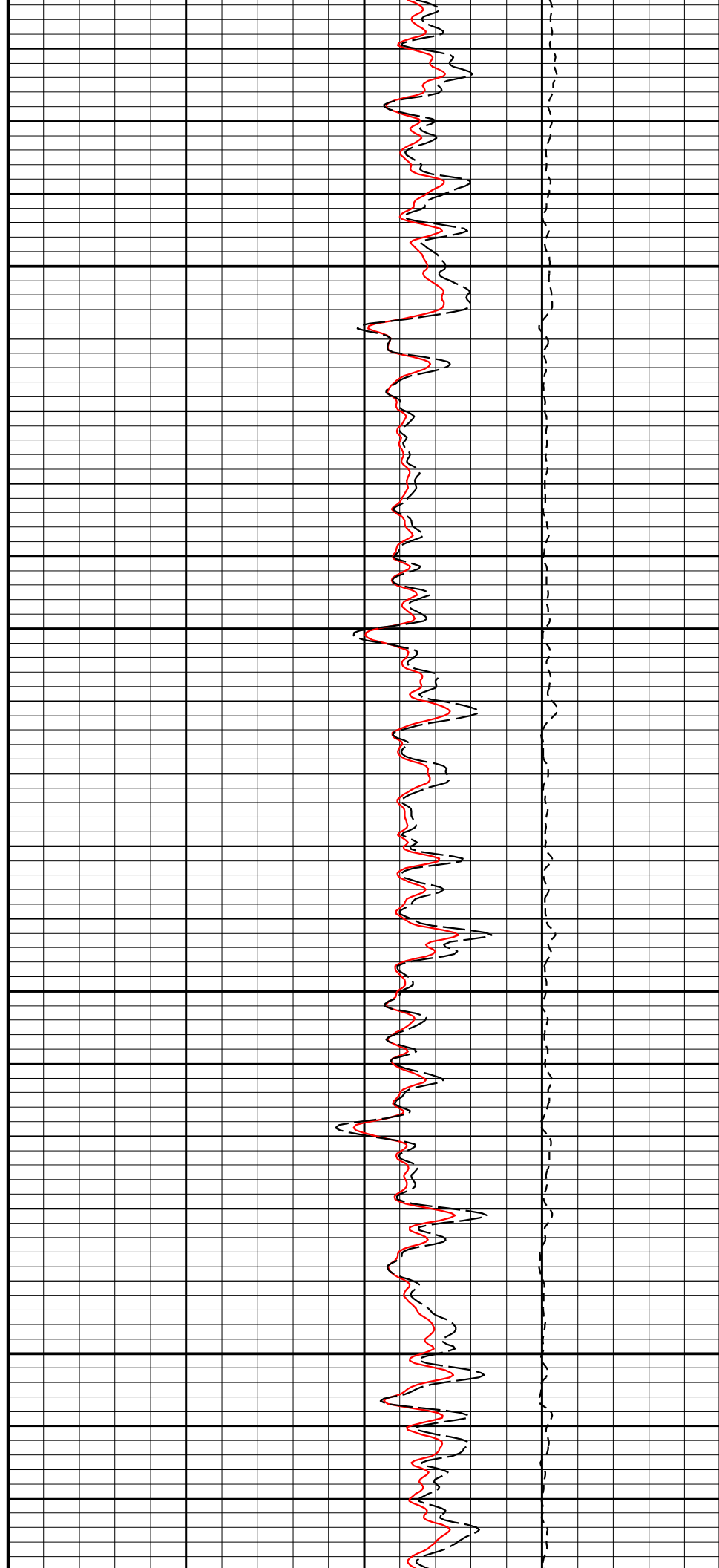


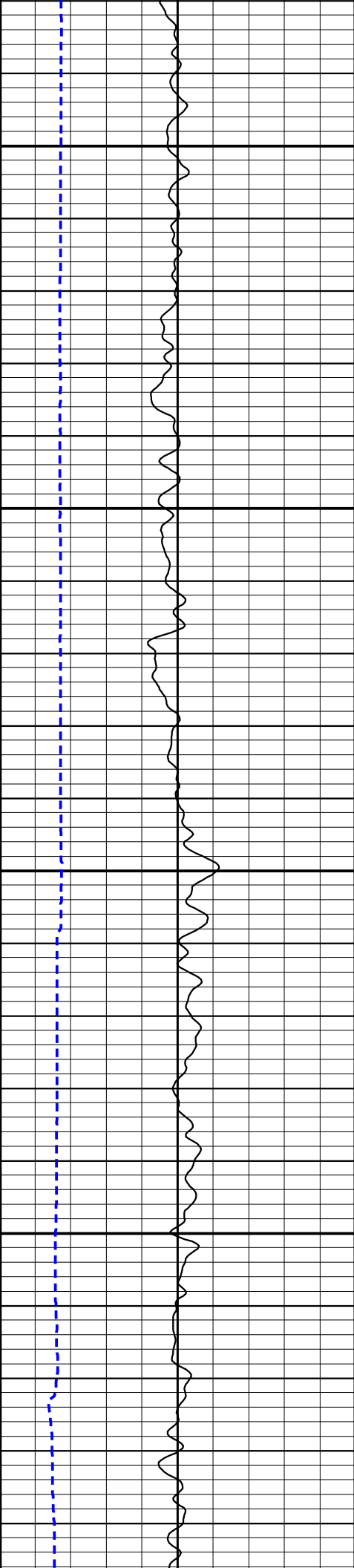
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5050

