

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400675125

Date Received:

09/02/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Christina Hirtler
Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8597
Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

API Number 05-123-38963-00 County: WELD
Well Name: Anschutz State Well Number: 4-62-2-1721CH2
Location: QtrQtr: SWNW Section: 2 Township: 4N Range: 62W Meridian: 6
Footage at surface: Distance: 1614 feet Direction: FNL Distance: 250 feet Direction: FWL
As Drilled Latitude: 40.344700 As Drilled Longitude: -104.301714

GPS Data:
Date of Measurement: 04/09/2014 PDOP Reading: 1.5 GPS Instrument Operator's Name: Loren Shanks

** If directional footage at Top of Prod. Zone Dist.: 1909 feet Direction: FNL Dist.: 659 feet Direction: FWL
Sec: 2 Twp: 4n Rng: 62w

** If directional footage at Bottom Hole Dist.: 1914 feet Direction: FNL Dist.: 2283 feet Direction: FEL
Sec: 1 Twp: 4n Rng: 62w

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: 99339

Spud Date: (when the 1st bit hit the dirt) 03/19/2014 Date TD: 05/11/2014 Date Casing Set or D&A: 05/13/2014
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14375 TVD** 6140 Plug Back Total Depth MD 14375 TVD** 6140

Elevations GR 4544 KB 4566 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
MWD, CBL, MUD, Gyro

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	813	352	0	813	VISU
1ST	8+3/4	7	26	0	6,461	550	1,148	6,461	CBL
1ST LINER	6+1/8	4+1/2	11.6	5554	14,370				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	5,003				
SHARON SPRINGS	5,913				
NIOBRARA	6,035				

Operator Comments

No Conductor was set
Spud on form 42 is 3/18/2014, actual spud is 3/19/2014
Open hole log was run on Anschutz State 4-62-2-1721BH API# 123-38961 per rule 317.o and will be reported on the form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Permit Analyst Date: 9/2/2014 Email: briley@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400675507	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400675503	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400675125	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675487	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675488	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675490	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675491	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675493	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675498	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675499	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675500	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675501	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675502	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675509	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400675567	PDF-GYRO SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400676194	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	td date on horizontal mud log is type-0.	7/15/2015 10:24:11 AM
Permit	Corrected Bottom Hole Location (BHL) footages to reflect directional survey reported values. Corrected Top of Production Zone (TPZ) footages to reflect directional survey reported values. Form 5A Doc #400677392 returned to draft for corrected wellbore diagram.	7/14/2015 11:18:20 AM

Total: 2 comment(s)