

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400675125

Date Received:

09/02/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Christina Hirtler

Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8597

Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

API Number 05-123-38963-00

County: WELD

Well Name: Anschutz State

Well Number: 4-62-2-1721CH2

Location: QtrQtr: SWNW Section: 2 Township: 4N Range: 62W Meridian: 6

Footage at surface: Distance: 1614 feet Direction: FNL Distance: 250 feet Direction: FWL

As Drilled Latitude: 40.344700 As Drilled Longitude: -104.301714

GPS Data:

Date of Measurement: 04/09/2014 PDOP Reading: 1.5 GPS Instrument Operator's Name: Loren Shanks

** If directional footage at Top of Prod. Zone Dist.: 1909 feet Direction: FNL Dist.: 659 feet Direction: FWL

Sec: 2 Twp: 4n Rng: 62w

** If directional footage at Bottom Hole Dist.: 1914 feet Direction: FNL Dist.: 2283 feet Direction: FEL

Sec: 1 Twp: 4n Rng: 62w

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: 99339

Spud Date: (when the 1st bit hit the dirt) 03/19/2014 Date TD: 05/11/2014 Date Casing Set or D&A: 05/13/2014

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14375 TVD** 6140 Plug Back Total Depth MD 14375 TVD** 6140

Elevations GR 4544 KB 4566 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

MWD, CBL, MUD, Gyro

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 813 | 352 | 0 | 813 | VISU |
| 1ST | 8+3/4 | 7 | 26 | 0 | 6,461 | 550 | 1,148 | 6,461 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.6 | 5554 | 14,370 | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| SHANNON | 5,003 | | | | |
| SHARON SPRINGS | 5,913 | | | | |
| NIOBRARA | 6,035 | | | | |

Operator Comments

No Conductor was set
Spud on form 42 is 3/18/2014, actual spud is 3/19/2014
Open hole log was run on Anschutz State 4-62-2-1721BH API# 123-38961 per rule 317.o and will be reported on the form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Permit Analyst Date: 9/2/2014 Email: briley@billbarrettcorp.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400675507 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400675503 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400675125 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675487 | LAS-MUD | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675488 | PDF-MUD | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675490 | LAS-MUD | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675491 | PDF-MUD | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675493 | PDF-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675498 | PDF-GAMMA RAY | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675499 | PDF-GAMMA RAY | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675500 | PDF-GAMMA RAY | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675501 | PDF-GAMMA RAY | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675502 | LAS-GAMMA RAY | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675509 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400675567 | PDF-GYRO SURVEY | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400676194 | WELLBORE DIAGRAM | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|--------------------------|
| Engineering Tech | td date on horizontal mud log is type-0. | 7/15/2015 10:24:11 AM |
| Permit | Corrected Bottom Hole Location (BHL) footages to reflect directional survey reported values. Corrected Top of Production Zone (TPZ) footages to reflect directional survey reported values. Form 5A Doc #400677392 returned to draft for corrected wellbore diagram. | 7/14/2015 11:18:20 AM |

Total: 2 comment(s)