5100



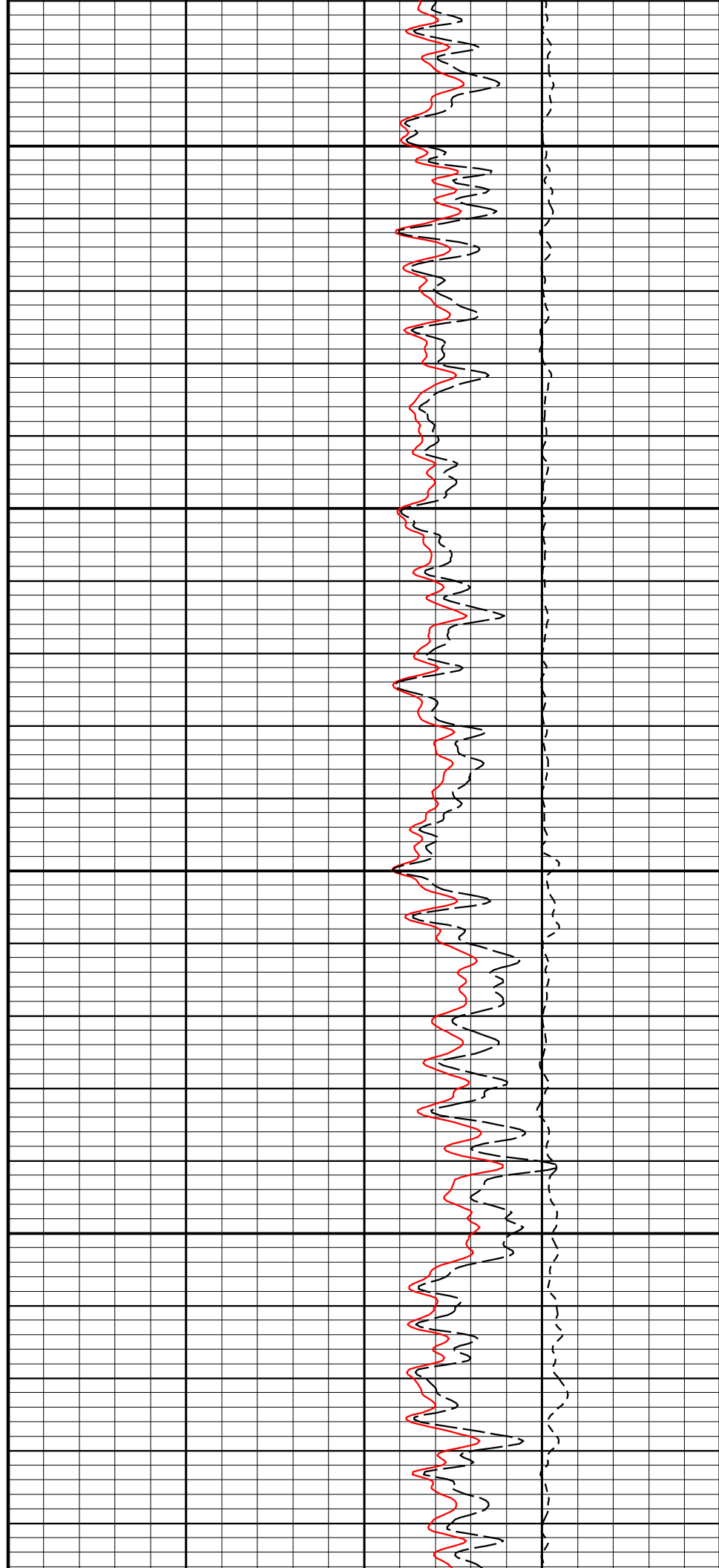


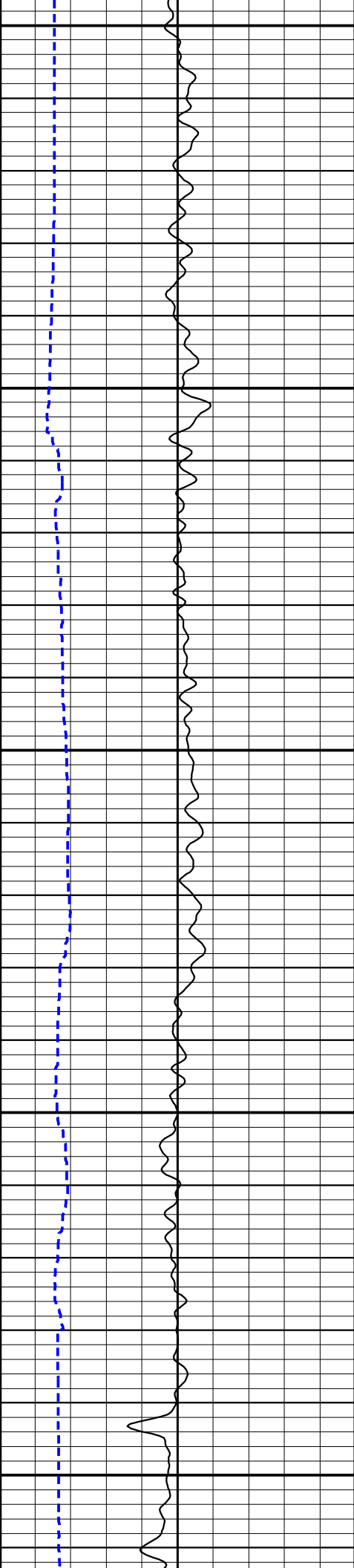
5150

5200

5250

5300





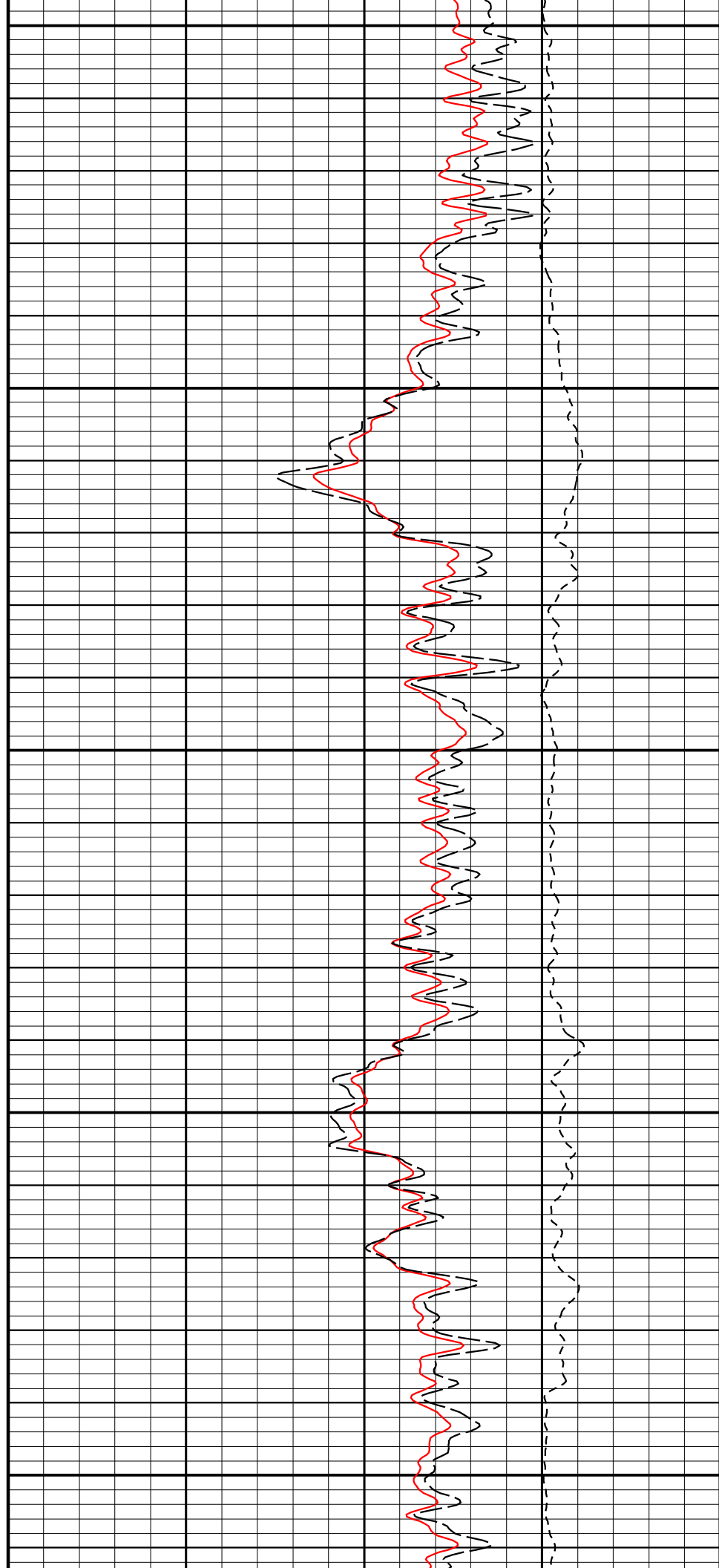
5350

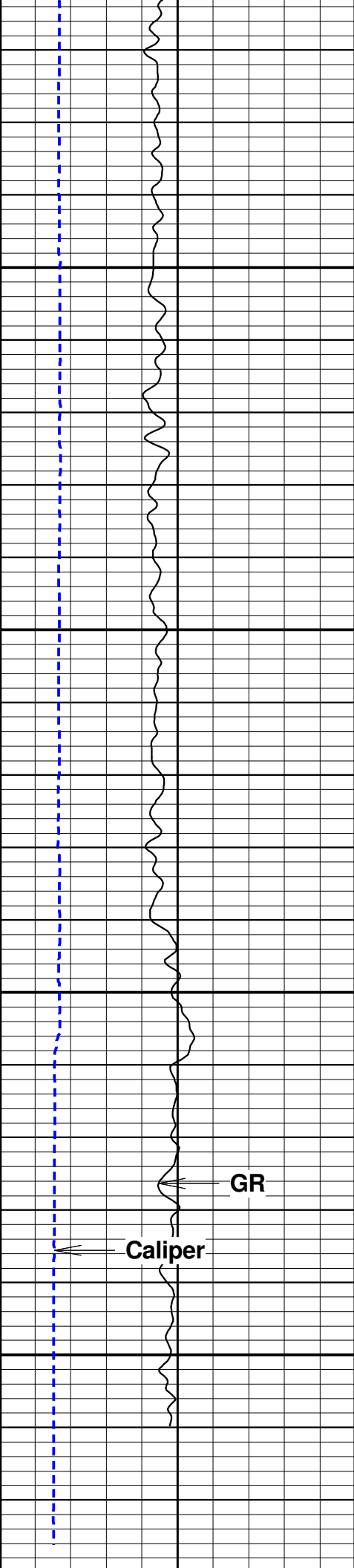
5400

5450

5500

5550





5600

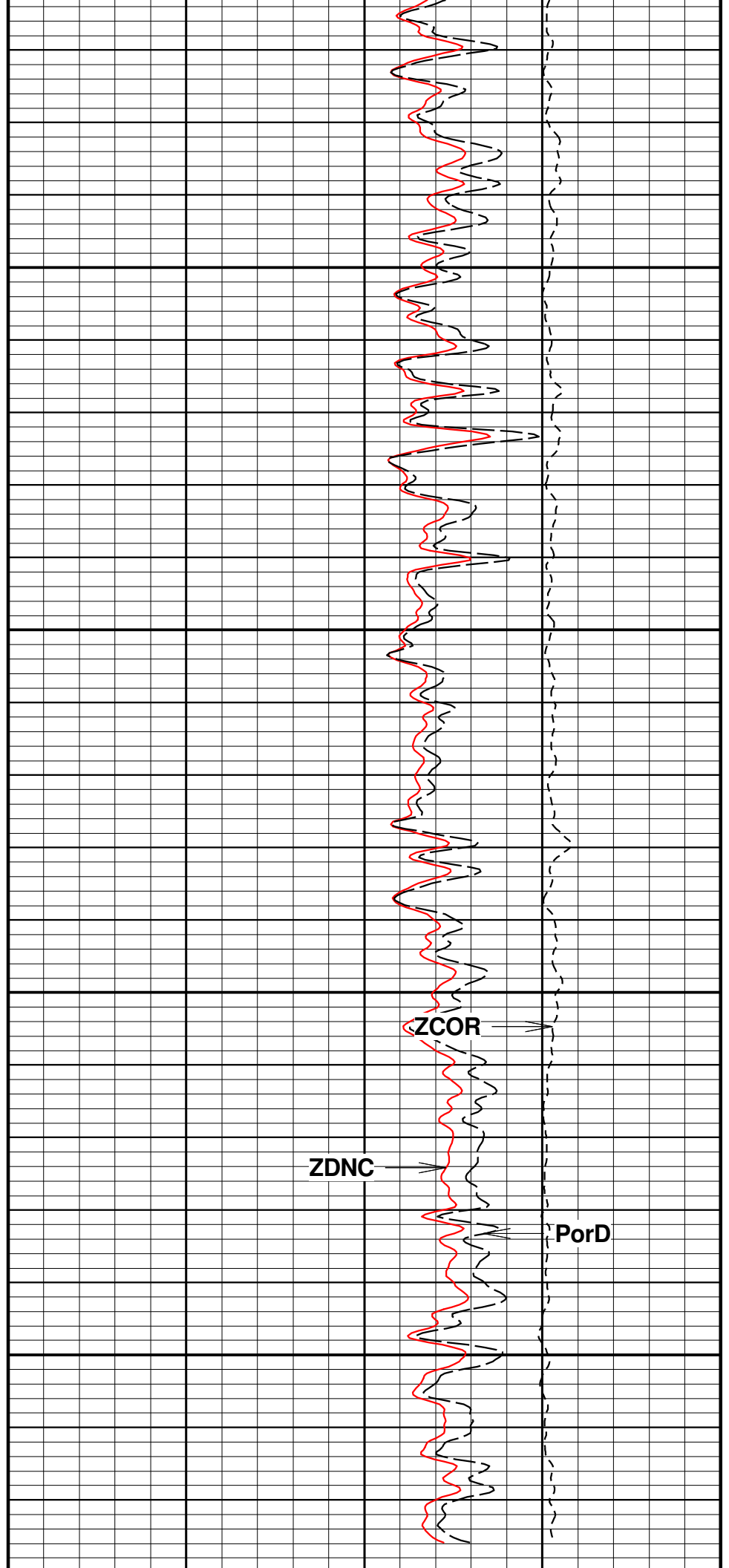
5650

5700

5750

GR

Caliper

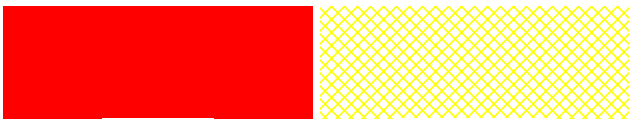


ZCOR

ZDNC

PorD

5800



Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
Tension	1	800	0 N		1.886805	-1509.4
Tension	2	24375.3	44482 N			

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
CHT	1	0 N	0 N		1.000000	0.000
	2	1 N	1 N			

GR

Gamma Calibration

Time Feb / 03 / 2015 09:28:27

Setup

Description

Setup Version 00001

Block	Raw Value	User Value	Device	Device SN	Mult.
Background	98.5346				
Jig ON	632.239				
Gamma	533.7044	150.0004 gAPI			0.2810552

Gamma Primary Verification

Time Mar / 27 / 2015 14:05:17

Setup

Description API Test Pit

Setup Version 00001

Block	Device	Device SN	Raw Value	User Value
Background			70.4695	
Jig ON			608.225	
Gamma				151.1382 gAPI

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1468A_015.cvf

Tool name : **Compensated Neutron** Asset : **015** Series : **1468A** Source ID :

CN

Compensated Neutron Calibration

Time May / 13 / 2015 06:47:05

Setup

Description V5_89 April 14

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.
Ratio	1	4.67444	4.94 none		1.056811

