

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
142015132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTHERN UTE 259. API Well No.
05-067-0824110. Field and Pool, or Exploratory
FRUITLAND COAL11. County or Parish, and State
LA PLATA COUNTY COUNTY, CO**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator Contact: APRIL E POHL
FOUR STAR OIL & GAS COMPANY E-Mail: April.Pohl@chevron.com3a. Address 332 ROAD 5255
AZTEC, NM 87410
3b. Phone No. (include area code)
Ph: 505-333-1941
Fx: 505-334-71344. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T33N R9W SWSW 1175FSL 1180FWL
37.070793 N Lat, 107.836134 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOUR STAR OPIL & GAS COMPANY RESPECTFULLY SUBMITS THIS SUBSEQUENT REPORT OF A HOLE IN TUBING REPAIR COMPLETED 6/17/15.

6/15/2015

MIRU. Check well, SITP - 0 psi, SICP - 180 psi, Bradenhead - 0 psi.

POOH, LD w/ 1 1/4" PR, 8', 8'4" x 3/4" pony rods, 15 - 3/4" rods to part, Boxes and wrench flats wore out. ND WH.

POOH w/tbg, spooling cap string, Found rods 13 jts down. Tubing was rod cut, Box badly worn showing pin treads.

POOH, LD rods, badly worn. Total of 107- 3/4" slick, 11 - 3/4" guided, 4 - 1 1/4" Sinker Bars.

Guided rods still good.

POOH, LD 2 3/8" tbg, Pipe looks good outside, Bttm three jts very slight scale, Total of 96 jts, 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #307511 verified by the BLM Well Information System
For FOUR STAR OIL & GAS COMPANY, sent to the Durango**

Name (Printed/Typed) APRIL E POHL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #307511 that would not fit on the form

32. Additional remarks, continued

pup jts & muleshoe. SDFN.

6/16/2015

RIH w/Hornet pkr w/G top, Set at 1292', Release from pkr. Load well, test pkr to 500 psi, test

good. POOH, LD 2 jts, RIH w/G plug at set at 30',

Test tbg rotator, BOP to 500 psi, Release, G-Plug, POOH, LD, RIH, Latch & Release Hornet pkr, equalize.

RIH w/ Prod BHA, RIH w/ 102 jts to 3267', No tag, No tbg, Plenty of rathole, LD 5 jts, PU Hangar,

Land well, Muleshoe (31.32), SN (1.0) 2 3/8" pup jt (6.05), 97 jts 2 3/8", 4.7#, L-80 EUE, yellow

band tbg (3069.75'), Tbg Hangar (0.80). EOT - 3124.92', SN- 3092.60'

Change out handling equipment to rods, prepping rod string, Secure well, SDFN.

6/17/2015

RIH w/ 2" x 1 1/4" x 26', Pump # CX 688, Stabilizer bar, 11 used - 3/4 x 25 guided rods (5 per),

107 - 3/4 x 25 guided 5 per new rods, Space out w/ 3/4" x 2' pony rod, 1 1/4" x 26' Polish Rod

1/2 drum corrosion inhibitor down tbg and 1/2 drum down casing

Install Horsehead, HWOB, respace 6" above tag

Load tbg w/ 2% KCL, Test to 500 psi, Test good. Check pump action w/ rig, good. Connect - adjust

rod & tubing rotators. Check adjustments & pump action w/ pumping unit. RDMO.