

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:
07/02/2015Document Number:
666801114Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	280093	335064	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: SWSE Sec: 15 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/12/2008	200128178	PR	PR	SATISFACTORY			No

Inspector Comment:Action required items on previous inspection have been satisfied**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
279727	WELL	PR	06/08/2006	GW	045-11080	CLOUGH RWF 33-15	PR	<input checked="" type="checkbox"/>
280089	WELL	AL	09/23/2008	LO	045-11176	CLOUGH RWF 534-15	AL	<input checked="" type="checkbox"/>
280090	WELL	PR	04/24/2007	GW	045-11177	CLOUGH RMV 140-15	PR	<input checked="" type="checkbox"/>
280091	WELL	PR	06/08/2006	GW	045-11178	CLOUGH RWF 343-15	PR	<input checked="" type="checkbox"/>
280093	WELL	PR	06/08/2006	GW	045-11179	CLOUGH RWF 443-15	PR	<input checked="" type="checkbox"/>
280094	WELL	PR	06/08/2006	GW	045-11180	CLOUGH RWF 43-15	PR	<input checked="" type="checkbox"/>
280095	WELL	AL	04/24/2007	LO	045-11181	CLOUGH RWF 544-15	AL	<input checked="" type="checkbox"/>
280097	WELL	AL	04/24/2007	LO	045-11182	CLOUGH RWV 156-15	AL	<input checked="" type="checkbox"/>
280098	WELL	PR	06/08/2006	GW	045-11183	CLOUGH RWF 444-15	PR	<input checked="" type="checkbox"/>
280099	WELL	PR	06/08/2006	GW	045-11184	CLOUGH RFW 344-15	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

280100	WELL	PR	08/31/2007	GW	045-11185	CLOUGH RWF 543-15	PR	<input checked="" type="checkbox"/>
280101	WELL	PR	06/08/2006	GW	045-11186	CLOUGH RWF 434-15	PR	<input checked="" type="checkbox"/>
280102	WELL	PR	09/09/2007	GW	045-11187	CLOUGH RWF 334-15	PR	<input checked="" type="checkbox"/>
280103	WELL	PR	06/08/2006	GW	045-11188	CLOUGH RWF 333-15	PR	<input checked="" type="checkbox"/>
280104	WELL	PR	06/08/2006	GW	045-11189	CLOUGH RWF 433-15	PR	<input checked="" type="checkbox"/>
280106	WELL	PR	06/08/2006	GW	045-11190	CLOUGH RWF 533-15	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	13	SATISFACTORY			
Horizontal Heated Separator	16	SATISFACTORY			

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 280093

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 279727 Type: WELL API Number: 045-11080 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 280089 Type: WELL API Number: 045-11176 Status: AL Insp. Status: AL

Facility ID: 280090 Type: WELL API Number: 045-11177 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 280091 Type: WELL API Number: 045-11178 Status: PR Insp. Status: PR

Producing Well				
Comment: Plunger lift				
Facility ID: 280093	Type: WELL	API Number: 045-11179	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280094	Type: WELL	API Number: 045-11180	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280095	Type: WELL	API Number: 045-11181	Status: AL	Insp. Status: AL
Facility ID: 280097	Type: WELL	API Number: 045-11182	Status: AL	Insp. Status: AL
Facility ID: 280098	Type: WELL	API Number: 045-11183	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280099	Type: WELL	API Number: 045-11184	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280100	Type: WELL	API Number: 045-11185	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280101	Type: WELL	API Number: 045-11186	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280102	Type: WELL	API Number: 045-11187	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280103	Type: WELL	API Number: 045-11188	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280104	Type: WELL	API Number: 045-11189	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280106	Type: WELL	API Number: 045-11190	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Inspector Name: Murray, Richard

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Compaction	Pass					
Seeding	Pass					
Slope Roughening	Pass					
		Culverts	Pass			
		Gravel	Pass			
Ditches	Pass					

S/A/V: SATISFACTOR _____

Corrective Date: _____

Y _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