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1486A_014.cvf

Tool name : **PE Density Microlog** Asset : **014** Series : **1486A** Source ID :

Peak

ZDL Peak Calibration

Time Apr / 09 / 2015 11:03:08

Setup

Description PEAL CAL 9 APRIL

Setup Version 00001

Block	Channel	Energy (keV)	Device
Am241	23.156	59.5	
Cs137	217.966	661.6	

60-100 keV 100-140 keV 140-200 keV 200-540 keV

Background

185.507

241.949

462.883

1336.43

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

PeDen**PeDen Calibration**

Time Apr / 09 / 2015 12:15:49

Setup

Description

Setup Version 00001

Raw Values

Device Values

	SSD	LSD	SHR	DEN	CORR	PE
MG	17419.9 cps	11732.9 cps	0.709 0.700 0.900	1.649 g/ccm	0.000 g/ccm	2.14 b/e
AL	9273.0 cps	1593.8 cps		2.550 g/ccm	0.000 g/ccm	
AL + Mg Shim	12791.7 cps	2697.9 cps		2.488 g/ccm	0.120 g/ccm	
MG + St Shim		5333.6 cps	0.279 0.250 0.320			10.31 b/e
Ratio MG/AL	1.88 none 1.50 2.00	7.36 none 6.80 8.50				
Spine Angle	72.5 deg 72.0 75.0	Rib Angle	54.4 deg 52.0 55.0			

PeDen Primary Verification

Time Apr / 09 / 2015 16:29:56

Setup

Description

Setup Version 00001

Curve Name	pt	Device	Device Value	User Value
SSD	1			407.185 cps
LSD	1			255.834 cps
ZDEN	1			0.509153 g/cc
ZCOR	1			-1.96403 g/cc
SHR	1			0.229596 none
PE	1			13.3369 b/e

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

RNML**Resistivity Calibration**

Time Mar / 12 / 2015 16:46:04

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
RNML	1	-0.00171871	0 Ohmm		1.515284	0.003
	2	88.6945	134.4 Ohmm			

Tool name : **PE Density Microlog**Asset : **014**Series : **1486A**

Source ID :

RLML

Resistivity Calibration

Time Mar / 12 / 2015 16:46:33
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
RLML	1	0.0149555	1 Ohmm		0.893583	0.987
	2	186.903	168 Ohmm			

Tool name : **PE Density Microlog** Asset : **014** Series : **1486A** Source ID :

Caliper**Caliper Calibration**

Time Apr / 09 / 2015 16:09:17
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
Caliper	1	6.39051	6 Inch		0.788563	0.961
	2	19.0718	16 Inch			

File : C:\Welldata\2_013986_Extraction_DT Habitat C3-5-6\AFC_1141A_014.cvf

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

Deep**Conductivity Calibration**

Time Apr / 22 / 2015 11:30:49
Setup
Description
Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device	Mult.	Add.
CILDRaw	1	-8.44042 mV	0 mS/m		0.887957	7.495
	2	443.158 mV	401 mS/m			

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

GwD**Array Calibration**

Time
Setup
Description
Setup Version 00000

No	Value	No	Value	No	Value	No	Value	No	Value
01:	0								

Tool name : **DIL** Asset : **014** Series : **1141A** Source ID :

CLL8

Conductivity Calibration

Time Apr / 22 / 2015 11:49:39

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device
CLL8	1	462.452 mV	500 mmho	
	2	-8.76538 mV	1 mmho	

Mult.

Add.

1.058959

10.282

Tool name : DIL

Asset : 014

Series : 1141A

Source ID :

Medium**Conductivity Calibration**

Time Apr / 22 / 2015 11:33:11

Setup

Description

Setup Version 00001

Curve Name	pt	Raw Value	User Value	Device
CILMRaw	1	-10.3689 mV	0 mS/m	
	2	433.888 mV	460 mS/m	

Mult.

Add.

1.035437

10.736

Tool name : DIL

Asset : 014

Series : 1141A

Source ID :

GwM**Array Calibration**

Time

Setup

Description

Setup Version 00000

No	Value	No	Value	No	Value	No	Value	No	Value	No	Value
01:	0										

**PIONEER**

COMPANY: EXTRACTION OIL & GAS LLC
WELL: DT-HABITAT C3-5-6
FIELD: WATTENBERG
COUNTY: USA
STATE: CO