FORM 21 Rev 08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 400867906

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OP OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 8960 Contact Name: Stephen Wolfe

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 440-6100

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202 Email: swolfe@bonanzacrk.com

API Number : 05- 057-06010 OGCC Facility ID Number: 212117

Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 38

Location QtrQtr: SENW Section: 2 Township: 9N Range: 79W Meridian: 6

Inspection Number

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 8/2/2001 12:00:00 AM

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Well was returned to production after being SI for 2 years without an MIT. Producing well was taken off production, pump pulled, plug set and MIT performed. The well was then returned to production.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
PRREB	140-158	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	62'	62'	☐

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-19-2015	SHUT -IN	0	0	0

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
384	372	366	361	

Test Witnessed by State Representative? ☐ OGCC Field Representative

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Stephen Wolfe

Title: Sr Prod Engr Email: swolfe@alumni.mines.edu Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY:

The subreport 'subreport2' could not be found at the specified location W:\Inetpub\Net\Reports\COA_Plain.rdlc. Please

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)